

Form H: Direct Examination Data Sheet - Page 1 of 10

<u>DA/ILI</u>		<u>DA</u>		<u>ILI</u>	
Route Number:	T47_L153_C	N-Segment:	NA	ILI Log Distance:	NA
Date of Excavation:	7/6/2011	IMA Number:	NA	RMP-11 Ref. Section:	Table 5.6.2
Mile Point:	Redacted	Region Number:	NA	Reference Girth Weld:	NA
Examination Performed By:	Redacted	Subregion # (ICDA):	NA	Distance From Girth Weld:	NA
PG&E Project Manager:	Redacted	Stationing:	NA		
Approved By:	NA				
Order Number:	NA				

<u>Excavation Priority:</u>			<u>Excavation Reason</u>			
<input type="checkbox"/> Immediate	<input type="checkbox"/> Scheduled (For ILI -	<input type="checkbox"/> 1 Year	<input type="checkbox"/> Other	<input type="checkbox"/> ECDA	<input type="checkbox"/> ILI	<input type="checkbox"/> Recoat
<input type="checkbox"/> Monitor	<input type="checkbox"/> Effectiveness	<input type="checkbox"/> ICDA		<input checked="" type="checkbox"/> Hydro	<input type="checkbox"/> Other	NA

If practical, take P/S or CIS reads before excavation: N/A

Excavation Details: Centerline on GPS Coordinates (Based on GIS):

Northing: NA Planned Excavation Length (Ft.): NA
 Easting: NA Actual Excavation Length (Ft.): 29.5 ft

Centerline on GPS Coordinates (Uncorrected Field Measurement): GPS File Name NA
 Northing: Redacted
 Easting: d

Centerline on GPS Coordinates (Corrected Field Measurement):
 Northing: NA
 Easting: NA

1.0 Data Before Coating Removal

1.1 Native Soil Type: Clay Rock Sand Loam Wet Other NA
 Depth of Cover (Ft.): 3.5 ft
 Comments: NA

1.2 Coating Type: HAA Somatic Plastic Tape Wax Tape FBE Powercrete
 Bare/None Paint Other: Coal Tar Comments: NA
 Coating Thickness (Inches): 0.200-0.300 in Number of Layers: 2

1.3 Holiday Testing Performed?: Yes No Voltage Used: NA Map Location of Holidays Below:
 Device Used: Coil Wet Sponge Comments: NA

1.4 Pipe-to-Soil Potentials in Ditch (-mV): US: 12-840, 3-882, 6-744, 9-750 DS: 12-650, 3-616, 6-662, 9-800
 Comments: NA

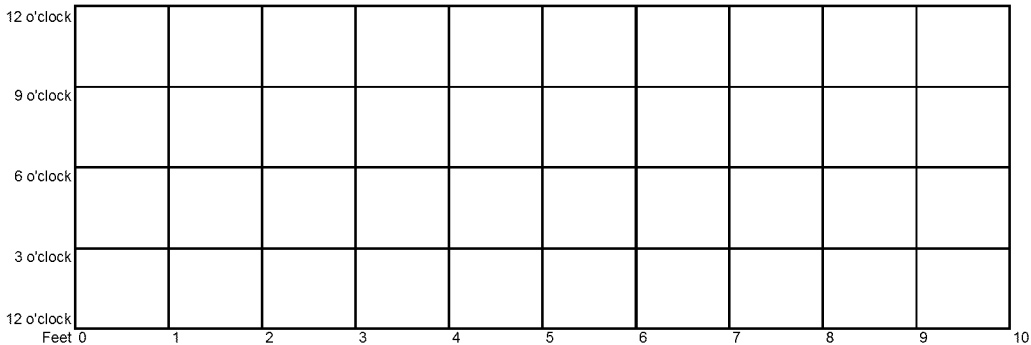
1.5 Soil Resistivity in Ditch (Ω -cm):
 Method: 4-Pin 2642.7 ohm/cm Soil Box NA

1.6 Soil Sample Location Comments: 3.5 ft down stream side

1.7 Ground Water Present?: Yes No Sample(s) Collected?: Yes No Sample pH: NA
 Comments: NA

1.8 Coating Condition: Good - Adhered to Pipe Fair - Coating Partially Disbonded or Degraded
 Poor - Coating Significantly Disbonded or Missing
 Comments: NA

1.9 Map of Coating Degradation*: CaCO3 1 Zero Reference Point: _____
 *Note any calcareous deposit locations FeO 2 FeCO3 3 Flow \rightarrow



- 1 CaCO3 - Calcareous deposits containing calcium
- 2 FeO - General iron oxide with scale
- 3 FeCO3 - Calcareous deposits containing iron

Form H: Direct Examination Data Sheet - Page 2 of 10

<p><u>DA/ILI</u></p> <p>Route Number: <u>T47_L153_C</u></p> <p>Date of Excavation: <u>7/9/2011</u></p> <p>Mile Point: <u>Redacted</u></p> <p>Examination Performed By: <u>Redacted</u></p> <p>PG&E Project Manager: <u>Redacted</u></p> <p>Approved By: <u>NA</u></p> <p>Order Number: <u>NA</u></p>	<p><u>DA</u></p> <p>N-Segment: <u>NA</u></p> <p>IMA Number: <u>NA</u></p> <p>Region Number: <u>NA</u></p> <p>Subregion # (ICDA): <u>NA</u></p> <p>Stationing: <u>NA</u></p>	<p><u>ILI</u></p> <p>ILI Log Distance: <u>NA</u></p> <p>RMP-11 Ref. Section: <u>Table 5.6.2</u></p> <p>Reference Girth Weld: <u>NA</u></p> <p>Distance From Girth Weld: <u>NA</u></p>
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1.10 Photos Taken?*: Yes No
 *See Photo Log for additional information.

1.11 Coating Sample Taken?: Yes No Location of Sample: NA

1.12 Liquid Underneath Coating?: Yes No If Yes, pH of Liquid: NA

1.13 Corrosion Product Present?: Yes No If Yes, Was Sample Taken?: Yes No

Comments: NA

1.14 Soil pH (Sb Electrode): Upstream: 6.2 Downstream: 5.5 Pipe pH: 6.0

2.0 Data After Coating Removal

2.1 Pipe Temperature (°F): 67° F Measured Pipe Diameter (In.): 30.00"

2.2 Weld Seam Type: DSAW SSAW ERW SMLS
 Spiral Lap Flash AO Smith Can't Determine

2.3 Girth Weld Coordinates:
 Northing: NA
 Easting: NA
 Elevation: NA

2.4 Other Damage: NA

2.5 UT Wall Thickness Measurements: TDC: 0.377" 3 O'clock: 0.380" 6 O'clock: 0.382" 9 O'clock: 0.377"
 UT Wall Thickness Grid @ 6:00 is required. Be sure to attach grid to H-Form electronically. See page 6 of 10.

2.6 Wet Fluorescent Mag. Part Is Required. Comments: See MT & Photo report. 1 linear indication, and 1 midwall lamination.
 Were there any linear indications? Yes No If Yes, attach NDE report electronically as part of the H-Form. Report to include black light and white light photos of indications.

2.7 Take Photos to Document Corrosion and Other Anomalies*
 *See Photo Log for additional information.

2.8 Overview Map of Corroded Area*:
 *See Pit Depth Measurement Grid for additional Information
 *Note any calcareous deposits.

	VOL
	DENT
	GOUGE

Zero Reference Point: _____

Flow

	12 o'clock	1	7	13	19	25	31	37	43	49	55	
		2	8	14	20	26	32	38	44	50	56	
	9 o'clock	3	9	15	21	27	33	39	45	51	57	
		4	10	16	22	28	34	40	46	52	58	
	6 o'clock	5	11	17	23	29	35	41	47	53	59	
		6	12	18	24	30	36	42	48	54	60	
	3 o'clock											
	12 o'clock											
		Feet 0	1	2	3	4	5	6	7	8	9	10

Form H: Direct Examination Data Sheet - Page 3 of 10

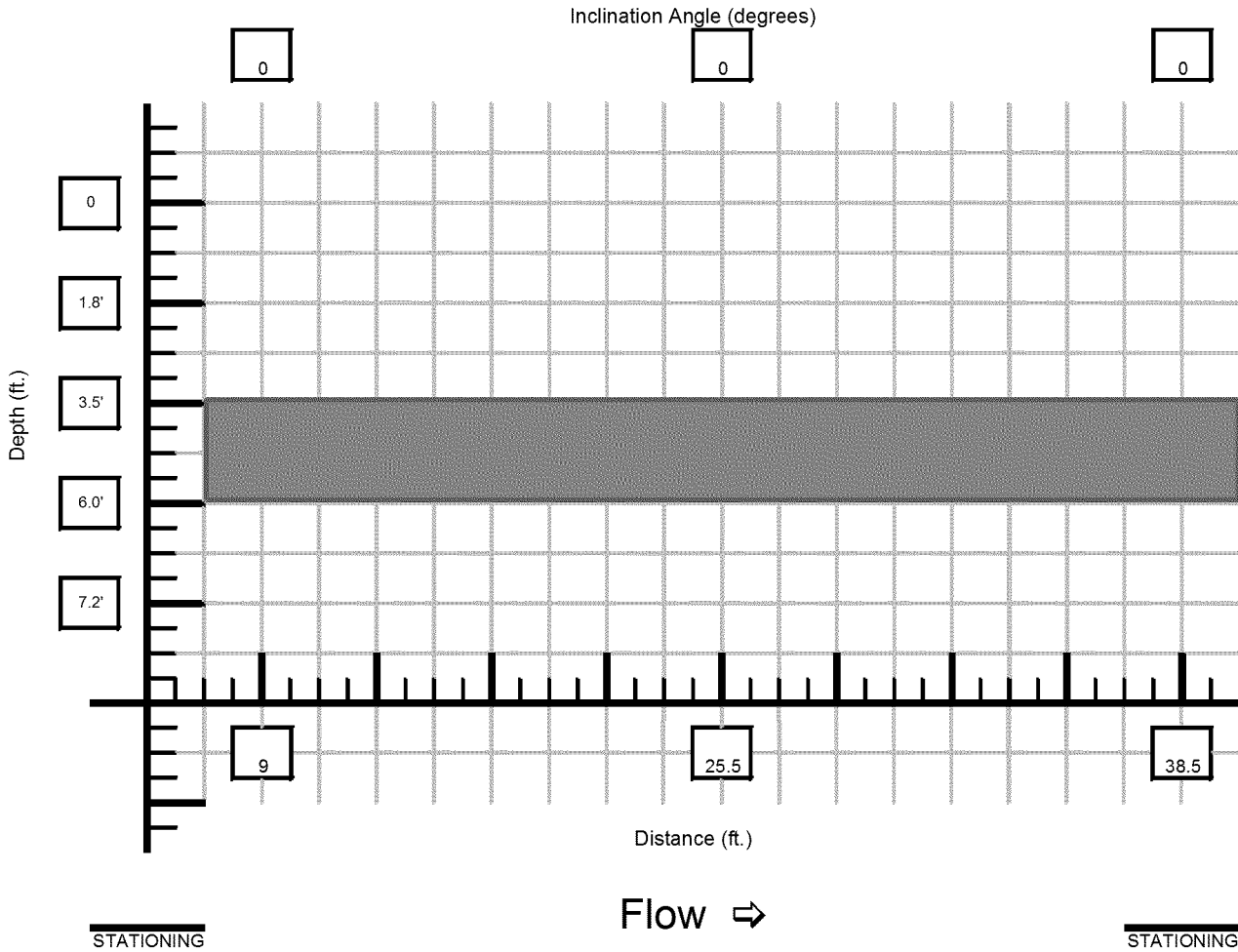
DA/ILI
 Route Number: T47_L153_C
 Date of Excavation: 7/9/2011
 Mile Point: Redacted
 Examination Performed By:
 PG&E Project Manager:
 Approved By: NA
 Order Number: NA

DA
 N-Segment: NA
 IMA Number: NA
 Region Number: NA
 Subregion # (ICDA): NA
 Stationing: NA

ILI
 ILI Log Distance: NA
 RMP-11 Ref. Section: Table 5.6.2
 Reference Girth Weld: NA
 Distance From Girth Weld: NA

Excavation Drawing:

At minimum draw pipe elevation profile and indicate stationing of 1) low point and 2) critical inclination angle. Place an arrow on the drawing indicating direction of gas flow in the region(s). Other labels may also be added (e.g. "to Station").



NOTES: (Record stationing and names of nearby landmarks such as creeks and roads. Provide any additional information that may help in spatially positioning pipe):






0ft Reference point for all measurements is down stream valve X-06.
 See attached Delorme screen shot.

EXTERNAL PIT DEPTH MEASUREMENT GRID SHEETS

DA/ILI
 Route Number: T47 L153 C
 Date of Excavation: Redacted
 Mile Point: Redacted
 Examination Performed By: Redacted
 PG&E Project Manager: Redacted
 Approved By: NA
 Order Number: NA

DA
 N-Segment: NA
 IMA Number: NA
 Region Number: NA
 Subregion # (ICDA): NA
 Stationing: NA

ILI
 ILI Log Distance: NA
 RMP-11 Ref. Section: Table 5.6.2
 Reference Girth Weld: NA
 Distance From Girth Weld: NA

	.001 - .009
	.010 - .099
	.100 - .199
	.200 - .299
	Highest pit reading

Grid Size = Inch x Inch (specify grid size)
 Clock Position (specify below)

Anomaly # NA Grid # NA

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
A																						
B																						
C																						
D																						
E																						
F																						
G																						
H																						
I																						
J																						
K																						
L																						
M																						
N																						
O																						
P																						
Q																						
R																						
S																						
T																						
U																						
V																						
W																						
X																						

EXTERNAL PIT DEPTH MEASUREMENT GRID SHEETS

DA/ILI
 Route Number: T47_L153_C
 Date of Excavation: 7/9/2011
 Mile Point: Redacted
 Examination Performed By: Redacted
 PG&E Project Manager: Redacted
 Approved By: NA
 Order Number: NA

DA
 N-Segment: NA
 IMA Number: NA
 Region Number: NA
 Subregion # (ICDA): NA
 Stationing: NA

ILI
 ILI Log Distance: NA
 RMP-11 Ref. Section: Table 5.6.2
 Reference Girth Weld: NA
 Distance From Girth Weld: NA

	.001 - .009
	.010 - .099
	.100 - .199
	.200 - .299
	Highest pit reading

Grid Size = _____ Inch x _____ Inch (specify grid size)
 Clock Position (specify below)

Anomaly # NA Grid # NA

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22
A																						
B																						
C																						
D																						
E																						
F																						
G																						
H																						
I																						
J																						
K																						
L																						
M																						
N																						
O																						
P																						
Q																						
R																						
S																						
T																						
U																						
V																						
W																						
X																						

PIT DEPTH GRID 2 OF 2

INTERNAL CORROSION WALL LOSS GRID

DA/ILI
 Route Number: T47_L153_C
 Date of Excavation: 7/9/2011
 Mile Point: Redacted
 Examination Performed By:
 PG&E Project Manager:
 Approved By: NA
 Order Number: NA

DA
 N-Segment: NA
 IMA Number: NA
 Region Number: NA
 Subregion # (ICDA): NA
 Stationing: NA

ILI
 ILI Log Distance: NA
 RMP-11 Ref. Section: Table 5.6.2
 Reference Girth Weld: NA
 Distance From Girth Weld: NA

Grid Size = 1 Inch x 1 Inch

Clock Position (specify below)

All measurements are in inches.

UT grid centered on the 6:00 position.

	1	2	3	4	5	6	7	8	9	10	11	12
A	0.388	0.387	0.388	0.389	0.388	0.387	0.385	0.387	0.386	0.388	0.388	0.389
B	0.388	0.380	0.387	0.386	0.385	0.387	0.388	0.386	0.387	0.387	0.386	0.388
C	0.386	0.385	0.387	0.388	0.389	0.386	0.387	0.388	0.385	0.387	0.387	0.387
D	0.386	0.385	0.388	0.387	0.387	0.387	0.388	0.387	0.386	0.386	0.387	0.386
E	0.386	0.386	0.388	0.389	0.388	0.387	0.387	0.387	0.386	0.387	0.388	0.388
F	0.386	0.385	0.387	0.385	0.387	0.387	0.384	0.384	0.385	0.384	0.385	0.386
G	0.387	0.387	0.386	0.386	0.387	0.385	0.386	0.386	0.385	0.386	0.385	0.384
H	0.386	0.386	0.385	0.385	0.386	0.387	0.388	0.388	0.386	0.386	0.387	0.386
I	0.385	0.385	0.387	0.388	0.388	0.388	0.385	0.385	0.385	0.384	0.384	0.385
J	0.388	0.388	0.388	0.386	0.389	0.389	0.385	0.385	0.386	0.384	0.388	0.382
K	0.386	0.386	0.385	0.386	0.386	0.387	0.386	0.386	0.387	0.387	0.389	0.386
L	0.385	0.388	0.385	0.387	0.386	0.387	0.388	0.388	0.386	0.386	0.389	0.387

INTERNAL CORROSION GRID

Form H: Direct Examination Data Sheet - Page 10 of 10

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Route Number: T47_L153_C	N-Segment: NA	ILI Log Distance: NA
Date of Excavation:	IMA Number: NA	RMP-11 Ref. Section: Table 5.6.2
Mile Point: Redacted	Region Number: NA	Reference Girth Weld: NA
Examination Performed By:	Subregion # (ICDA): NA	Distance From Girth Weld: NA
PG&E Project Manager:	Stationing: NA	
Approved By: NA		
Order Number: NA		

3.0 Recoat Data

3.1 Sandblast Media: _____ Anchor Profile Measurement: _____

3.2 Pipe Recoated With:

Powercrete J Wax Tape Bar-Rust 235 Dev Grip 238 Dev Tar 247 Protal 7200 PE Tape

3.3 For Epoxy Coating Systems, Record Environmental Condition:

Air Temperature: _____ Dew Point: _____

Pipe Temperature: _____ Relative Humidity: _____

Time of Day: _____

3.4 Repair Coating Hardness (If ARC Coating:) _____

3.5 Measured Coating Thickness: 3:00 - _____ 6:00 - _____ 9:00 - _____ 12:00 - _____

Holiday Tested?: Yes No

Device Used: Coil Wet Sponge Voltage Used: _____ Repair All Holidays.

3.6 Coupon Test Station Installed?: Yes No ETS Installed?: Yes No

If Yes, Date Installed: _____

Surface Configuration:: Fink G-5 Box Carsonite Other: _____

3.7 Backfill Material: Native Imported Sand Other: _____

Coating Protections?: Yes No

If Yes, Check One: Rockguard Tuf-E-Nuf Conwed Other: _____

3.8 Pipe-to-Soil Readings Over Bell Hole After Backfill: _____

*If specified, a CIS should be done for approximately 100' on either side of the bell hole. Attach data.

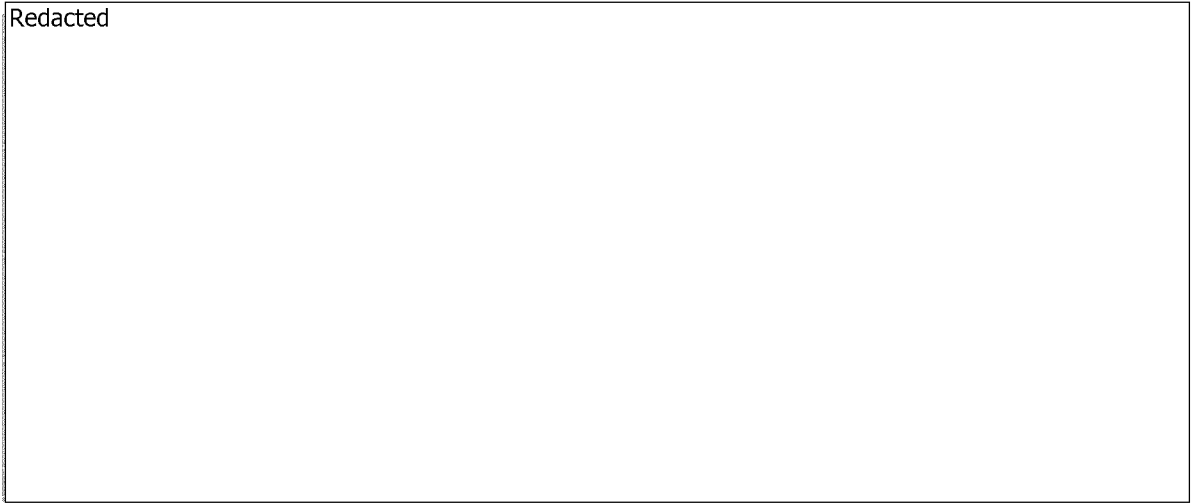
Comments: _____

3.9 Attach site sketch of excavation site.

Misc. Comments/Information: GE was not requested for coating inspection.

T47_L153_C

Redacted



GE Energy
INSPECTION SERVICES

MAGNETIC PARTICLE EXAMINATION REPORT							<input type="checkbox"/> Nuclear	<input checked="" type="checkbox"/> Non-Nuclear	
To: Pacific Gas & Electric Company				From: Redacted		Date: 7/9/2011			
Project: T-47-L153-C									
Purchase Order No:				GEIS Job No: LAPI0005					
Item	Weld <input checked="" type="checkbox"/>	Structural <input type="checkbox"/>	Casting <input type="checkbox"/>	Machinery <input type="checkbox"/>	Mach. Parts <input type="checkbox"/>	Pipe <input checked="" type="checkbox"/>	N/A <input type="checkbox"/>	Other: N/A	
	Non-Weld <input checked="" type="checkbox"/>	Plate <input type="checkbox"/>	Pipe <input checked="" type="checkbox"/>	Bar <input type="checkbox"/>	Casting <input type="checkbox"/>	Mach. Parts <input type="checkbox"/>	N/A <input type="checkbox"/>	Other: N/A	
Material	Size 30" Pipe	Material Thickness 0.375"	Type of Base Material Carbon Steel		Type of Filler Material C/S Smooth		Weld <input type="checkbox"/> N/A	<input checked="" type="checkbox"/> As Welded <input type="checkbox"/> As Welded	
Location	T-47-C				System L-153				
Acceptance Standards	Customer Information (H-Form Assessment)				Procedure GEIS QCP # 500 Rev 15				
Type of Check	Initial <input type="checkbox"/>	Plate Edge <input type="checkbox"/>	In Process <input checked="" type="checkbox"/>	Back Gouge <input type="checkbox"/>	Root Pass <input type="checkbox"/>	Repair <input type="checkbox"/>	12 Hour <input type="checkbox"/>	24 Hour <input type="checkbox"/>	5-Year <input type="checkbox"/>
Type of Inspection	<input checked="" type="checkbox"/> Longitudinal		<input type="checkbox"/> Coil		<input type="checkbox"/> DC Probe		<input checked="" type="checkbox"/> Continuous		Other:
	<input checked="" type="checkbox"/> Wet		<input type="checkbox"/> Dry		<input type="checkbox"/> Direct Contact		<input checked="" type="checkbox"/> Residual		
	<input type="checkbox"/> Circular		<input type="checkbox"/> AC Prod		<input checked="" type="checkbox"/> Yoke		<input type="checkbox"/> Other		
Mt Equipment / Model-Serial No. Magnaflux Y-6 / SN: 2101					Surface Preparation Method Sandblast				
Inspection Medium / Color Magnaflux 14AM / Fluorescent Green					Demagnetization Method / Equipment N/A				
Reference: Summary <input checked="" type="checkbox"/> See Attachment							Results of Inspection		
The following areas were requested to be inspected: 6' section on cut-out. Tie-in areas on existing pipe to be left in ground.							- 2 relevant indications.		
							- No relevant indications.		
Summary: No relevant indications were found at time of inspection.									
Copy To: PG&E Company GE Inspection Services (Los Angeles)				Requested By: Redacted		Reported By (Technician): Redacted			
				<input checked="" type="checkbox"/> Customer Specifications		NDT sig: Redacted			
				<input checked="" type="checkbox"/> Accept <input type="checkbox"/> Reject					

NOTICE: THIS EXAMINATION REPORT IS A REPORT OF THE RESULTS OF THE NDT PROCEDURE ACTUALLY PERFORMED BY THIS COMPANY IT IS SUBJECT TO THE LIMITATIONS OF THE TESTING SPECIFICATIONS AND PROCEDURES WHICH WERE UTILIZED. BY FURNISHING THIS REPORT, **GE INSPECTION SERVICES** DOES NOT GUARANTEE ANY CONDITION OF THE TESTED SPECIMEN.





ULTRASONIC EXAMINATION REPORT

Nuclear Non-Nuclear

To: Pacific Gas & Electric Company				From: Redacted		Date: 7/9/2011		
Project: T-47-L153-C								
Purchase Order No:				GEIS Job No: LAPI0005				
Item	Weld <input type="checkbox"/>	Structural <input type="checkbox"/>	Casting <input type="checkbox"/>	Machinery <input type="checkbox"/>	Mach. Parts <input type="checkbox"/>	Pipe <input checked="" type="checkbox"/>	N/A <input type="checkbox"/>	Other: 30" NGL Pipeline
	Non-Weld <input checked="" type="checkbox"/>	Plate <input type="checkbox"/>	Pipe <input checked="" type="checkbox"/>	Bar <input type="checkbox"/>	Casting <input type="checkbox"/>	Mach. Parts <input type="checkbox"/>	N/A <input type="checkbox"/>	Other
Material	Size: 30" Pipe	No. of Pieces: 1	Type of Base Metal: C/S	Type of Filler Material		Weld <input checked="" type="checkbox"/> N/A	<input type="checkbox"/> Smooth <input type="checkbox"/> As Welded	
Location	T-46-L153-C				System: L-153			
Acceptance Standards	Customer Information - H-Form Assessment				Procedure: QCP-601			
Type of Inspection	Soundness <input type="checkbox"/>	Thickness <input checked="" type="checkbox"/>	Bond <input type="checkbox"/>	Transducer			Serial No.:	
	Pulse Echo <input type="checkbox"/>	Angle-Beam <input type="checkbox"/>	Other <input type="checkbox"/>	<input checked="" type="checkbox"/> Single Crystal	<input type="checkbox"/> Dual Crystal		020HFL	
				Frequency: 5 MHz	Size: 0.375"	Angle: 0°	Couplant: Sonatest Ultragel II	
	UT Equipment/Model: USM-60			Flat <input checked="" type="checkbox"/>	Concave <input type="checkbox"/>	Convex <input type="checkbox"/>	Serial No.:	
	Serial # 01NLKN			Standard		Material	Notch Depth	Serial No.:
Calibration Date: 5-2-2011			Step Wedge <input checked="" type="checkbox"/>	Material: C/S	Thickness Range: 0.200" - 0.500"	Serial No.: V34693		
Calibration Due: 5-2-2012			Tube Wedge <input type="checkbox"/>					
Reference: Summary <input checked="" type="checkbox"/> See Attachment				Results of Inspection:				
<p>12" By 12" UT Grid @ 6:00 position on pipe lamination scan 12" on Both sides of the US & DS cut line lamination scan 12" on Both sides of the revised DS cut line</p> <p>Mid-wall lamination was found on downstream cut line. The cut line was moved further downstream so it would be located in the cut out portion of the pipe</p> <p>** Please See the Attached Pages for Additional Information.</p>				<p>- No relevant indications at time of inspection. - One relevant indications at time of inspection. - No relevant indications at time of inspection.</p>				
Copy To: GE Inspection Services				Requested By: Redacted		Reported By (Technician): Redacted		
				<input checked="" type="checkbox"/> Customer Specifications		NDT Supervisor:		
				<input checked="" type="checkbox"/> Accept <input type="checkbox"/> Reject		Redacted		

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 IT IS SUBJECT TO THE LIMITATIONS OF THE TESTING SPECIFICATIONS AND PROCEDURES WHICH WERE UTILIZED. BY FURNISHING
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Redacted



Topography looking upstream



Topography looking downstream



Typical surrounding topography



Typical surrounding topography



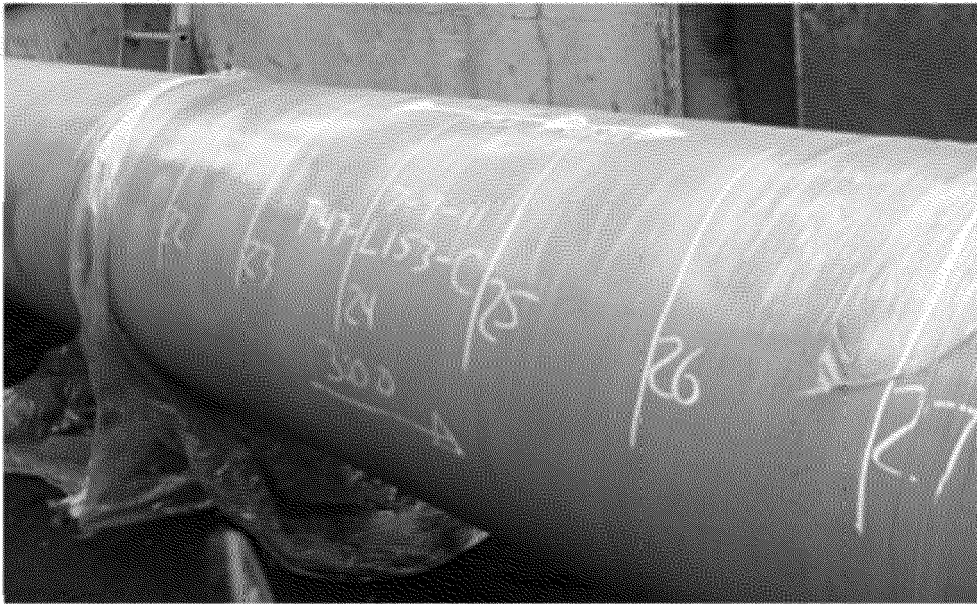
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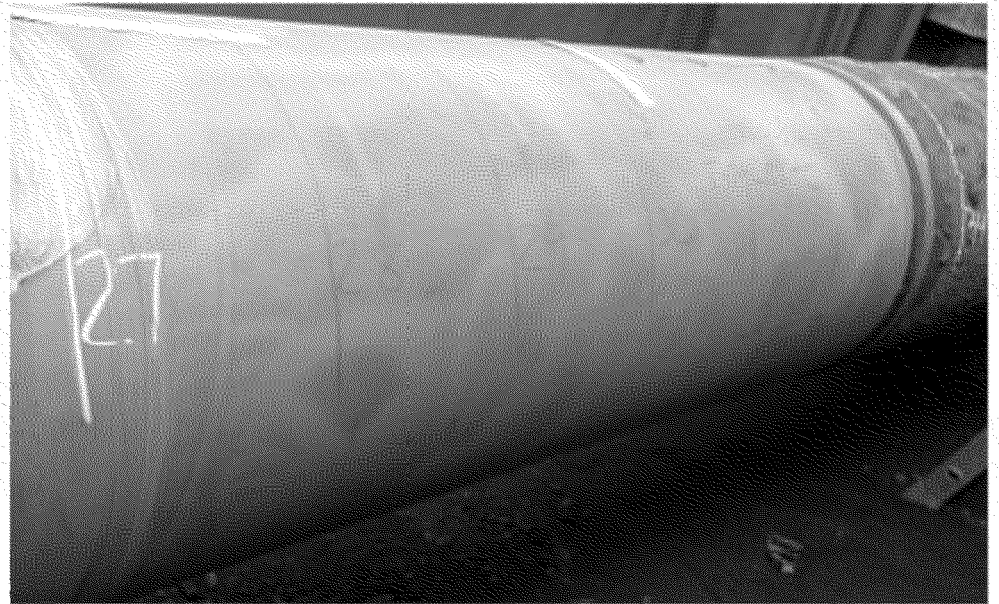
Overview of Dig Site T47-L153-C



Overview of MPI layout 12ft to 21ft, 300 position



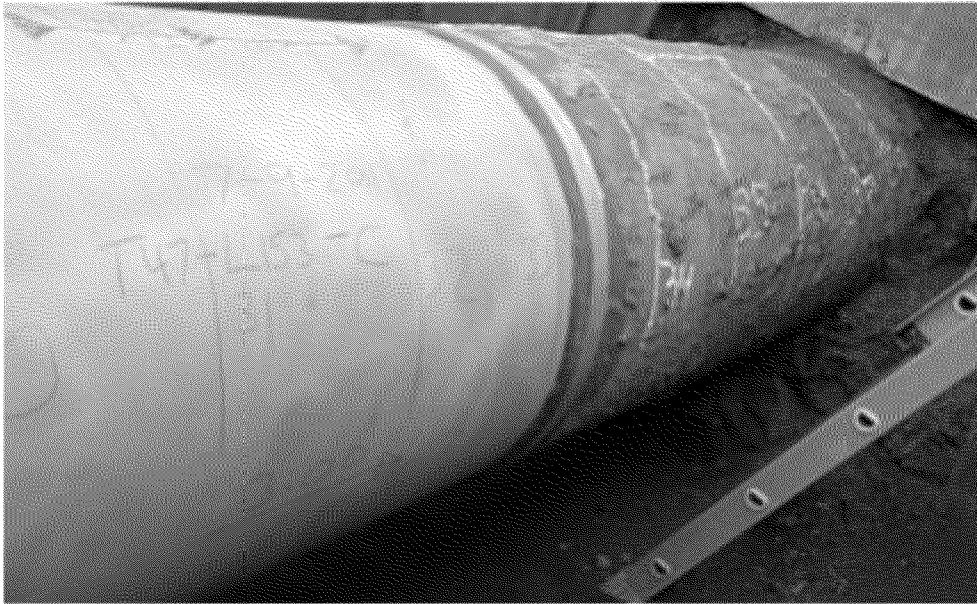
Overview of MPI layout 21ft to 27ft, 300 position



Overview of MPI layout 27ft to 34ft, 300 position



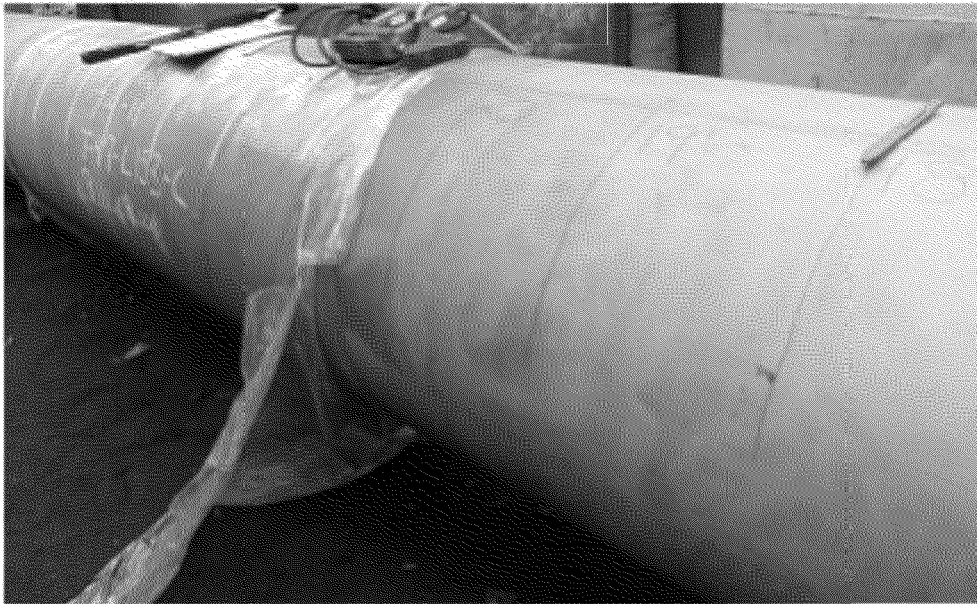
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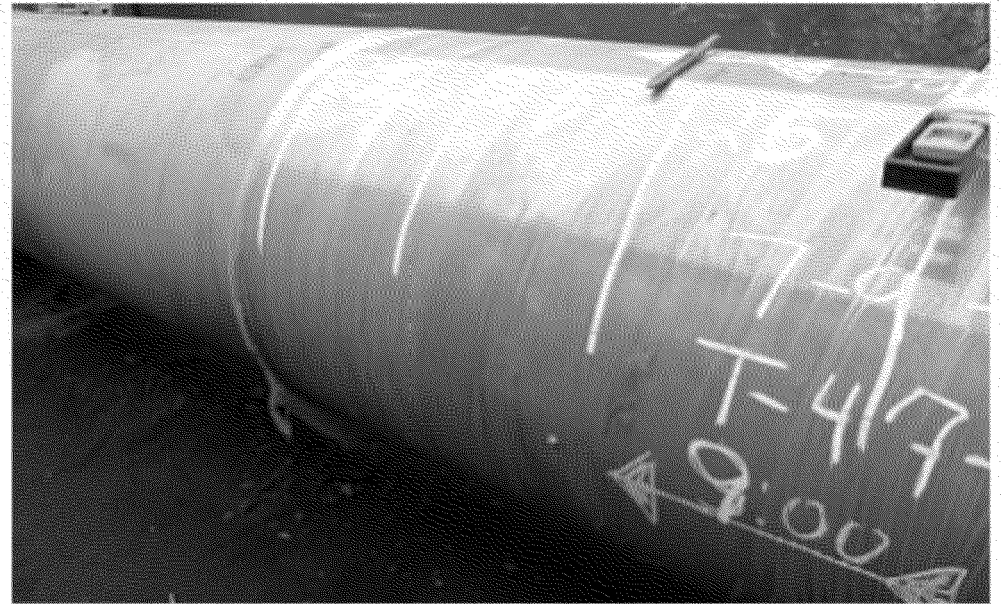
Overview of MPI layout 31ft to 38ft, 3:00 position



Overview of MPI layout 12ft to 18ft, 9:00 position



Overview of MPI layout 18ft to 25ft, 9:00 position



Overview of MPI layout 25ft to 30ft, 9:00 position



Redacted



Overview of MPI layout 29ft to 36ft, 9:00 position



Overview of MPI layout 31ft to 38ft, 9:00 position



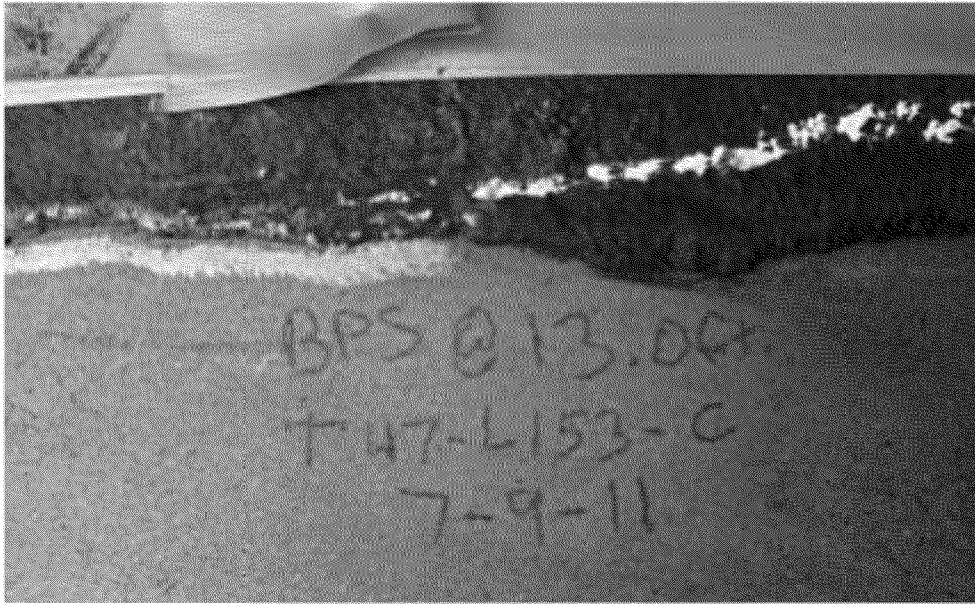
MPI area extended to 34ft due to lamination in cut line area



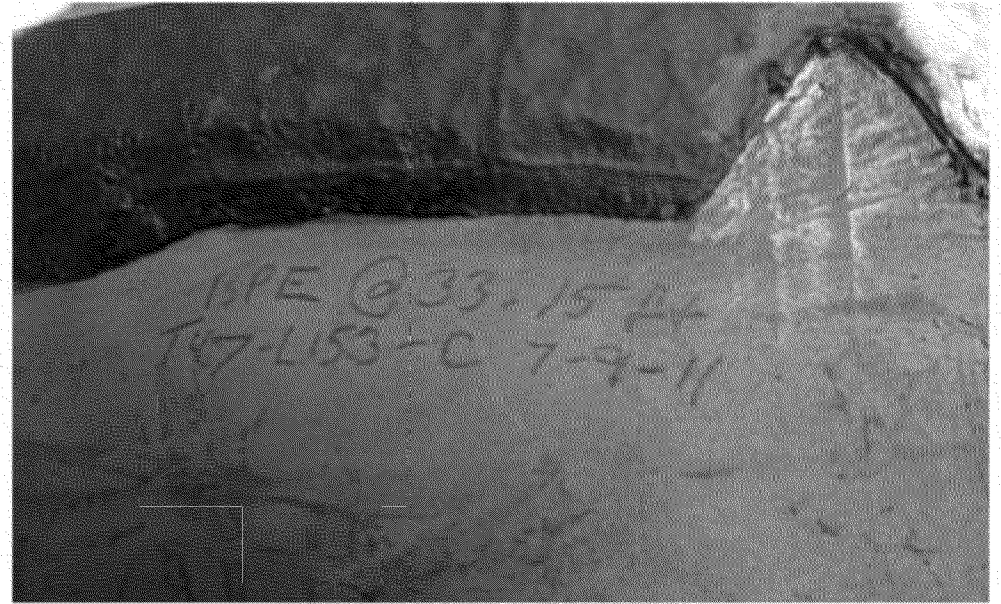
MPI area extended to 34ft due to lamination in cut line area



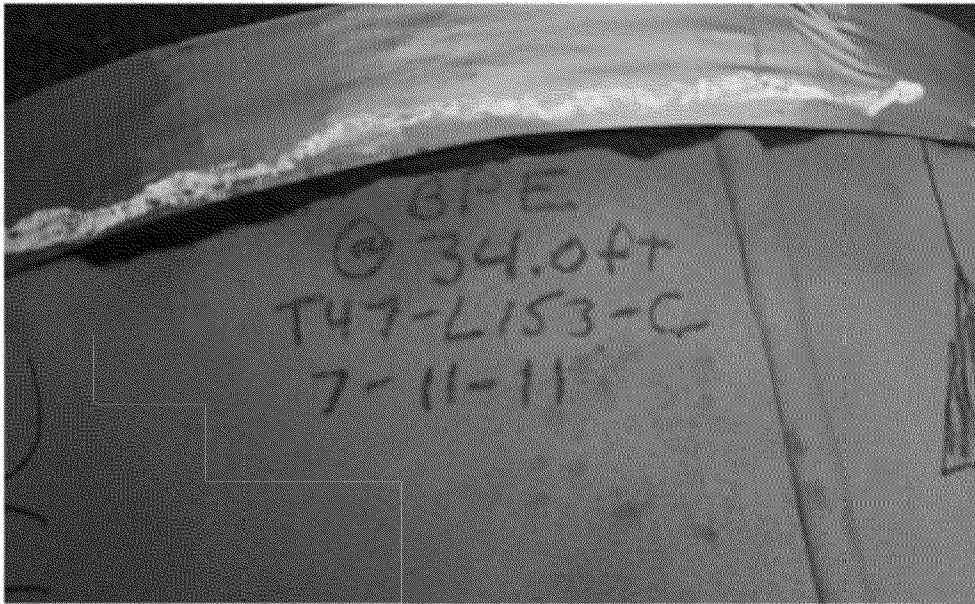
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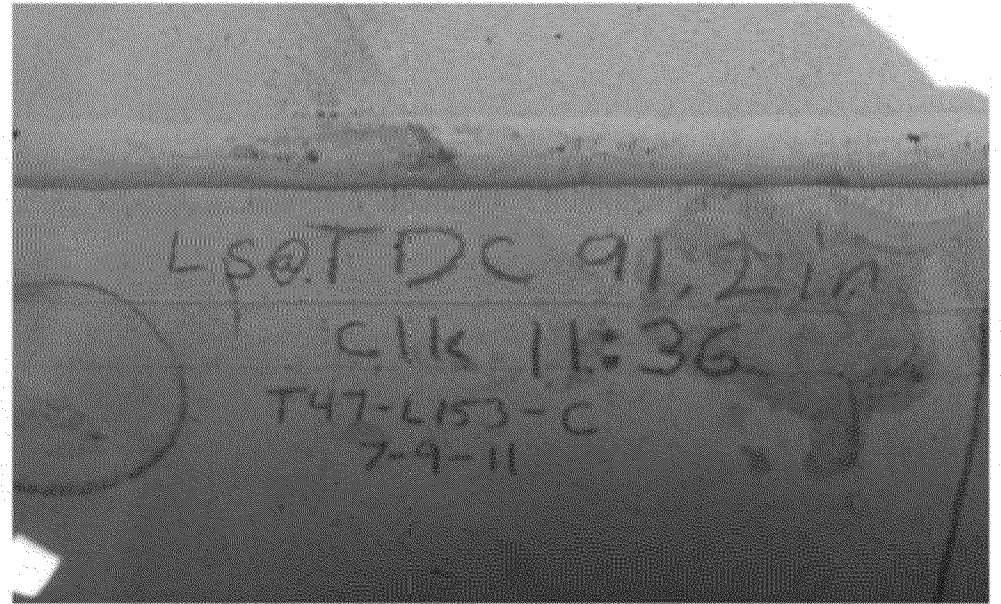
Overview of bare pipe start



Overview of bare pipe end



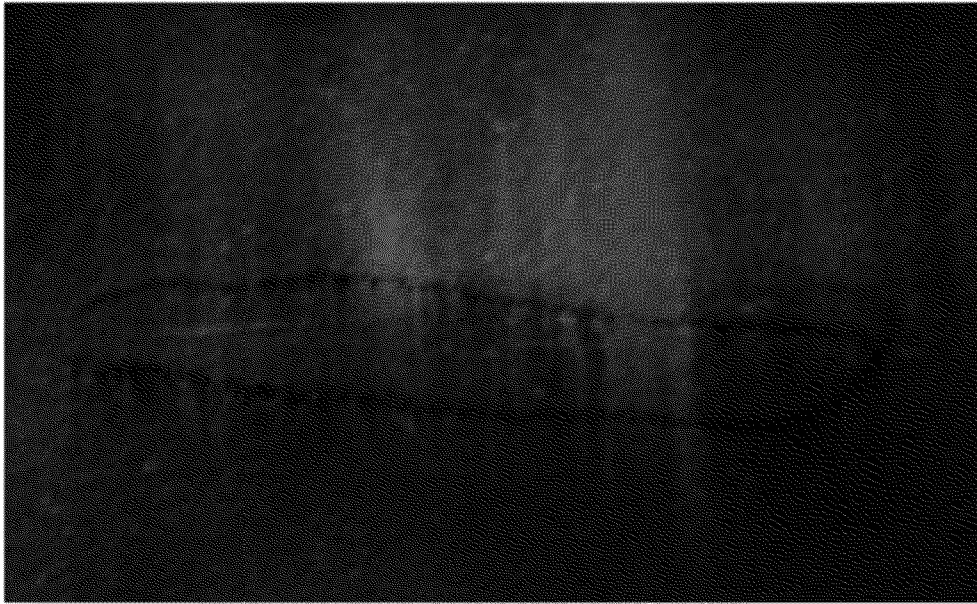
Overview of bare pipe end extended due to lamination



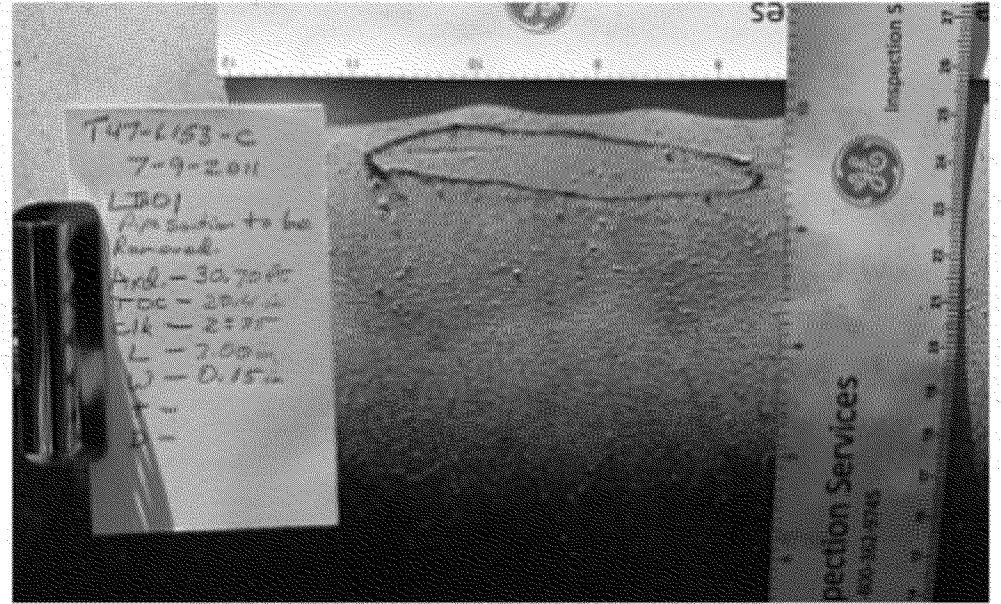
Overview of feature joint long seam from TDC



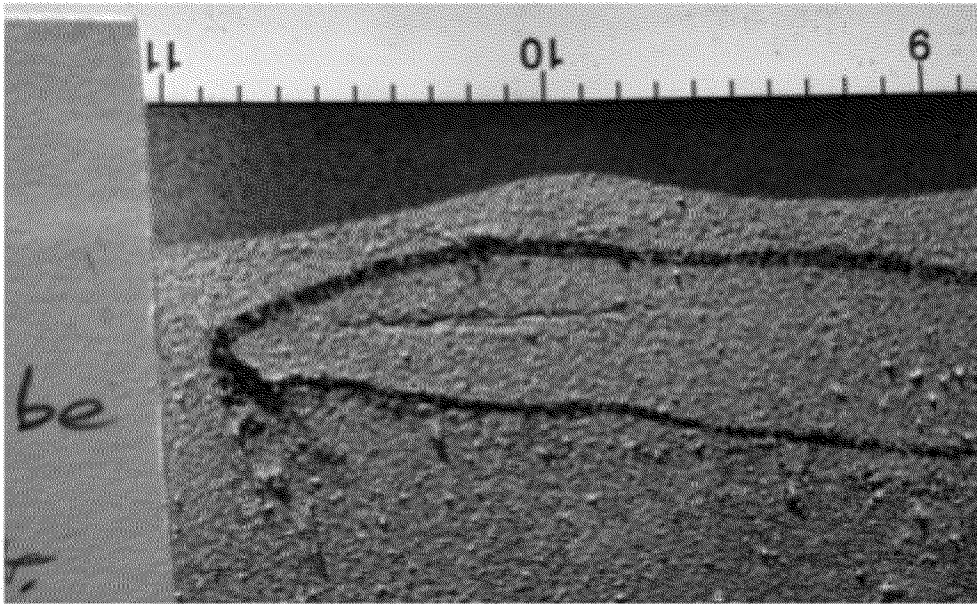
Redacted



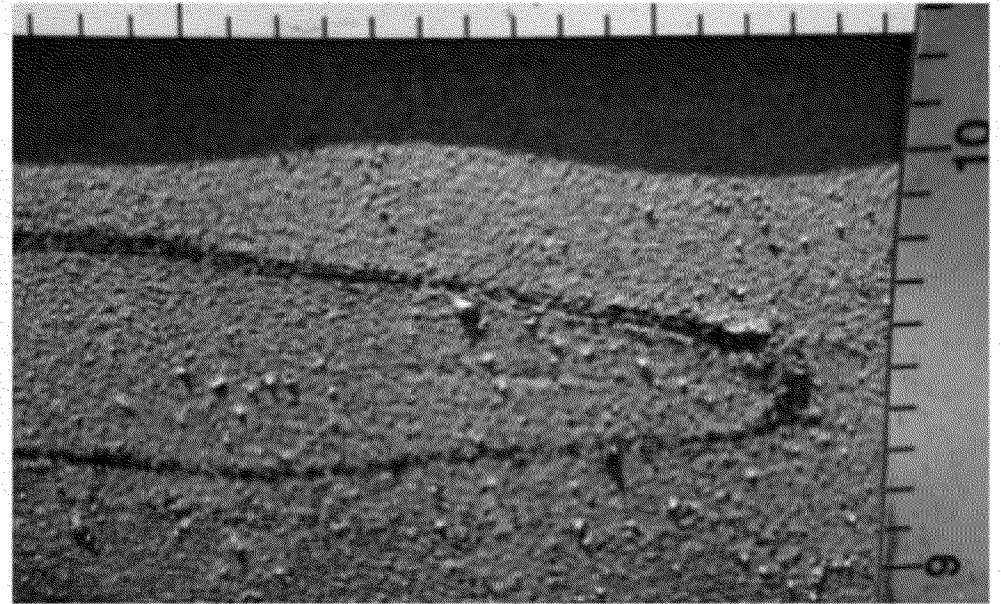
Overview of MT Indications of LIN-01



Overview (with measurements) of LIN-01



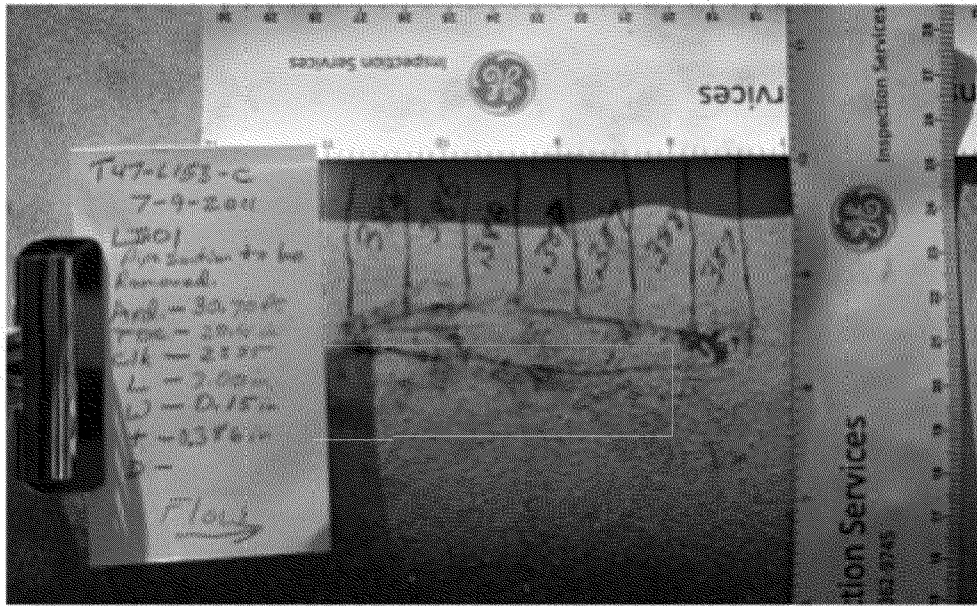
Close up of MT Indications of LIN-01



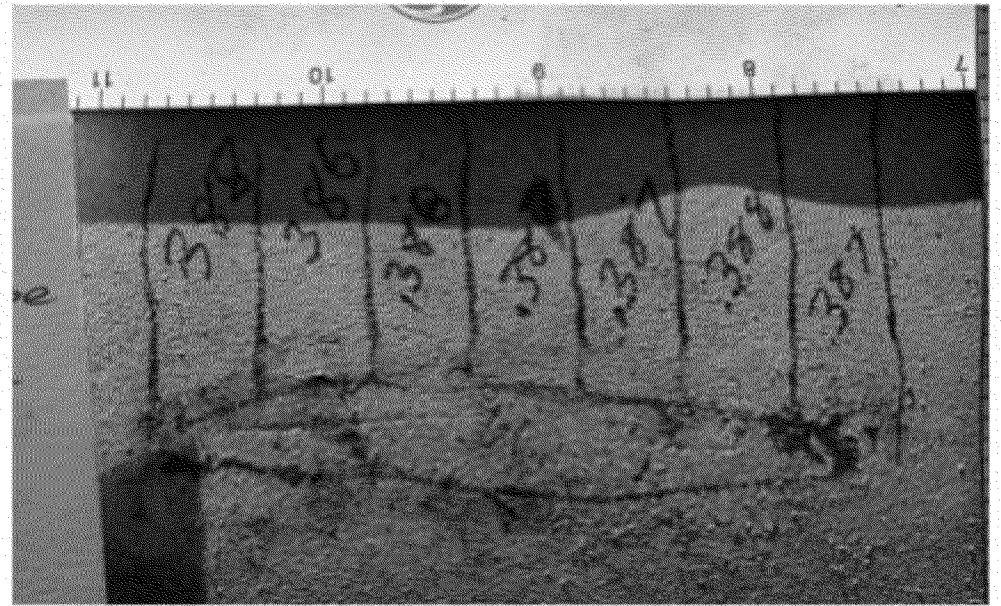
Close up of MT Indications of LIN-01



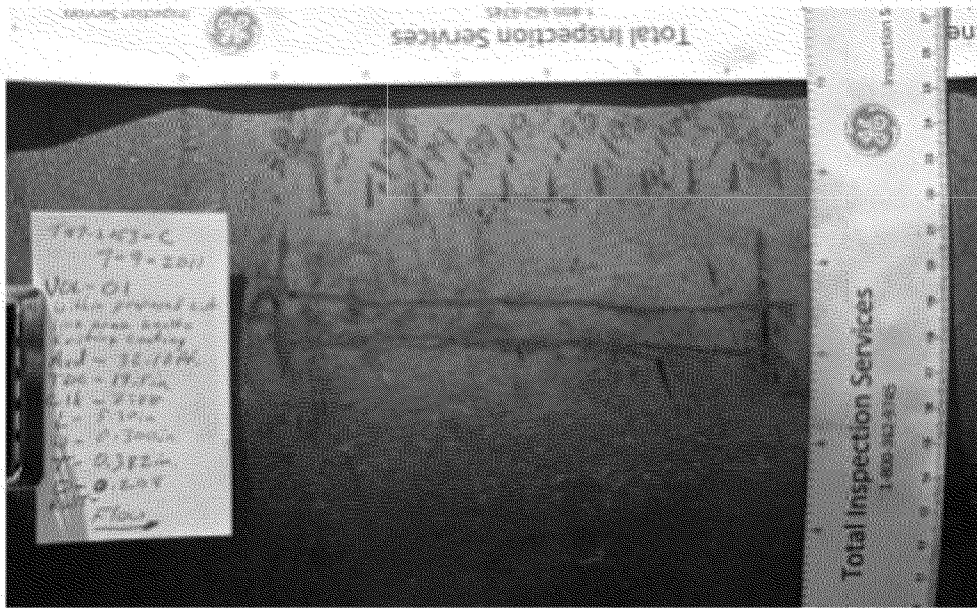
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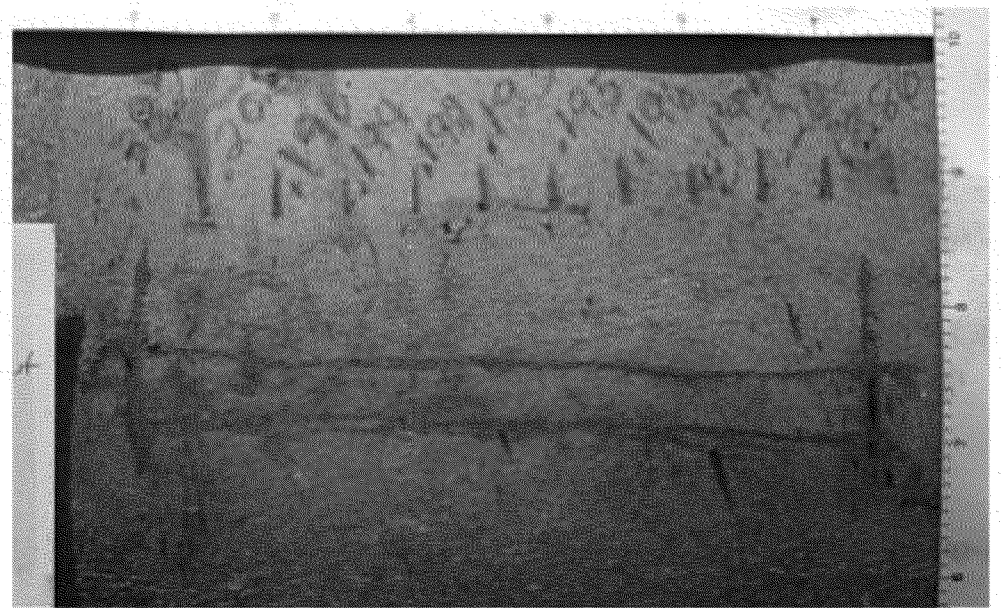
Overview with UT baseline thickness measurements of LIN-01



Closeup with UT baseline thickness measurements of LIN-01



Overview with UT baseline thickness measurements of VOL-01



Closeup with UT baseline thickness measurements of VOL-01



Redacted



Overview of completed cover looking upstream



Overview of completed cover looking downstream

