

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Economic
Development Rate for 2013-2017 (U 39 E)

Application No. 12-03-____
(filed March 1, 2012)

APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY

ANN H. KIM
GAIL L. SLOCUM

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-7467
Facsimile: (415) 973-0516
E-Mail: Ann.Kim@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: March 1, 2012

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Economic
Development Rate for 2013-2017 (U 39 E)

Application No. 12-03-____
(filed March 1, 2012)

APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY

Pursuant to Article 2 of the Commission's Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E) hereby files this "Application of Pacific Gas and Electric Company for Approval of Economic Development Rate for 2012-2017."

I. SUMMARY OF APPLICATION

In this Application, Pacific Gas and Electric Company (PG&E or the Company) requests authority from the California Public Utilities Commission (Commission or CPUC) to establish an Economic Development Rate (EDR) that is specifically tailored to address varying economic conditions in the Company's service area. PG&E's current EDR, Schedule ED, is set to close to new customers at the end of 2012. PG&E is submitting the current proposal as a replacement for Schedule ED, to be effective and open to new customers from 2013 through 2017.

PG&E's EDR proposal is designed to enhance California's competitiveness as a business location for companies to create or retain jobs and will provide benefits for California residents generally and PG&E's customers specifically. PG&E's EDR proposal will help local, regional and state economic development partners compete with other states to attract or retain qualifying businesses; increase the Company's flexibility to respond to local economic conditions; and thereby provide more certainty for PG&E's customers and communities.

II. REGULATORY BACKGROUND

In 2004, PG&E filed Application 04-06-018 for adoption of an EDR. Two months earlier, Southern California Edison Company (SCE) had filed its own EDR application (A.04-04-008). The Commission consolidated the two applications, which were eventually resolved in Decision (D.) 05-09-018. The adopted rate included an enrollment cap of 100 megawatts (MW), a sunset date of December 31, 2009 (i.e., no new contracts were to be executed after this date) and a 5-year declining discount schedule of 25-20-15-10-5 percent. Customers seeking the EDR were required to sign an affidavit attesting to the fact that “but for” this incentive rate, either on its own or in combination with a package of incentives made available to the customer from other sources, the customer would not have: (1) located operations or added load within the State of California; or (2) retained load within the State of California.

In Decisions 05-09-018, 06-05-042, 07-09-016, and 07-11-052, the Commission established and then modified a price floor below which any EDR customer’s revenues could not fall. Initially, in Decision 05-09-018, the price floor was set to include “marginal costs for transmission, distribution, and, if a bundled-service customer, marginal costs for generation.”¹ The Commission granted rehearing of that decision in Decision 06-05-042. Beginning in 2007, with Decision 07-09-016, public purpose program charges, nuclear decommissioning charges, Department of Water Resources (DWR) Bond Charges, and Competition Transition Charges were added to the price floor. While not expressly mentioned in these decisions, the Energy Cost Recovery Adjustment (ECRA) is also assumed to be included in the floor price.

In late 2009, SCE and PG&E filed applications (A.09-10-012 and A.09-11-010, respectively) to extend the EDRs, which were then set to close for new applicants at the end of

¹ D.05-09-018, *mimeo*, p. 26. The marginal costs in these floor prices were based on the most recent marginal costs then in effect and were frozen for the life of the contract.

2009. In December 2009, the Commission's Executive Director extended SCE's and PG&E's EDRs so as not to expire on December 31, 2009, pending final decisions on A.09-10-012 and A.09-11-010.

On May 3, 2010, SCE, PG&E, the Division of Ratepayer Advocates (DRA), The Utility Reform Network (TURN) and the Energy Users Forum (EUF) filed a settlement agreement to resolve their EDR applications, and the Commission approved the settlement in D.10-06-015. Pursuant to D.10-06-015, each utility's EDR was extended to December 31, 2012 and, among other things, the incentive (for new contracts) was revised from the 25-20-15-10-5 percent schedule to a maximum 12 percent per year for five years.²

III. PG&E'S CURRENT EDR IS NOT ADEQUATE TO ATTRACT OR RETAIN CUSTOMERS CONSIDERING OUT-OF-STATE LOCATIONS

Since the current Schedule ED's inception in 2005, PG&E has executed Schedule ED contracts with 15 customers who were considering out-of-state locations. The first nine Schedule ED customers had contracts with floor prices based on the 1996 marginal costs and no Non-Bypassable Charges (NBC); they received virtually the full incentives allowed by the tariff (i.e., starting with the full first year 25 percent incentive). On the other hand, the next six Schedule ED customers have floor prices based on the 2007 marginal costs plus the NBCs and have only received first-year incentives ranging from 3.0 percent to 16.4 percent, considerably less than the 25 percent then allowed by the tariff.

Reduced Schedule ED rate discounts are due primarily to the two changes in, and the interaction between, the floor price and rate components since the adoption of Schedule ED in 2005. First, inclusion of the NBCs in September 2007 in Decision 07-09-16 reduced the amount

² On August 12, 2009, PG&E submitted Advice 3505-E to clarify that the EDR also applied to business closures. The Commission approved the clarification by letter dated September 11, 2009.

of headroom available for the incentive. Second, also in September 2007, the Commission adopted new generation and distribution marginal costs in the 2007 General Rate Case (GRC) which were substantially higher, driven by historically-high natural gas prices, than the previous 1996 marginal costs.

Inclusion of the 2007 higher marginal costs in addition to the NBCs in the floor price has had a significant impact on the Schedule ED incentive. Since 2007, not one new Schedule ED customer has received the full allowable incentive. The average first-year incentive for contracts executed with a floor price including both NBCs and 2007 marginal costs, was only 7.3 percent.

Finally, declining generation rates -- resulting in declining generation revenue and elevated generation marginal costs in the floor price -- have reduced, or even eliminated, the Schedule ED rate incentive. This significantly smaller available discount made it difficult or impossible to offer a customer a sufficiently meaningful incentive to sway the location decision, and that for the customer to represent in good faith that “but for” the EDR and other incentives, the customer would leave or locate outside the state, or close. As a result, PG&E has been challenged in offering a convincing rate incentive to new customers, and existing Schedule ED customers with contracts based on the 2007 generation marginal costs have seen their discounts reduced during the required annual contract reviews.

IV. PG&E PROPOSES A NEW EDR PROGRAM TO ATTRACT AND RETAIN BUSINESSES IN CALIFORNIA

In this Application, PG&E proposes to incorporate the current option of 12 percent off an eligible customer’s otherwise applicable tariff rate (excluding taxes) for five years into PG&E’s new EDR proposal. This “Standard EDR Option” will continue to be available only to customers or potential customers with credible out-of-state location options or who would otherwise close.

To address the particular needs of attracting and retaining companies and jobs in severely impacted areas of the service territory, PG&E proposes to create an “Enhanced EDR Option” in counties where the annual unemployment rate for the previous calendar year has exceeded 125 percent of the state annual average. The Enhanced EDR Option will provide a 5-year, 35 percent reduction off an eligible customer’s otherwise applicable tariff (excluding taxes).

The Enhanced EDR Option will help areas severely impacted by unemployment to make it somewhat easier for them to compete for business locations. In addition, PG&E’s new EDR proposal will be easier for customers to understand and for the Company to administer than the current Schedule ED by eliminating the floor price provision and state certification requirements.

A. Economic Conditions in California Justify PG&E’s EDR Program.

The Commission found in Decision 05-09-018 that: (1) electricity is a major cost of doing business in California;³ (2) the EDR program lowers rates for all ratepayers by increasing or retaining revenues that contribute to utilities’ fixed costs;⁴ and (3) the EDR program provides indirect benefits to ratepayers by increasing local employment opportunities and economic vitality.⁵ In Decision 10-06-015, the Commission reiterated these findings from Decision 05-09-018 and stated: “Economic conditions in California are generally worse than in 2005 when D.05-09-018 authorized SCE and PG&E’s Economic Development tariffs.”⁶

Economic conditions in California have not substantially improved since D.10-06-015 was adopted. California continues to suffer from extremely high unemployment. The high cost of doing business in California is having a negative impact on the State’s ability to attract and

³ D.05-09-018, *mimeo*, p. 10.

⁴ *Id.*, p. 13.

⁵ *Id.*, p. 14.

⁶ D.10-06-015, *mimeo*, p. 11.

keep high-paying manufacturing jobs. Energy costs are a key factor in where some businesses decide to locate. Compared to PG&E's major out-of-state competing utilities, PG&E has the most expensive rates for the large-load industrial sector. In addition, California has a more challenging tax and regulatory environment when compared to other states. Businesses need additional motivation to locate and stay in the State, and PG&E's proposed EDR Program would help provide such motivation.

B. PG&E's Proposed EDR Program Is Structured to Attract and Retain Businesses to California

PG&E proposes to offer an option along the lines of the current Standard EDR Option, which consists of a 12 percent reduction in the customer's otherwise applicable tariff (OAT) rate (excluding taxes) for five years for those customers or potential customers for which an out-of-state location is a credible option under active consideration, or would otherwise close. In addition, PG&E proposes an Enhanced EDR Option consisting of a 35 percent reduction for five years, which will be available to those customers who decide to locate or remain in PG&E-served counties with unemployment rates of at least 125 percent of the state average.

1. Standard EDR Option

Similar to Schedule ED, PG&E proposes that its new EDR be available to businesses taking service on PG&E's commercial and industrial rate schedules anywhere in PG&E's electric system that are locating, retaining or expanding major business facilities with at least 200 kW of load and that are also actively pursuing out-of-state location options for that load or would otherwise cease operations. This gives California businesses an added incentive to grow and create jobs in California instead of expanding operations in other states.

Also similar to Schedule ED, in order to ensure that the customer is actively considering locating new load, or relocating existing load, outside of the state of California, PG&E will

require that each customer must sign an affidavit, under penalty of perjury, that “but for” the EDR incentive, either on its own or in combination with a package of other economic development incentives, the customer would not have located or retained the load in the state of California. Other incentives provided by state and local agencies can include workforce education and training programs, enterprise zone incentives, local tax breaks, infrastructure improvements and low-interest loans.

In addition, PG&E will inform the Office of California Business Investment Services (CalBIS) of each EDR offer to ensure that any package of incentives for a particular customer will be coordinated with the EDR incentive. Currently, Schedule ED requires that PG&E consult with CalBIS to determine qualified customers. PG&E feels that this has proven to be redundant in the approval process, with PG&E and CalBIS performing similar but separate evaluations. PG&E proposes to continue consultation with CalBIS, but in order to better deliver economic development services to the customer, not for third-party approval for application of PG&E’s tariffs.

Finally, the EDR will be available to all qualified fully-bundled customers as well as direct access and community choice aggregation customers. However, the discount calculation will vary (see Chapter 3 of the accompanying testimony).

2. Enhanced EDR Option

In addition to the Standard EDR Option, PG&E is proposing an Enhanced EDR Option that will be applicable to qualified customers who meet the above EDR eligibility requirements and are locating in a county experiencing an unemployment rate equal to 125 percent or more of the state’s average annual unemployment rate. PG&E proposes that the list of eligible counties be updated annually.

3. PG&E Proposes to Eliminate the EDR Floor Price

As described above, PG&E's Standard EDR Option will provide for a 5-year reduction of 12 percent off the otherwise application tariff rate (excluding taxes). The Enhanced EDR Option will provide for a 5-year reduction of 35 percent off the OAT rate (excluding taxes). The 5-year term must commence within 24 months of the execution of the EDR agreement.

Under PG&E's new EDR Program, the rate reductions will be set for the term of the agreement and will not be subject to modification. In addition, the new EDR Program will not have a floor price. This represents a change from the current Schedule ED, which provides for an after-the-fact annual review of the customer's revenues against the Schedule ED price floor for each contract. In PG&E's experience, this after-the-fact "true up" proved unworkable for its customers, and diminished the effectiveness of the rate.

As described above, the Commission has previously held that the EDR floor price should include both marginal costs and NBCs. As discussed directly below, PG&E proposes that the rate reduction under its new EDR Program be applied to the distribution charge, thereby leaving all NBCs fully funded, consistent with Decision 07-09-016, which prohibited discounting of NBCs.

4. The EDR Discount Percentage Is Applied to Net Charges

PG&E proposes to calculate the EDR discount based on the customer's net charges under the Otherwise Applicable Tariff. Net charges are the final amount before application of Energy Commission Taxes and Utility Users Taxes. For bundled customers, the discount, either 12 or 35 percent, would be based on the total bundled net charge. For direct access and community choice aggregation customers, the discount would be based on the net charges owed to the utility, excluding any charges for the generation component of rate but including

generation-related charges applicable to direct access and community choice aggregation customers such as the Power Charge Indifference Adjustment.⁷

PG&E proposes to identify the EDR discount as a reduction to the distribution charge for bundled, direct access and community choice aggregation customers. The application of the discount to distribution will leave all NBCs fully funded by the customer, as required by Decision 07-09-016.⁸ The resulting distribution charges will be allowed to be negative, if necessary, in order for the full discount to be provided to the customer.

V. OVERVIEW OF TESTIMONY AND RELIEF REQUESTED

PG&E's testimony in support of this Application consists of three chapters and is organized as follows:

Chapter 1 – Introduction and Policy

Chapter 2 - Proposed Structure Of PG&E's Economic Development Rate

Chapter 3 - Proposed Economic Development Rate Tariff

In this Application, PG&E requests that the Commission approve both the Standard EDR Option and Enhanced EDR Option, as well as the associated tariff, as part of its new Economic Development Rate Program.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Statutory Authority

This Application is filed pursuant to Public Utilities Code Sections 451, 453, and 740.4.

B. Categorization, Hearings, and Issues to be Considered (Rules 2.1(c), 7.1)

1. Proposed Category

The purpose of this Application is to request authority from the Commission to establish

⁷ This approach is consistent with the provisions of the currently effective Schedule ED.

⁸ See Conclusion of Law 1 and Finding of Fact 1.

an Economic Development Rate that is specifically tailored to address varying economic conditions in the Company's service area. PG&E proposes that this Application be categorized as rate-setting.

2. Need for Hearing

PG&E anticipates that hearings may be requested by other parties to this proceeding.

3. Issues to be Considered

The primary issue presented in this Application is whether the Commission should approve PG&E's request for authority to establish an Economic Development Rate that is specifically tailored to address varying economic conditions in the Company's service area.

C. Proposed Schedule

PG&E proposes the following schedule for processing this Application:

Application Filed and Accompanying Testimony Served	March 1, 2012
Protests or Responses	+30 days from Notice of Application in Daily Calendar (approx. April 5, 2012)
Reply to Protests or Responses	+ 10 days (approx. April 16, 2012)
Prehearing Conference	Late April 2012
Intervenor Testimony	July 16, 2012
Rebuttal Testimony	August 13, 2012
Hearings	September 10-11, 2012
Concurrent Opening Briefs Due	October 9, 2012
Concurrent Reply Briefs Due	October 30, 2012

Proposed Decision Issued

January 30, 2013

Final Decision Issued

March 2013

D. Legal Name and Principal Place of Business (Rule 2.1(a))

Since October 10, 1905, PG&E has been an operating public utility corporation, organized under California law. It is engaged principally in the business of furnishing electric and gas service in northern and central California. Its principal place of business is in San Francisco, California. Its mailing address for this matter is Post Office Box 7442, San Francisco, California 94120. Its attorney for this matter is Ann H. Kim (415-973-7467).

E. Correspondence and Communications Regarding this Application (Rule 2.1(b))

Communications regarding this application should be addressed to:

Ann H. Kim
Pacific Gas and Electric Company
Law Department B30A
Post Office Box 7442
77 Beale Street, Room 3105
San Francisco, CA 94120
Telephone: (415) 973-7467
Facsimile: (415) 973-5520
E-mail: Ann.Kim@pge.com

and

Daniel Pease
Pacific Gas and Electric Company
Analysis and Rates Department MC B10A
Post Office Box 7442
77 Beale Street, Room 1179
San Francisco, CA 94120
Telephone: (415) 973-1179
E-mail: Daniel.Pease@pge.com

F. Article of Incorporation (Rule 2.2)

A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004,

was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These Articles are incorporated herein by reference.

G. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's most recent balance sheet and income statement are contained in Exhibit A of this Application.

H. Statement of Presently Effective/Proposed Rates (Rule 3.2(a)(2), (3))

PG&E's presently effective electric rates are set forth in Exhibit B of this Application. PG&E's current rates and charges for electric service are in its electric tariffs and schedules on file with the Commission. These tariffs and schedules are filed with and made effective by the Commission in its decisions, orders, resolutions, and approvals of advice letter filings pursuant to Commission General Order 96-A.

I. Summary of Earnings (Rules 3.2(a)(5))

Exhibit C shows PG&E's revenues, expenses, rate bases, and rate of return for the recorded year 2010.

J. Exhibit List and Statement of Readiness

Attached to this Application are the following exhibits:

- Exhibit A: Balance Sheet and Income Statement
- Exhibit B: Present Electric Rates
- Exhibit C: Recorded Revenues, Expenses, and Rate of Return

PG&E is contemporaneously serving its prepared direct testimony on the parties to A.09-11-010 (PG&E's 2009 application to extend the EDR) and on the Chief Administrative Law Judge. There are no workpapers for this Application.

PG&E is ready to proceed with this case based on the testimony of the witnesses regarding the facts and data contained in the testimony and exhibits in support of this Application.

K. Most Recent Proxy Statement (Rule 3.2(a)(8))

Because this submittal is not a general rate application, this requirement is not applicable.

L. Type of Rate Change Requested (Rule 3.2(a)(10))

This Application proposes to establish an Economic Development Rate that is specifically tailored to address varying economic conditions in the Company's service area, and is intended to replace PG&E's current EDR (Schedule ED), which is set to close to new customers at the end of 2012. PG&E's new EDR Program is proposed to be effective from 2013 through 2017.

M. Service and Notice of Application (Rule 3.2(b-d))

Because this Application does not propose a general rate increase, PG&E does not have a statutory obligation to provide notice thereof. Nevertheless, as a courtesy, PG&E has served this Application and accompany testimony on all parties to A.09-11-010.

///

///

///

VII. CONCLUSION

WHEREFORE, PG&E respectfully requests that the Commission issue a final decision:

1. Approving PG&E's proposed Standard EDR Option;
2. Approving PG&E's proposed Enhanced EDR Option;
3. Approving PG&E's proposed tariff for the Economic Development Rate Program; and
4. Granting such other and further relief as the Commission deems appropriate.

Dated this 1st day of March, 2012.

Respectfully submitted,

By: _____ /s/
BRIAN K. CHERRY
Vice President – Regulation and Rates

ANN H. KIM
GAIL L. SLOCUM

By: _____ /s/
ANN H. KIM

Law Department
PACIFIC GAS AND ELECTRIC COMPANY
Post Office Box 7442
San Francisco, CA 94120
Telephone: (415) 973-7467
Facsimile: (415) 973-5520
Email: Ann.Kim@pge.com
Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing “Application of Pacific Gas and Electric Company for Approval of Economic Development Rate for 2013-2017 (U 39 E)” and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California this 1st day of March, 2012.

/s/
BRIAN K. CHERRY
Vice President – Regulation and Rates

EXHIBIT A

Pacific Gas and Electric Company
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	Year ended December 31,		
	2011	2010	2009
Operating Revenues			
Electric	\$ 11,601	\$ 10,644	\$ 10,257
Natural gas	3,350	3,196	3,142
Total operating revenues	14,951	13,840	13,399
Operating Expenses			
Cost of electricity	4,016	3,898	3,711
Cost of natural gas	1,317	1,291	1,291
Operating and maintenance	5,459	4,432	4,343
Depreciation, amortization, and decommissioning	2,215	1,905	1,752
Total operating expenses	13,007	11,526	11,097
Operating Income	1,944	2,314	2,302
Interest income	5	9	33
Interest expense	(677)	(650)	(662)
Other income, net	53	22	59
Income Before Income Taxes	1,325	1,695	1,732
Income tax provision	480	574	482
Net Income	845	1,121	1,250
Preferred stock dividend requirement	14	14	14
Income Available for Common Stock	\$ 831	\$ 1,107	\$ 1,236

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions)

	Balance at December 31,	
	2011	2010
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 304	\$ 51
Restricted cash (\$51 and \$38 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	380	563
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$81 at December 31, 2011 and 2010)	992	944
Accrued unbilled revenue	763	649
Regulatory balancing accounts	1,082	1,105
Other	840	856
Regulatory assets (\$336 and \$0 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	1,090	599
Inventories		
Gas stored underground and fuel oil	159	152
Materials and supplies	261	205
Income taxes receivable	242	48
Other	213	190
Total current assets	6,326	5,362
Property, Plant, and Equipment		
Electric	35,851	33,508
Gas	11,931	11,382
Construction work in progress	1,770	1,384
Total property, plant, and equipment	49,552	46,274
Accumulated depreciation	(15,898)	(14,826)
Net property, plant, and equipment	33,654	31,448
Other Noncurrent Assets		
Regulatory assets (\$0 and \$735 related to energy recovery bonds at December 31, 2011 and 2010, respectively)	6,506	5,846
Nuclear decommissioning trusts	2,041	2,009
Income taxes receivable	384	614
Other	331	400
Total other noncurrent assets	9,262	8,869
TOTAL ASSETS	\$ 49,242	\$ 45,679

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	Balance at December 31,	
	2011	2010
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,647	\$ 853
Long-term debt, classified as current	50	809
Energy recovery bonds, classified as current	423	404
Accounts payable		
Trade creditors	1,177	1,129
Disputed claims and customer refunds	673	745
Regulatory balancing accounts	374	256
Other	417	390
Interest payable	838	857
Income taxes payable	118	116
Deferred income taxes	199	118
Other	1,628	1,349
Total current liabilities	7,544	7,026
Noncurrent Liabilities		
Long-term debt	11,417	10,557
Energy recovery bonds	-	423
Regulatory liabilities	4,733	4,525
Pension and other postretirement benefits	3,325	2,174
Asset retirement obligations	1,609	1,586
Deferred income taxes	6,160	5,659
Other	2,070	2,008
Total noncurrent liabilities	29,314	26,932
Commitments and Contingencies (Note 15)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2011 and 2010	1,322	1,322
Additional paid-in capital	3,796	3,241
Reinvested earnings	7,210	7,095
Accumulated other comprehensive loss	(202)	(195)
Total shareholders' equity	12,384	11,721
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 49,242	\$ 45,679

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12845	\$0.12845	7
8	TIER 2	\$0.14602	\$0.14602	8
9	TIER 3	\$0.29940	\$0.29940	9
10	TIER 4	\$0.33940	\$0.33940	10
11	TIER 5	\$0.33940	\$0.33940	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.12474	\$0.12474	17

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.27883		5
6	TIER 2	\$0.29640		6
7	TIER 3	\$0.45032		7
8	TIER 4	\$0.49032		8
9	TIER 5	\$0.49032		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17017	\$0.11776	11
12	TIER 2	\$0.18775	\$0.13533	12
13	TIER 3	\$0.34167	\$0.28925	13
14	TIER 4	\$0.38167	\$0.32925	14
15	TIER 5	\$0.38167	\$0.32925	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09781	\$0.10189	17
18	TIER 2	\$0.11538	\$0.11947	18
19	TIER 3	\$0.26930	\$0.27339	19
20	TIER 4	\$0.30930	\$0.31339	20
21	TIER 5	\$0.30930	\$0.31339	21

22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.29483		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.17177	\$0.11241	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.08981	\$0.09443	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31312	\$0.11093	6
7	TIER 2	\$0.33128	\$0.12909	7
8	TIER 3	\$0.48465	\$0.28246	8
9	TIER 4	\$0.52465	\$0.32246	9
10	TIER 5	\$0.52465	\$0.32246	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07921	\$0.08262	12
13	TIER 2	\$0.09737	\$0.10078	13
14	TIER 3	\$0.25074	\$0.25415	14
15	TIER 4	\$0.29074	\$0.29415	15
16	TIER 5	\$0.29074	\$0.29415	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.40220	\$0.13370	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.09158	\$0.09611	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13270	\$0.08497	31
32	TIER 2	\$0.13270	\$0.08497	32
33	TIER 3	\$0.28607	\$0.23834	33
34	TIER 4	\$0.32607	\$0.27834	34
35	TIER 5	\$0.32607	\$0.27834	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.12936	\$0.07851	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34574	\$0.11004	6
7	TIER 2	\$0.36390	\$0.12819	7
8	TIER 3	\$0.51727	\$0.28157	8
9	TIER 4	\$0.55727	\$0.32157	9
10	TIER 5	\$0.55727	\$0.32157	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07452	\$0.08272	12
13	TIER 2	\$0.09267	\$0.10087	13
14	TIER 3	\$0.24605	\$0.25425	14
15	TIER 4	\$0.28605	\$0.29425	15
16	TIER 5	\$0.28605	\$0.29425	16
17	SCHEDULE EL-A7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29701	\$0.08834	21
22	TIER 2	\$0.31260	\$0.10393	22
23	TIER 3	\$0.44552	\$0.13251	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.05689	\$0.06415	25
26	TIER 2	\$0.07248	\$0.07974	26
27	TIER 3	\$0.08534	\$0.09623	27
28	SCHEDULE E-9: RATE A			28
29	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	29
30	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	30
31	ON-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.30178		32
33	TIER 2	\$0.31994		33
34	TIER 3	\$0.50415		34
35	TIER 4	\$0.54415		35
36	TIER 5	\$0.54415		36
37	PART-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.09876	\$0.09864	38
39	TIER 2	\$0.11692	\$0.11679	39
40	TIER 3	\$0.30113	\$0.30101	40
41	TIER 4	\$0.34113	\$0.34101	41
42	TIER 5	\$0.34113	\$0.34101	42
43	OFF-PEAK ENERGY (\$/KWH)			43
44	TIER 1	\$0.03743	\$0.04680	44
45	TIER 2	\$0.05559	\$0.06495	45
46	TIER 3	\$0.16011	\$0.16011	46
47	TIER 4	\$0.20011	\$0.20011	47
48	TIER 5	\$0.20011	\$0.20011	48

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

RESIDENTIAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29726		5
6	TIER 2	\$0.31541		6
7	TIER 3	\$0.49962		7
8	TIER 4	\$0.53962		8
9	TIER 5	\$0.53962		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.09424	\$0.09462	11
12	TIER 2	\$0.11239	\$0.11277	12
13	TIER 3	\$0.29661	\$0.29699	13
14	TIER 4	\$0.33661	\$0.33699	14
15	TIER 5	\$0.33661	\$0.33699	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.04479	\$0.05339	17
18	TIER 2	\$0.06295	\$0.07155	18
19	TIER 3	\$0.24716	\$0.25576	19
20	TIER 4	\$0.28716	\$0.29576	20
21	TIER 5	\$0.28716	\$0.29576	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

SMALL L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.20522	\$0.14493	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.21978		9
10	PART-PEAK	\$0.21321	\$0.15223	10
11	OFF-PEAK ENERGY	\$0.19322	\$0.13816	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.43995		19
20	PART-PEAK	\$0.22498	\$0.15247	20
21	OFF-PEAK ENERGY	\$0.13840	\$0.12840	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.20522	\$0.14493	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14178	\$0.14178	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

MEDIUM L&P RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$12.15	\$5.63	4
5	PRIMARY VOLTAGE	\$11.38	\$5.84	5
6	TRANSMISSION VOLTAGE	\$7.47	\$4.13	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13834	\$0.10331	8
9	PRIMARY VOLTAGE	\$0.12944	\$0.09904	9
10	TRANSMISSION VOLTAGE	\$0.10537	\$0.08669	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$12.15	\$5.63	14
15	PRIMARY VOLTAGE	\$11.38	\$5.84	15
16	TRANSMISSION VOLTAGE	\$7.47	\$4.13	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15130		19
20	PARTIAL PEAK	\$0.14543	\$0.11116	20
21	OFF-PEAK	\$0.12759	\$0.09586	21
22	PRIMARY			22
23	ON PEAK	\$0.14026		23
24	PARTIAL PEAK	\$0.13607	\$0.10545	24
25	OFF-PEAK	\$0.12008	\$0.09293	25
26	TRANSMISSION			26
27	ON PEAK	\$0.11521		27
28	PARTIAL PEAK	\$0.11139	\$0.09260	28
29	OFF-PEAK	\$0.09686	\$0.08108	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

E-19 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.37		7
8	PARTIAL PEAK	\$2.74	\$0.00	8
9	MAXIMUM	\$5.35	\$5.35	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08241		11
12	PARTIAL-PEAK	\$0.07903	\$0.07784	12
13	OFF-PEAK	\$0.06725	\$0.06850	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$14.48		20
21	PARTIAL PEAK	\$3.15	\$0.40	21
22	MAXIMUM	\$9.23	\$9.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12433		24
25	PARTIAL-PEAK	\$0.09053	\$0.08671	25
26	OFF-PEAK	\$0.07039	\$0.07280	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$14.70		33
34	PARTIAL PEAK	\$3.43	\$0.21	34
35	MAXIMUM	\$11.85	\$11.85	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13476		37
38	PARTIAL-PEAK	\$0.09579	\$0.09063	38
39	OFF-PEAK	\$0.07028	\$0.07320	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

E-20 FIRM RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.24		4
5	PARTIAL PEAK	\$2.65	\$0.00	5
6	MAXIMUM	\$4.06	\$4.06	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.08981		8
9	PARTIAL-PEAK	\$0.07574	\$0.07680	9
10	OFF-PEAK	\$0.06397	\$0.06704	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$14.03		14
15	PARTIAL PEAK	\$2.99	\$0.25	15
16	MAXIMUM	\$9.36	\$9.36	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12350		18
19	PARTIAL-PEAK	\$0.09010	\$0.08633	19
20	OFF-PEAK	\$0.07057	\$0.07360	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$14.32		24
25	PARTIAL PEAK	\$3.15	\$0.23	25
26	MAXIMUM	\$11.72	\$11.72	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12421		28
29	PARTIAL-PEAK	\$0.09141	\$0.08675	29
30	OFF-PEAK	\$0.06979	\$0.07066	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$11.83	\$4.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16343		11
12	PART-PEAK		\$0.08843	12
13	OFF-PEAK	\$0.07318	\$0.06687	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.92	\$0.92	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.78	\$0.78	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.09595		5
6	PART-PEAK	\$0.09236	\$0.09098	6
7	OFF-PEAK	\$0.07871	\$0.08015	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.03	\$3.03	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.58	\$2.58	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45501		12
13	PART-PEAK	\$0.24566	\$0.13015	13
14	OFF-PEAK	\$0.16041	\$0.10919	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.05	\$3.05	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.59	\$2.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45316		19
20	PART-PEAK	\$0.24402	\$0.13053	20
21	OFF-PEAK	\$0.15874	\$0.10790	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2012

STANDBY RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW /MONTH)	\$6.09	\$1.17	3
4	ENERGY CHARGE (\$/KWH)	\$0.21678	\$0.17016	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW /MONTH)	\$5.44	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.40498		11
12	PART-PEAK		\$0.14871	12
13	OFF-PEAK	\$0.14624	\$0.12288	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW /MONTH)	\$5.46	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.37867		20
21	PART-PEAK		\$0.14941	21
22	OFF-PEAK	\$0.14330	\$0.12353	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW /MONTH)	\$5.42	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.31325		29
30	PART-PEAK		\$0.14856	30
31	OFF-PEAK	\$0.14372	\$0.12305	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW /MONTH)	\$8.77	\$1.63	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.23588		38
39	PART-PEAK		\$0.12902	39
40	OFF-PEAK	\$0.12275	\$0.10987	40

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2012
 AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.08	\$1.86	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.94	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.18725	\$0.14738	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.48	\$1.54	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.36570		16
17	PART-PEAK		\$0.12858	17
18	OFF-PEAK	\$0.13657	\$0.10878	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.80		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.54	\$1.52	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33815		28
29	PART-PEAK		\$0.12708	29
30	OFF-PEAK	\$0.13325	\$0.10752	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.19	\$1.66	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.76	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21989		10
11	PART-PEAK		\$0.12239	11
12	OFF-PEAK	\$0.12222	\$0.10431	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.12		18
19	PART-PEAK	\$1.75	\$0.42	19
20	MAXIMUM	\$3.79	\$1.84	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.00	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.79		23
24	PART-PEAK	\$0.99	\$0.42	24
25	MAXIMUM	\$0.18	\$1.28	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.20361		27
28	PART-PEAK	\$0.12259	\$0.10352	28
29	OFF-PEAK	\$0.09423	\$0.09090	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$11.83	\$4.65	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.16343		40
41	PART-PEAK		\$0.08843	41
42	OFF-PEAK	\$0.07318	\$0.06687	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MARCH 1, 2012

AGRICULTURAL RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.61		6
7	PART-PEAK	\$2.63	\$0.68	7
8	MAXIMUM	\$4.58	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.86	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$7.90		11
12	PART-PEAK	\$1.19	\$0.68	12
13	MAXIMUM	\$2.60	\$1.88	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.12605		15
16	PART-PEAK	\$0.08792	\$0.07798	16
17	OFF-PEAK	\$0.07372	\$0.07152	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.95		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$3.80	\$0.00	23
24	PRIMARY	\$3.19	\$0.00	24
25	TRANSMISSION	\$1.77	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12059		27
28	PART-PEAK	\$0.09405	\$0.09647	28
29	OFF-PEAK	\$0.04823	\$0.04823	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF MARCH 1, 2012

STREETLIGHTING RATES

LINE NO.		3/1/12 RATES SUMMER	3/1/12 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12792	\$0.12792	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13703	\$0.13703	9

PACIFIC GAS AND ELECTRIC COMPANY															
PRESENT ELECTRIC RATES															
AS OF MARCH 1, 2012															
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1															
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE KWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 & OL-1		
			A	C	A	B	C	D	E	F	LS-2	OL-1			
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.509	--	--	--	--	--	--	--	--	--	--	\$0.105	--
50	22	1,650	\$3.020	--	--	--	--	--	--	--	--	--	--	\$0.128	--
100	40	3,500	\$5.323	\$7.499	\$11.487	--	\$9.760	--	--	--	--	--	--	\$0.233	--
175	68	7,500	\$8.905	\$11.081	\$15.069	\$13.271	\$13.342	--	--	\$15.554	\$16.608	#REF!	\$15.688	\$0.395	\$0.424
250	97	11,000	\$12.614	\$14.790	\$18.778	\$16.980	\$17.051	--	--	--	--	--	--	\$0.564	--
400	152	21,000	\$19.650	\$21.826	\$25.814	\$24.016	\$24.087	--	--	--	--	--	\$27.199	\$0.884	\$0.947
700	266	37,000	\$34.233	\$36.409	\$40.397	\$38.599	\$38.670	--	--	--	--	--	--	\$1.547	--
1,000	377	57,000	\$48.432	\$50.608	--	--	--	--	--	--	--	--	--	\$2.192	--
INCANDESCENT LAMPS															
58	20	600	\$2.764	--	\$8.928	--	--	--	--	--	--	--	--	\$0.116	--
92	31	1,000	\$4.172	\$6.348	\$10.336	--	--	--	--	--	--	--	--	\$0.180	--
189	65	2,500	\$8.521	\$10.697	\$14.685	\$12.887	--	--	--	--	--	--	--	\$0.378	--
295	101	4,000	\$13.126	\$15.302	\$19.290	\$17.492	--	--	--	--	--	--	--	\$0.587	--
405	139	6,000	\$17.987	\$20.163	\$24.151	--	--	--	--	--	--	--	--	\$0.808	--
620	212	10,000	\$27.325	\$29.501	--	--	--	--	--	--	--	--	--	\$1.233	--
860	294	15,000	\$37.814	--	--	--	--	--	--	--	--	--	--	\$1.709	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.892	--	--	--	--	--	--	--	--	--	--	\$0.122	--
55	29	8,000	\$3.916	--	--	--	--	--	--	--	--	--	--	\$0.169	--
90	45	13,500	\$5.962	--	--	--	--	--	--	--	--	--	--	\$0.262	--
135	62	21,500	\$8.137	--	--	--	--	--	--	--	--	--	--	\$0.361	--
180	78	33,000	\$10.184	--	--	--	--	--	--	--	--	--	--	\$0.454	--

PACIFIC GAS AND ELECTRIC COMPANY															
PRESENT ELECTRIC RATES															
AS OF MARCH 1, 2012															
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1															
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP	AVERAGE	INITIAL	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 &	OL-1	
WATTS	KWHR PER MONTH	LUMENS	A	C	A	B	C	D	E	F			LS-2		
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.125	--	--	--	--	--	--	--	--	--	\$0.087	--	
50	21	3,800	\$2.892	--	--	--	--	--	--	--	--	--	\$0.122	--	
70	29	5,800	\$3.916	\$6.092	\$10.080	--	\$8.353	\$10.953	\$10.565	\$11.619	#REF!	\$10.344	\$0.169	\$0.181	
100	41	9,500	\$5.451	\$7.627	\$11.615	--	\$9.888	\$12.488	\$12.100	\$13.154	#REF!	\$11.988	\$0.238	\$0.255	
150	60	16,000	\$7.881	\$10.057	\$14.045	--	\$12.318	\$14.918	\$14.530	\$15.584	#REF!	--	\$0.349	--	
200	80	22,000	\$10.440	--	\$16.604	--	\$14.877	\$17.477	\$17.089	\$18.143	#REF!	--	\$0.465	--	
250	100	26,000	\$12.998	--	\$19.162	--	\$17.435	\$20.035	\$19.647	\$20.701	#REF!	--	\$0.581	--	
400	154	46,000	\$19.906	--	\$26.070	--	\$24.343	\$26.943	\$26.555	\$27.609	#REF!	--	\$0.895	--	
AT 240 VOLTS															
50	24	3,800	\$3.276	--	--	--	--	--	--	--	--	--	\$0.140	--	
70	34	5,800	\$4.555	\$6.731	\$10.719	--	--	--	--	--	--	--	\$0.198	--	
100	47	9,500	\$6.218	\$8.394	\$12.382	--	\$10.655	--	\$12.867	\$13.921	#REF!	--	\$0.273	--	
150	69	16,000	\$9.032	\$11.208	\$15.196	--	\$13.469	--	\$15.681	\$16.735	#REF!	--	\$0.401	--	
200	81	22,000	\$10.568	\$12.744	\$16.732	--	\$15.005	--	\$17.217	\$18.271	#REF!	\$17.469	\$0.471	\$0.505	
250	100	25,500	\$12.998	\$15.174	\$19.162	--	\$17.435	--	\$19.647	\$20.701	#REF!	\$20.073	\$0.581	\$0.623	
310	119	37,000	\$15.428	--	--	--	--	--	--	--	--	--	\$0.692	--	
360	144	45,000	\$18.626	--	--	--	--	--	--	--	--	--	\$0.837	--	
400	154	46,000	\$19.906	\$22.082	\$26.070	--	\$24.343	--	\$26.555	\$27.609	#REF!	\$27.473	\$0.895	\$0.959	
METAL HALIDE LAMPS															
70	30	5,500	\$4.044	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	41	8,500	\$5.451	--	--	--	--	--	--	--	--	--	\$0.238	--	
150	63	13,500	\$8.265	--	--	--	--	--	--	--	--	--	\$0.366	--	
175	72	14,000	\$9.416	--	--	--	--	--	--	--	--	--	\$0.419	--	
250	105	20,500	\$13.638	--	--	--	--	--	--	--	--	--	\$0.611	--	
400	162	30,000	\$20.929	--	--	--	--	--	--	--	--	--	\$0.942	--	
1,000	387	90,000	\$49.711	--	--	--	--	--	--	--	--	--	\$2.250	--	
INDUCTION LAMPS															
23	9	1,840	\$1.357	--	--	--	--	--	--	--	--	--	\$0.052	--	
35	13	2,450	\$1.869	--	--	--	--	--	--	--	--	--	\$0.076	--	
40	14	2,200	\$1.997	--	--	--	--	--	--	--	--	--	\$0.081	--	
50	18	3,500	\$2.509	--	--	--	--	--	--	--	--	--	\$0.105	--	
55	19	3,000	\$2.636	--	--	--	--	--	--	--	--	--	\$0.110	--	
65	24	5,525	\$3.276	--	--	--	--	--	--	--	--	--	\$0.140	--	
70	27	6,500	\$3.660	--	--	--	--	--	--	--	--	--	\$0.157	--	
80	28	4,500	\$3.788	--	--	--	--	--	--	--	--	--	\$0.163	--	
85	30	4,800	\$4.044	--	--	--	--	--	--	--	--	--	\$0.174	--	
100	36	8,000	\$4.811	--	--	--	--	--	--	--	--	--	\$0.209	--	
120	42	8,500	\$5.516	--	--	--	--	--	--	--	--	--	\$0.241	--	
135	48	9,450	\$6.346	--	--	--	--	--	--	--	--	--	\$0.279	--	
150	51	10,900	\$6.730	--	--	--	--	--	--	--	--	--	\$0.297	--	
165	58	12,000	\$7.625	--	--	--	--	--	--	--	--	--	\$0.337	--	
200	72	19,000	\$9.416	--	--	--	--	--	--	--	--	--	\$0.419	--	
Energy Rate @			\$0.12792 per kwh	LS-1 & LS-2											
			\$0.13703 per kwh	OL-1		Pole Painting Charge @								\$0.000	Per Pole Per Month

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MARCH 1, 2012

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
Watts	Per Month	PER MONTH		LS-1A	LS-1C	LS-1E	LS-1F
		LS-2A	LS-1A, C, E, F & LS-2A				
0.0-5.0	0.9	\$0.321	\$0.005	\$6.485	\$4.758	\$6.970	\$8.024
5.1-10.0	2.6	\$0.539	\$0.015	\$6.703	\$4.976	\$7.188	\$8.242
10.1-15.0	4.3	\$0.756	\$0.025	\$6.920	\$5.193	\$7.405	\$8.459
15.1-20.0	6.0	\$0.974	\$0.035	\$7.138	\$5.411	\$7.623	\$8.677
20.1-25.0	7.7	\$1.191	\$0.045	\$7.355	\$5.628	\$7.840	\$8.894
25.1-30.0	9.4	\$1.408	\$0.055	\$7.572	\$5.845	\$8.057	\$9.111
30.1-35.0	11.1	\$1.626	\$0.065	\$7.790	\$6.063	\$8.275	\$9.329
35.1-40.0	12.8	\$1.843	\$0.074	\$8.007	\$6.280	\$8.492	\$9.546
40.1-45.0	14.5	\$2.061	\$0.084	\$8.225	\$6.498	\$8.710	\$9.764
45.1-50.0	16.2	\$2.278	\$0.094	\$8.442	\$6.715	\$8.927	\$9.981
50.1-55.0	17.9	\$2.496	\$0.104	\$8.660	\$6.933	\$9.145	\$10.199
55.1-60.0	19.6	\$2.713	\$0.114	\$8.877	\$7.150	\$9.362	\$10.416
60.1-65.0	21.4	\$2.943	\$0.124	\$9.107	\$7.380	\$9.592	\$10.646
65.1-70.0	23.1	\$3.161	\$0.134	\$9.325	\$7.598	\$9.810	\$10.864
70.1-75.0	24.8	\$3.378	\$0.144	\$9.542	\$7.815	\$10.027	\$11.081
75.1-80.0	26.5	\$3.596	\$0.154	\$9.760	\$8.033	\$10.245	\$11.299
80.1-85.0	28.2	\$3.813	\$0.164	\$9.977	\$8.250	\$10.462	\$11.516
85.1-90.0	29.9	\$4.031	\$0.174	\$10.195	\$8.468	\$10.680	\$11.734
90.1-95.0	31.6	\$4.248	\$0.184	\$10.412	\$8.685	\$10.897	\$11.951
95.1-100.0	33.3	\$4.466	\$0.194	\$10.630	\$8.903	\$11.115	\$12.169
100.1-105.1	35.0	\$4.683	\$0.204	\$10.847	\$9.120	\$11.332	\$12.386
105.1-110.0	36.7	\$4.901	\$0.213	\$11.065	\$9.338	\$11.550	\$12.604
110.1-115.0	38.4	\$5.118	\$0.223	\$11.282	\$9.555	\$11.767	\$12.821
115.1-120.0	40.1	\$5.336	\$0.233	\$11.500	\$9.773	\$11.985	\$13.039
120.1-125.0	41.9	\$5.566	\$0.244	\$11.730	\$10.003	\$12.215	\$13.269
125.1-130.0	43.6	\$5.783	\$0.254	\$11.947	\$10.220	\$12.432	\$13.486
130.1-135.0	45.3	\$6.001	\$0.263	\$12.165	\$10.438	\$12.650	\$13.704
135.1-140.0	47.0	\$6.218	\$0.273	\$12.382	\$10.655	\$12.867	\$13.921
140.1-145.0	48.7	\$6.436	\$0.283	\$12.600	\$10.873	\$13.085	\$14.139
145.1-150.0	50.4	\$6.653	\$0.293	\$12.817	\$11.090	\$13.302	\$14.356
150.1-155.0	52.1	\$6.871	\$0.303	\$13.035	\$11.308	\$13.520	\$14.574
155.1-160.0	53.8	\$7.088	\$0.313	\$13.252	\$11.525	\$13.737	\$14.791
160.1-165.0	55.5	\$7.306	\$0.323	\$13.470	\$11.743	\$13.955	\$15.009
165.1-170.0	57.2	\$7.523	\$0.333	\$13.687	\$11.960	\$14.172	\$15.226
170.1-175.0	58.9	\$7.740	\$0.342	\$13.904	\$12.177	\$14.389	\$15.443
175.1-180.0	60.6	\$7.958	\$0.352	\$14.122	\$12.395	\$14.607	\$15.661
180.1-185.0	62.4	\$8.188	\$0.363	\$14.352	\$12.625	\$14.837	\$15.891
185.1-190.0	64.1	\$8.406	\$0.373	\$14.570	\$12.843	\$15.055	\$16.109
190.1-195.0	65.8	\$8.623	\$0.383	\$14.787	\$13.060	\$15.272	\$16.326

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MARCH 1, 2012

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month			LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C
195.1-200.0	67.5	\$8.841	\$0.393	\$15.005	\$13.278	\$15.490	\$16.544
200.1-205.0	69.2	\$9.058	\$0.402	\$15.222	\$13.495	\$15.707	\$16.761
205.1-210.0	70.9	\$9.276	\$0.412	\$15.440	\$13.713	\$15.925	\$16.979
210.1-215.0	72.6	\$9.493	\$0.422	\$15.657	\$13.930	\$16.142	\$17.196
215.1-220.0	74.3	\$9.710	\$0.432	\$15.874	\$14.147	\$16.359	\$17.413
220.1-225.0	76.0	\$9.928	\$0.442	\$16.092	\$14.365	\$16.577	\$17.631
225.1-230.0	77.7	\$10.145	\$0.452	\$16.309	\$14.582	\$16.794	\$17.848
230.1-235.0	79.4	\$10.363	\$0.462	\$16.527	\$14.800	\$17.012	\$18.066
235.1-240.0	81.1	\$10.580	\$0.472	\$16.744	\$15.017	\$17.229	\$18.283
240.1-245.0	82.9	\$10.811	\$0.482	\$16.975	\$15.248	\$17.460	\$18.514
245.1-250.0	84.6	\$11.028	\$0.492	\$17.192	\$15.465	\$17.677	\$18.731
250.1-255.0	86.3	\$11.245	\$0.502	\$17.409	\$15.682	\$17.894	\$18.948
255.1-260.0	88.0	\$11.463	\$0.512	\$17.627	\$15.900	\$18.112	\$19.166
260.1-265.0	89.7	\$11.680	\$0.522	\$17.844	\$16.117	\$18.329	\$19.383
265.1-270.0	91.4	\$11.898	\$0.531	\$18.062	\$16.335	\$18.547	\$19.601
270.1-275.0	93.1	\$12.115	\$0.541	\$18.279	\$16.552	\$18.764	\$19.818
275.1-280.0	94.8	\$12.333	\$0.551	\$18.497	\$16.770	\$18.982	\$20.036
280.1-285.0	96.5	\$12.550	\$0.561	\$18.714	\$16.987	\$19.199	\$20.253
285.1-290.0	98.2	\$12.768	\$0.571	\$18.932	\$17.205	\$19.417	\$20.471
290.1-295.0	99.9	\$12.985	\$0.581	\$19.149	\$17.422	\$19.634	\$20.688
295.1-300.0	101.6	\$13.203	\$0.591	\$19.367	\$17.640	\$19.852	\$20.906
300.1-305.0	103.4	\$13.433	\$0.601	\$19.597	\$17.870	\$20.082	\$21.136
305.1-310.0	105.1	\$13.650	\$0.611	\$19.814	\$18.087	\$20.299	\$21.353
310.1-315.0	106.8	\$13.868	\$0.621	\$20.032	\$18.305	\$20.517	\$21.571
315.1-320.0	108.5	\$14.085	\$0.631	\$20.249	\$18.522	\$20.734	\$21.788
320.1-325.0	110.2	\$14.303	\$0.641	\$20.467	\$18.740	\$20.952	\$22.006
325.1-330.0	111.9	\$14.520	\$0.651	\$20.684	\$18.957	\$21.169	\$22.223
330.1-335.0	113.6	\$14.738	\$0.661	\$20.902	\$19.175	\$21.387	\$22.441
335.1-340.0	115.3	\$14.955	\$0.670	\$21.119	\$19.392	\$21.604	\$22.658
340.1-345.0	117.0	\$15.173	\$0.680	\$21.337	\$19.610	\$21.822	\$22.876
345.1-350.0	118.7	\$15.390	\$0.690	\$21.554	\$19.827	\$22.039	\$23.093
350.1-355.0	120.4	\$15.608	\$0.700	\$21.772	\$20.045	\$22.257	\$23.311
355.1-360.0	122.1	\$15.825	\$0.710	\$21.989	\$20.262	\$22.474	\$23.528
360.1-365.0	123.9	\$16.055	\$0.720	\$22.219	\$20.492	\$22.704	\$23.758
365.1-370.0	125.6	\$16.273	\$0.730	\$22.437	\$20.710	\$22.922	\$23.976
370.1-375.0	127.3	\$16.490	\$0.740	\$22.654	\$20.927	\$23.139	\$24.193
375.1-380.0	129.0	\$16.708	\$0.750	\$22.872	\$21.145	\$23.357	\$24.411
380.1-385.0	130.7	\$16.925	\$0.760	\$23.089	\$21.362	\$23.574	\$24.628
385.1-390.0	132.4	\$17.143	\$0.770	\$23.307	\$21.580	\$23.792	\$24.846
390.1-395.0	134.1	\$17.360	\$0.780	\$23.524	\$21.797	\$24.009	\$25.063
395.1-400.0	135.8	\$17.578	\$0.790	\$23.742	\$22.015	\$24.227	\$25.281

EXHIBIT C

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2010 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,272,443	3,341,762	13,614,205
2	Operation Expenses	6,199,632	2,187,052	8,386,685
3	Maintenance Expenses	600,193	141,615	741,808
4	Depreciation Expense	1,003,133	337,696	1,340,829
5	Amort & Depletion of Utility Plant	139,785	34,667	174,452
6	Regulatory Debits	0	0	0
7	(Less) Regulatory Credits	0	0	0
8	Taxes Other Than Income Taxes	286,256	78,601	364,858
9	Federal Income Taxes	506,609	153,970	660,579
10	State Income Taxes	71,736	37,977	109,713
11	(Less) Gains from Disp of Utility Plant	(1,190)	(351)	(1,541)
12	Losses from Utility Plant	0	0	0
13	(Less) Gains from Disposition Utility Plant	(18)	0	(18)
14	Operating Income	1,466,307	370,534	1,836,840
15	Weighted Average Rate Base	16,721,231	4,531,858	21,253,089
16	Rate of Return	8.77%	8.18%	8.64%