

Standard contract terms and conditions that “may not be modified” per CPUC Decision 07-11-025, and CPUC Decision 10-03-021, as modified by CPUC Decision 11-01-025, are shown in shaded text.

**SMALL RENEWABLE GENERATOR
POWER PURCHASE AGREEMENT
FOR FACILITIES UP TO 3 MEGAWATTS
BETWEEN**

_____ AND

[Table of Contents to be added]

**SMALL RENEWABLE GENERATOR
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BETWEEN**

AND

[Utility Name], a California corporation (“Buyer” or *[Utility Name]*), and _____ (“Seller”), a *[Seller’s form of business entity and state of organization]*, hereby enter into this Power Purchase Agreement (“Agreement”) made and effective as of the Execution Date. Seller and Buyer are sometimes referred to in this Agreement jointly as “Parties” or individually as “Party.” In consideration of the mutual promises and obligations stated in this Agreement and its appendices, the Parties agree as follows:

1. DOCUMENTS INCLUDED

This Agreement includes the following appendices, which are specifically incorporated herein and made a part of this Agreement:

- Appendix A Definitions
- Appendix B Commercial Operation Date Confirmation Letter
- Appendix C Time of Delivery Periods and Factors
- Appendix D Forecasting and Outage Notification Requirements
- Appendix E Description of the Facility
- Appendix F Telemetry Requirements
- Appendix G Guaranteed Energy Production Damages
- Appendix H Form of Letter of Credit
- Appendix I Seller’s Milestone Schedule
- Appendix J Notices List
- Appendix K Form of General Consent to Assignment [*PG&E-only*]
- Appendix L Form of Financing Consent to Assignment [*PG&E-only*]

2. SELLER’S GENERATING FACILITY AND COMMERCIAL OPERATION DATE

This Agreement governs Buyer’s purchase of the Product from the electrical generating facility (hereinafter referred to as the “Facility” or “Project”) as described in this Section.

2.1 Facility Location. The Facility is physically located at:

2.2 Facility Name. The Facility is named _____.

2.3 Type of Facility.

2.3.1 The Facility is a(n) (check one):

Baseload Facility

As-Available Facility

2.3.2 The Facility's primary fuel is _____. [i.e. biogas, hydro, etc.].

2.4 Interconnection Point. The Facility is connected to *[name of utility]* electric system at *[include description of physical interconnection point]* at _____ kV.

2.5 Delivery Point. The Delivery Point is at the point of interconnection with the CAISO Grid, *[insert name or location]*.

2.6 Facility Description. A description of the Facility, including a summary of its significant components, a drawing showing the general arrangements of the Facility, and a single line diagram illustrating the interconnection of the Facility and loads with Buyer's electric distribution or transmission system, is attached and incorporated herein as Appendix E.

2.7 Expected Commercial Operation Date; Guaranteed Commercial Operation Date.

2.7.1 If not already capable of delivering Product on the Execution Date, the Facility's expected Commercial Operation Date is _____. Seller shall provide Notice to Buyer of the latest expected Commercial Operation Date of the Facility no less than sixty (60) days before such date.

2.7.2 Seller shall have demonstrated Commercial Operation no later than thirty (30) days after the "Guaranteed Commercial Operation Date," which date shall be no later than the date that is eighteen (18) months after the Execution Date; provided that the Guaranteed Commercial Operation Date may be extended on a day-to-day basis for a cumulative period of not more than twelve (12) months for the following reasons ("Permitted Extensions"):

2.7.2.1 If Seller has taken all commercially reasonable actions (including but not limited to Seller's timely filing of required documents and payment of all applicable fees) to obtain permits necessary for the construction and operation of the Project, but is unable to obtain such permits due to delays beyond Seller's reasonable control ("Permitting Delay");

2.7.2.2 If Seller has taken all commercially reasonable actions (including but not limited to Seller’s timely filing of required documents and payment of all applicable fees) to have the Project physically interconnected to the CAISO Grid, or to the Transmission/Distribution Owner’s distribution system, as applicable, and to complete all Electric System Upgrades needed, if any, in order to interconnect the Project but fails to secure any necessary commitments from CAISO or the Transmission/Distribution Owner for such interconnection and upgrades due to delays beyond Seller’s reasonable control (“Transmission Delay”); or

2.7.2.3 In the event of Force Majeure (“Force Majeure Delay”) without regard to Transmission Delay or Permitting Delay; provided that Seller complies with Section 11.

2.7.3 All Permitted Extensions taken shall be concurrent, rather than cumulative, during any overlapping days.

2.8 Notice of Permitted Extension.

2.8.1 In order to request a Permitting Delay or Transmission Delay (individually and collectively, “Delay”), Seller shall provide Buyer with Notice of the requested Delay no later than sixty (60) days prior to the original Guaranteed Commercial Operation Date, which Notice must clearly identify the Delay being requested, the length of the Delay requested (up to twelve (12) months)and include information necessary for Buyer to verify the length and qualification of the Delay. Buyer shall grant the requested extension unless the Buyer can invalidate the information provided for the Delay., The requested extension will be granted unless the Buyer provides the Seller Notice of rejection within fifteen (15) business days.

2.8.2 In the case of a Force Majeure Delay, Seller shall provide Notice as specified in Section 11.2.

2.9 Interconnection Queue Position. The Project’s interconnection queue position is _____. The Project’s interconnection queue position may only be used for the sole benefit of the Project.

3. CONTRACT CAPACITY AND QUANTITY; TERM; CONTRACT PRICE; BILLING

3.1 Contract Capacity. The Contract Capacity is _____ kW. The Contract Capacity cannot exceed 3,000 kW.

3.2 Contract Quantity. The Contract Quantity during each Contract Year is the amount set forth in the applicable Contract Year in the “Delivery Term Contract Quantity Schedule,” set forth below, which amount is inclusive of outages.

Delivery Term Contract Quantity Schedule	
Contract Year	Contract Quantity (MWh/Yr)
1	
2	

3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

3.3 Transaction. During the Delivery Term, Seller shall sell and deliver, or cause to be delivered, and Buyer shall purchase, the Product from the Facility at the Delivery Point, pursuant to Seller’s election of a (check one):

- full buy/sell
- excess sale arrangement

In no event shall Seller have the right to procure the Product from sources other than the Facility for sale or delivery to Buyer under this Agreement or substitute such Product. Buyer shall have no obligation to receive or purchase the Product from Seller prior to the Commercial Operation Date or after the end of the Delivery Term.

3.4 Term of Agreement; Survival of Rights and Obligations.

3.4.1 The term shall commence upon the Execution Date of this Agreement and shall remain in effect until the conclusion of the Delivery Term unless terminated sooner pursuant to Sections 11.4 or 14 of this Agreement (the “Term”).

3.4.2 Notwithstanding anything to the contrary in this Agreement, the rights and obligations that are intended to survive a termination of this Agreement are all of those rights and obligations that this Agreement expressly provides survive any such termination and those that arise from Seller’s or Buyer’s covenants, agreements, representations, and warranties applicable to, or to be performed, at or during any time before or as a result of the termination of this Agreement, including: (a) all obligations to pay in full amounts due, including under Sections 3.6, 12, 13.3, 14 and 15, (b) all obligations to post, maintain, return and release the Collateral Requirement under Section 13, (c) Seller’s obligations under Sections 4.1, 4.2, 4.3 and 6.11, (d) all rights and obligations under Sections 6.4, 7, 10.2.7, and 14.8.4, and any other

indemnity rights, (e) the limitations on liability set forth in Section 8, (f) all rights and obligations under Section 16, (g) the all rights and obligations under Section 14.8, and (h) the dispute resolution provisions set forth in Section 22.

3.5 Delivery Term. The Seller shall deliver the Product from the Facility to Buyer for a period of (check one) ten (10), fifteen (15), or twenty (20) Contract Years (“Delivery Term”), which shall commence on the day on which Energy is delivered from the Facility to Buyer (“Commercial Operation Date”) under this Agreement and continue until the end of the last Contract Year unless terminated by the terms of this Agreement. The Commercial Operation Date shall occur only when all of the following conditions have been satisfied:

3.5.1 the Facility’s status as an Eligible Renewable Energy Resource, is demonstrated by Seller’s receipt of pre-certification from the CEC and the Facility is registered in WREGIS;

3.5.2 as evidence of the Commercial Operation Date, the Parties shall execute and exchange the “Commercial Operation Date Confirmation Letter” attached as Appendix B;

3.5.3 Seller has provided to Buyer the Collateral Requirement specified in Section 13;

3.5.4 Seller has satisfied all of the CAISO agreement, interconnection agreement, and metering requirements in Sections 6.1 and 6.2;

3.5.5 Seller has reimbursed to Buyer, in an amount required by applicable CPUC decisions, any incentive payments received under the Self-Generation Incentive program (as defined in CPUC Decision 01-03-073), the California Solar Initiative (as defined in CPUC Decision 06-01-024), Buyer’s net energy metering tariff, and/or other similar California ratepayer subsidized program relating to energy production with respect to the Facility;

3.5.6 Seller has furnished to Buyer all insurance documents required under Section 10;

3.5.7 Seller has delivered to Buyer the first report required under Section 6.12.3;

3.5.8 Seller has satisfied all of the telemetry requirements required to be satisfied by the Commercial Operation Date under Section 6.10 and Appendix F; and,

3.5.9 At Buyer’s request, Seller shall provide a certified statement from a Licensed Professional Engineer, that the Project is capable of delivering _____KW to the Delivery Point as of the date of the certification.

3.6 Contract Price.

3.6.1 **[TO BE DETERMINED; TOD FACTORS AND REFERENCES TO APPENDIX C WILL NEED TO BE ADJUSTED ACCORDINGLY]**

3.6.2 In no event shall Buyer be obligated to receive or pay for, in any hour, any Delivered Energy that exceeds one hundred and ten percent (110%) of Contract Capacity, and the Contract Price for such Delivered Energy in excess of such one hundred and ten percent (110%) of Contract Capacity shall be adjusted to be Zero dollars (\$0) per kWh.

3.6.3 In any Contract Year, if the amount of Delivered Energy exceeds one hundred twenty percent (120%) of the annual Contract Quantity amount, the Contract Price for such Delivered Energy in excess of such one hundred twenty percent (120%) shall be adjusted to be seventy-five percent (75%) of the applicable Contract Price.

3.7 Billing.

3.7.1 The amount of Product purchased by Buyer from Seller under this Agreement at the Delivery Point is determined by the meter specified in Section 6.2.1 or Check Meter, as applicable. Throughout the Delivery Term and subject to and in accordance with the terms of this Agreement, Buyer shall pay the Contract Price to Seller for the Product; provided that Buyer has no obligation to purchase from Seller any Product that is not or cannot be delivered to the Delivery Point as a result of any circumstance, including: (a) an outage of the Facility; (b) a Force Majeure under Section 11; or (c) except as otherwise provided in Sections 6.8.3 and 6.8.4, a reduction or curtailment of deliveries in accordance with Section 6.8. Buyer will not be obligated to pay Seller for any Product that Seller delivers in violation of Section 6.8, including any Product Seller delivers in excess of the amount specified in any OSGC Order.

3.7.2 For the purpose of calculating monthly payments under this Agreement, the amount measured by the meter specified in Section 6.2.1 or Check Meter, as applicable, will be time-differentiated according to the time period and season of the receipt of the Product by Buyer from Seller, as set forth in Appendix C, and the pricing will be weighted by the factors set forth in Appendix C.

3.7.3 The monthly payment will equal the sum of (i) the sum of the monthly TOD Period payments for all TOD Periods in the month and (ii) the Curtailed Product Payment for the month. Each monthly TOD Period payment will be calculated pursuant to the following formula, where “n” is the TOD Period being calculated:

$$\text{TOD PERIOD}_n \text{ PAYMENT} = A \times B \times (C - D)$$

Where:

- A = Contract Price, in \$/kWh.
- B = The factor set forth in Appendix C for the TOD Period being calculated.
- C = The sum of Energy recorded by the meter specified in Section 6.2.1 or Check Meter, as applicable, in all hours for the TOD Period being calculated, in kWh.
- D = Any Energy produced by the Facility for which Buyer is not obligated to pay Seller as set forth in Section 3.7.1.

3.7.4 On or before the last Business Day of the month immediately following each calendar month, Seller shall determine the amount of Product received by Buyer pursuant to this Agreement for each monthly period and issue an invoice showing the calculation of the payment. Seller shall also provide to Buyer: (a) records of metered data, including CAISO metering and transaction data sufficient to document and verify the generation of Product by the Facility for any CAISO settlement time interval during the preceding months; (b) access to any records, including invoices or settlement data from the CAISO; and (c) an invoice, in the format specified by Buyer.

3.7.5 Buyer shall make payment of each invoice, adjusted by any amounts owed by or to Seller under this Agreement, on or before the later of the last Business Day of the month in which Buyer receives an invoice from Seller, or the tenth (10th) Business Day after receipt of the invoice; provided that Buyer shall have the right, but is not obligated, to apply any amounts due to Buyer from Seller for any charges incurred under this Agreement, for past due bills for electric service or for Buyer services, towards any amount owed to Seller under this Agreement. In the event Buyer applies any amounts due to Buyer from Seller towards an invoice issued by Seller, Buyer shall provide an explanation of the amounts Buyer has applied towards Seller's invoice.

3.7.6 In the event an invoice or portion thereof or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. In the event adjustments to payments are required as a result of inaccurate meter(s), Buyer shall determine the correct amount of Product received under this Agreement during any period of inaccuracy and recompute the amount due from Buyer to Seller for the Product delivered during the period of inaccuracy. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible. Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within thirty (30) days of such resolution along with simple interest accrued at the Interest Rate from and including the due date, but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with simple interest accrued at the Interest Rate from and including the date of such overpayment, but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 3.7.6 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made, [except for invoice disputes under Section 4.3 which are waived unless the other Party is notified in accordance with this Section 3.7.6 within twenty-four (24) months after the invoice is rendered or any specific adjustment to the invoice is made.] [*Bracketed provision for PG&E and SDG&E only*] If an invoice is not rendered by Seller within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

3.7.7 Notwithstanding anything to the contrary in Section 3.7.5, Buyer may issue an invoice to Seller for any amount due under this Agreement. Unless explicitly stated otherwise, payment of such invoice shall be made within thirty (30) days of receipt of such invoice.

3.7.8 Unless otherwise agreed to in writing by the Parties, any payment due under this Agreement will be satisfied by issuance of a check, via Automated Clearing House transfer or via wire transfer. Notwithstanding anything to the contrary set forth in this Agreement, neither Party is obligated to make payment on any invoice until the cumulative amount due exceeds fifty dollars (\$50.00), except that both Parties shall pay all amounts due pursuant to this Agreement at least once per calendar year no later than thirty (30) days after the end of the calendar year.

3.7.9 All interest paid or payable under this Agreement shall be computed as simple interest using the Interest Rate and, unless specified otherwise in this Agreement, shall be paid concurrently with the payment or refund of the underlying amount on which such interest is payable.

3.8 Title and Risk of Loss. Title to and risk of loss related to the Product from the Facility shall transfer from Seller to Buyer from the Delivery Point. Seller warrants that it will deliver to Buyer the Product from the Facility free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Delivery Point.

3.9 No Additional Incentives. Seller agrees that during the Term of this Agreement it shall not seek additional compensation or other benefits pursuant to the Self-Generation Incentive Program, as defined in CPUC Decision 01-03-073, the California Solar Initiative, as defined in CPUC Decision 06-01-024, Buyer's net energy metering tariff, or other similar California ratepayer subsidized program relating to energy production with respect to the Facility.

3.10 Small Hydro/Private Energy Producer. Seller agrees to provide to Buyer copies of each of the documents identified in California Public Utilities Code Section 2821(d)(1), if applicable, as may be amended from time to time, as evidence of Seller's compliance with such Public Utilities Code section. Such documentation shall be provided to Buyer within thirty (30) days of Seller's receipt of written request.

3.11 Site Control. Seller shall have Site Control as of the earlier of: (a) the Commercial Operation Date; or (b) any date before the Commercial Operation Date to the extent necessary for the Seller to perform its obligations under this Agreement and, in each case, Seller shall maintain Site Control throughout the Delivery Term. Seller shall promptly provide Buyer with Notice if there is any change in the status of Seller's Site Control.

4. GREEN ATTRIBUTES; RESOURCE ADEQUACY BENEFITS; EIRP REQUIREMENTS; ERR REQUIREMENTS

4.1 Green Attributes. Seller hereby provides and conveys all Green Attributes associated with all electricity generation from the Project to Buyer as part of the Product being delivered. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Project, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Project.

4.2 Conveyance of Product. Throughout the Delivery Term, Seller shall provide and convey the Product to Buyer in accordance with the terms of this Agreement, and Buyer shall have the exclusive right to the Product. [To Be Determined, pending decision on Resource Adequacy: Seller shall, at its own cost, take all actions and execute all documents or instruments that are reasonable and necessary to effectuate the use of the Green Attributes, Resource Adequacy Benefits, and Capacity Attributes for Buyer's benefit throughout the Delivery Term.]

4.3 WREGIS. [*PG&E and SDG&E WREGIS Requirements*] [Seller shall, at its sole expense take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Energy produced by the Facility are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Buyer for Buyer's sole benefit. Seller shall comply with all Laws, including, without limitation, the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Buyer and Buyer shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 4.3.9; provided that Seller fulfills its obligations under Sections 4.3.1 through 4.3.7 below.

4.3.1 Prior to the Commercial Operation Date, Seller shall register the Project with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Buyer or the account(s) of a designee that Buyer identifies by Notice to Seller ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Project with WREGIS, establishing and maintaining Seller's WREGIS Account, paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Buyer's WREGIS Account.

4.3.2 Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Energy generated, any fractional MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

4.3.3 Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Project's metered data.

4.3.4 Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Section 3.7, Buyer shall pay an invoice payment for a given month in accordance Section 3.7 before the WREGIS Certificates for such month are formally transferred to Buyer in accordance with the WREGIS Operating Rules and this Section 4.3. Notwithstanding this delay, Buyer shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Section 3.7.

4.3.5 A "WREGIS Certificate Deficit" means any deficit or shortfall in WREGIS Certificates delivered to Buyer for a calendar month as compared to the Delivered

Energy for the same calendar month (“Deficient Month”). If any WREGIS Certificate Deficit is caused, or the result of any action or inaction, by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for the purposes of calculating Buyer’s payment(s) to Seller under Section 3.7 and the Guaranteed Energy Production for the applicable Performance Measurement Period. Any amount owed by Seller to Buyer because of a WREGIS Certificate Deficit shall be made as an adjustment to Seller’s invoice to Buyer in accordance with Section 3.7, and Buyer shall net such amount against Buyer’s subsequent payment(s) to Seller.

4.3.6 Without limiting Seller’s obligations under this Section 4.3, if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

4.3.7 If WREGIS changes the WREGIS Operating Rules after the Execution Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 4.3 after the Execution Date, the Parties promptly shall modify this Section 4.3 as reasonably required to cause and enable Seller to transfer to Buyer’s WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

4.3.8 Buyer, at its sole discretion, shall have the right to direct Seller to cause and allow Buyer to be the “Qualified Reporting Entity” and “Account Holder” (as such terms are defined by WREGIS) for the Facility.]

4.3.9 Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in the Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract.

[SCE WREGIS Requirements] [4.3 WREGIS. With respect to WREGIS, Seller shall cause and allow Buyer to be the “Qualified Reporting Entity” and “Account Holder” (as such terms are defined by WREGIS) for the Facility.]

4.4 Resource Adequacy Benefits.

[To Be Determined, pending Decision on Resource Adequacy]

4.5 Eligible Renewable Resource. Seller shall take all actions necessary to achieve and maintain status as an Eligible Renewable Energy Resource or ERR. Within thirty (30) days after the Commercial Operation Date, Seller shall file an application or other appropriate request with the CEC for CEC Certification for the Facility. Seller shall expeditiously seek CEC Certification, including promptly responding to any requests for information from the requesting authority. “CEC Verification” means verification by the CEC based on ongoing reporting by Seller that the Facility is an ERR and that all Energy produced by the Facility qualifies as generation from an ERR. To the extent a change in Law occurs after execution of this Agreement with respect to the Facility’s ability to qualify as an ERR, Seller shall use commercially reasonable efforts to comply with such change in Law.

4.6 Eligible Intermittent Resources Protocol (“EIRP”) Requirements. If at any time during the Term the Facility is eligible for EIRP, Seller shall provide Buyer with a copy of the notice from CAISO certifying the Facility as a Participating Intermittent Resource as soon as practicable after Seller’s receipt of such notice of certification. Following such certification: (a) Seller, at its sole cost, shall participate in and comply with EIRP and all additional protocols issued by the CAISO for a Participating Intermittent Resource (if directed by Buyer, in its sole discretion, to participate in such program) or, if the EIRP is no longer available by the CAISO, then all protocols, rules or regulations issued by the CAISO for generating facilities providing energy on an intermittent basis; and (b) Buyer in its limited capacity as Seller’s Scheduling Coordinator shall facilitate communication with the CAISO and provide other administrative materials to the CAISO as necessary to satisfy Seller’s obligations and to the extent such actions are at *de minimis* cost to Buyer.

4.7 Compliance Cost Cap. [Clean Coalition supports SEIA language on compliance cost cap and all necessary related language additions]

5. REPRESENTATION AND WARRANTIES; COVENANTS

5.1 Representations and Warranties. On the Execution Date, each Party represents and warrants to the other Party that:

5.1.1 it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

5.1.2 the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Laws;

5.1.3 this Agreement and each other document executed and delivered in accordance with this Agreement constitutes a legally valid and binding obligation enforceable against it in accordance with its terms;

5.1.4 it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt; and

5.1.5 there is not pending or, to its knowledge, threatened against it or any of its Affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement.

5.2 General Covenants. Each Party covenants that throughout the Term of this Agreement:

5.2.1 it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation;

5.2.2 it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement; and

5.2.3 it shall perform its obligations under this Agreement in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party, or any Law.

5.3 Seller's Representations, Warranties and Covenants. In addition to the representations, warranties and covenants specified in Sections 5.1 and 5.2, Seller makes the following additional representations, warranties and covenants to Buyer, as of the Execution Date:

5.3.1 Seller has not received or will reimburse to Buyer prior to the Commercial Operation Date, in an amount required by applicable CPUC decisions, any incentive payments received under the Self-Generation Incentive Program (as defined in CPUC Decision 01-03-073), the California Solar Initiative (as defined in CPUC Decision 06-01-024), Buyer's net energy metering tariff, and/or other similar California ratepayer subsidized program relating to energy production with respect to the Facility;

5.3.2 Seller has delivered or will deliver any certificates required pursuant to Public Utilities Code Section 2821(d)(1), if applicable;

5.3.3 Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law;

5.3.4 Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law;

5.3.5 Throughout the Term, Seller shall: (a) own and operate the Facility; (b) deliver the Product to Buyer at the Delivery Point free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any individual or entity; and (c) hold the rights to all of the Product;

5.3.6 As of the Execution Date and throughout the Term: (a) Seller will not convey, transfer, allocate, designate, award, report or otherwise provide any or all of the Product, or any portion thereof, or any benefits derived therefrom, to any party other than Buyer; and (b) Seller will not start-up or operate the Facility per instruction of or for the benefit of any third party, except as required by other Laws;

5.3.7 Seller is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of Buyer in so doing, and is capable of assessing the merits of, and understands and accepts, the terms, conditions and risks of this Agreement;

5.3.8 Seller has not relied on any promises, representations, statements or information of any kind that are not contained in this Agreement in deciding to enter into this Agreement;

5.3.9 The construction of the Facility shall comply with all Laws, including applicable state and local laws, building standards, and interconnection requirements;

5.3.10 No other person or entity, including any other generating facility has any rights in connection with Seller's interconnection agreement or Seller's Interconnection Facilities and no other persons or entities shall have any such rights during the Term; and,

5.3.11 During the Term, Seller shall not allow any other person or entity, including any other generating facility, to use Seller's Interconnection Facilities.

6. GENERAL CONDITIONS

6.1 CAISO Agreements and Interconnection Agreements. During the Delivery Term, Seller shall operate the Facility in compliance with the Transmission/Distribution Owner tariffs, the CAISO Tariff, and all Laws. Seller shall secure and maintain in full force all of the CAISO agreements, certifications and approvals required in order for the Facility to comply with the CAISO Tariff, including executing and maintaining, as applicable, a Participating Generator Agreement, Meter Service Agreement, interconnection agreement, and/or any other agreement necessary to deliver the Product to Buyer. Seller shall also comply with any modifications, amendments or additions to the applicable tariffs, protocols and Laws. Seller agrees to enter into a Participating Generator Agreement with the CAISO if the Facility's net capacity is 500 kW or greater or if the CAISO Tariff requires or provides Seller the option to enter into such an agreement. Seller shall arrange and pay independently for any and all necessary costs under a Participating Generator Agreement, Meter Service Agreement, interconnection agreement, and/or any other agreement necessary to deliver the Product to Buyer.

6.2 Metering Requirements.

6.2.1 All output from the Project must be delivered through a single CAISO revenue meter and that meter must be dedicated exclusively to the Project; provided that if the CAISO does not permit a revenue meter for the Facility, the Buyer shall specify a revenue quality meter for the Facility. All Product purchased under this Agreement must be measured by the Project's CAISO revenue meter(s), or the revenue quality meter specified by Buyer, to be eligible for payment under this Agreement. Seller shall bear all costs relating to all metering equipment installed to accommodate the Project.

6.2.2 Buyer may, at its sole cost, furnish and install one Check Meter at the interconnection associated with the Facility at a location provided by Seller that is compliant

with Buyer's electric service requirements. The Check Meter must be interconnected with Buyer's communication network to permit (a) periodic, remote collection of revenue quality meter data, and (b) back-up real time transmission of operating-quality meter data through the telemetering system. In the event that Buyer elects to install a Check Meter, Buyer may compare the Check Meter data to the CAISO meter data. If the deviation between the CAISO meter data and the Check Meter data for any comparison is greater than 0.3%, Buyer may provide Notice to Seller of such deviation and the Parties shall mutually arrange for a meter check or recertification of the Check Meter or CAISO meter, as applicable. Each Party shall bear its own costs for any meter check or recertification. Testing procedures and standards for the Check Meter will be the same as for a comparable Buyer-owned meter. Seller shall have the right to have representatives present during all such tests. The Check Meter, if Buyer elects to install a Check Meter, is intended to be used for back-up purposes in the event of a failure or other malfunction of the CAISO meter, and Check Meter data shall only be used to validate the CAISO meter data and, in the event of a failure or other malfunction of the CAISO meter, in place of the CAISO meter until such time that the CAISO meter is recertified.

6.3 Meter Data. Seller hereby agrees to provide all meter data to Buyer in a form acceptable to Buyer, and consents to Buyer obtaining from the CAISO the CAISO meter data applicable to the Project and all inspection, testing and calibration data and reports. Seller shall grant Buyer the right to retrieve the meter readings from the CAISO Operational Meter Analysis and Reporting website and directly from the meter(s) at the Project site(s).

6.4 Standard of Care. Seller shall: (a) maintain and operate the Facility and Interconnection Facilities, except facilities installed by Buyer, in conformance with all Laws and in accordance with Prudent Electrical Practices; (b) obtain any governmental authorizations and permits required for the construction and operation thereof; and (c) generate, schedule and perform transmission services in compliance with all applicable operating policies, criteria, rules, guidelines and tariffs and Prudent Electrical Practices. Seller shall reimburse Buyer for any and all losses, damages, claims, penalties, or liability Buyer incurs as a result of Seller's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of the Facility throughout the Term of this Agreement.

6.5 Access Rights.

6.5.1 Operations Logs. Seller shall maintain a complete and accurate log of all material operations and maintenance information on a daily basis. Such log shall include, but not be limited to, information on power production, fuel consumption (if applicable), efficiency, availability, maintenance performed, outages, results of inspections, manufacturer recommended services, replacements, electrical characteristics of the generators, control settings or adjustments of equipment and protective devices. Seller shall provide this information electronically to Buyer within twenty (20) days of Buyer's request.

6.5.2 Access Rights. Buyer, its authorized agents, employees and inspectors may, on reasonable advance notice under the circumstances, visit the Project during normal business hours for purposes reasonably connected with this Agreement or the exercise of any and all rights secured to Buyer by Law, its tariff schedules, and rules on file with the CPUC. Buyer, its authorized agents, employees and inspectors must (a) at all times adhere to all safety and security procedures as may be required by Seller; and (b) not interfere with the operation of the

Project. Buyer shall make reasonable efforts to coordinate its emergency activities with the Safety and Security Departments, if any, of the Project operator. Seller shall keep Buyer advised of current procedures for contacting the Project operator's Safety and Security Departments.

6.6 Protection of Property. Each Party shall be responsible for protecting its own facilities from possible damage resulting from electrical disturbances or faults caused by the operation, faulty operation, or non-operation of the other Party's facilities and such other Party shall not be liable for any such damages so caused; provided that nothing in this Section 6.6 shall modify any other agreement between the Parties.

6.7 Performance Excuses.

6.7.1 Seller Excuses. Seller shall be excused from achieving the Guaranteed Energy Production during Seller Excuse Hours, as provided in Section 12.1.

6.7.2 Buyer Excuses. The obligation of Buyer to receive and/or pay for the Product shall be excused only (a) during periods of Force Majeure, (b) by Seller's failure to deliver the Product to the Delivery Point, or (c) as provided with respect to curtailment in Section 6.8.

6.8 Seller Curtailment.

6.8.1 Seller shall promptly curtail the production of the Facility: (a) upon Notice from Buyer that Buyer has been instructed by the CAISO or the Transmission/Distribution Owner to curtail Energy deliveries; (b) upon Notice that Seller has been given a curtailment order or similar instruction by a Governmental Authority in order to respond to an Emergency; (c) if Buyer self-schedules and no Schedule was awarded in either the Day-Ahead Market or the Real-Time Market; (d) if Buyer bids and no Schedule was awarded in either the Day-Ahead Market or the Real-Time Market; or (e) if Buyer issues an OSGC Order.

6.8.2 The Uncompensated Curtailment Cap for each Contract Year shall be defined as five percent (5%) of the Contract Quantity for the Contract Year.

6.8.3 Buyer shall have no obligation to pay Seller for any Product delivered in violation of Section 6.8 or for any Product quantities up to the Uncompensated Curtailment Cap that Seller would have been able to deliver but for the fact of a curtailment pursuant to Section 6.8.1(a), (b) or (c). For all Product quantities in excess of the Uncompensated Curtailment Cap, that Seller would have been able to deliver but for the fact of a curtailment pursuant to Section 6.8.1(a), (b) or (c), Buyer shall pay Seller the Contract Price. Seller shall assume all liability and reimburse Buyer for any and all costs and charges incurred by Buyer, including but not limited to CAISO Penalties, incurred as a result of Seller delivering Energy in violation of Section 6.8.

6.8.4 Each day of the Delivery Term, if no Schedule is awarded for the Facility in both the Day-Ahead Market and Real-Time Market for such day, and the Facility has not been curtailed pursuant to Section 6.8.1(a), (b) or (c), then, so long as Seller's actual availability establishes that the Facility would have been able to deliver but for the fact a Schedule was not awarded, Buyer shall pay Seller the Contract Price for the amount of Product that Seller would have been able to deliver but for the fact that Seller did not receive a Schedule. The amount of Product that could have been delivered will be determined in accordance with Section 6.8.6.

6.8.5 If Buyer bids the Energy from the Facility into the Day-Ahead Market and the CAISO awards a Schedule as a result of that bid, Buyer shall have the right, but not the obligation, to order Seller to curtail the delivery of Energy (an “Over-Schedule Generation Curtailment Order” or “OSGC Order”) in excess of a Schedule awarded pursuant to this Section 6.8.4 (the “Over-Schedule Generation Curtailment Quantity” or “OSGC Quantity”). Buyer shall pay Seller the Contract Price for the OSGC Quantity Seller would have been able to deliver but for the fact that Buyer issued an OSGC Order. The amount of Product that could have been delivered will be determined in accordance with Section 6.8.6.

6.8.6 Buyer shall estimate the amount of Product the Facility would have been able to deliver under Sections 6.8.3 and 6.8.4. Buyer shall apply accepted industry standards in making such an estimate and take into consideration past performance of the Facility, meteorological data, solar irradiance data, and any other relevant information. Seller shall cooperate with Buyer’s requests for information associated with any estimate made hereunder. Buyer’s estimates under this Section 6.8.6 for the amount of Product that the Facility would have been able to deliver under Sections 6.8.3 and 6.8.4 will be determined in Buyer’s reasonable discretion.

6.9 Forecasting and Outage Notifications. Seller shall comply with the forecasting and outage notifications in Appendix D.

6.10 Telemetry Requirements. Seller shall comply with the telemetry requirements in Appendix F provided that Seller shall not be responsible for greater than \$20,000 in costs to comply with the telemetry requirements during the Term of this Agreement

6.11 Greenhouse Gas Emissions. Seller acknowledges that a Governmental Authority may require Buyer to take certain actions with respect to greenhouse gas emissions attributable to the generation of Energy, including, but not limited to, reporting, registering, tracking, allocating for or accounting for such emissions. Promptly following Buyer’s written request, Seller agrees to take all commercially reasonable actions and execute or provide any and all documents, information or instruments with respect to generation by the Facility reasonably necessary to permit Buyer to comply with such requirements, if any.

6.12 Reporting.

6.12.1 Seller shall use commercially reasonable efforts to meet the Milestone Schedule set forth in Appendix I and avoid or minimize any delays in meeting such schedule. Seller shall provide Project development status reports in a format and a frequency specified by the Buyer, provided that the reports shall not be required more frequently than every three months. The report shall describe Seller’s progress relative to the development, construction, and startup of the Facility, as well as a Notice of any anticipated change to the Commercial Operation Date and whether Seller is on schedule to meet the Guaranteed Commercial Operation Date. Seller shall promptly provide to Buyer copies of all copies of material reports, studies and analyses furnished by the CAISO or any Transmission/Distribution Owner, and any correspondence with the CAISO or Transmission/Distribution Owner related thereto, concerning the interconnection of the Facility to the Transmission/Distribution Owner’s electric system or the transmission of electric energy on the Transmission/Distribution Owners’ electric system.

6.12.2 No later than January 31st of each calendar year, Seller shall also provide a report listing all WMDVBES that supply goods or services to Seller during the previous calendar year, including any certifications or other documentation of such WMDVBES' status.

6.12.3 Seller shall provide to Buyer on the Commercial Operation Date, and in every other Contract Year thereafter during the Delivery Term, an inspection and maintenance report regarding the Facility. Buyer shall provide to the Seller a form inspection and maintenance report before the Commercial Operation Date and Seller shall complete the form inspection and maintenance report. Buyer, at its sole discretion, may modify the form inspection and maintenance report to be used in subsequent Contract Years during the Delivery Term.

6.13 Tax Withholding Documentation. Upon Buyer's request, Seller shall promptly provide to Buyer Internal Revenue Service tax Form W-9 and California tax Form 590 (or their equivalent), completed with Seller's information, and any other documentation necessary for Buyer to comply with its tax reporting or withholding obligations with respect to Seller.

7. INDEMNITY

7.1 Each Party as indemnitor shall defend, save harmless and indemnify the other Party and the directors, officers, and employees of such other Party against and from any and all loss and liability (including reasonable attorneys' fees) for injuries to persons, including employees of either Party, and physical damage to property, including property of either Party, resulting from or arising out of: (a) the engineering, design, construction, maintenance, or operation of the indemnitor's facilities; (b) the installation of replacements, additions, or betterments to the indemnitor's facilities; or (c) the negligence or willful misconduct of the indemnitor relating to its obligation under this Agreement. This indemnity and save harmless provision shall apply notwithstanding the active or passive negligence of the indemnitee. Neither Party shall be indemnified for liability or loss, resulting from its sole negligence or willful misconduct..

7.2 Each Party shall defend, save harmless and indemnify the other Party, its directors, officers, employees, and agents, assigns, and successors in interest, for and against any penalty imposed upon the Party to the extent caused by the other Party's failure to fulfill its obligations under this Agreement.

7.3 Each Party releases and shall defend, save harmless and indemnify the other Party from any and all loss and liability (including reasonable attorneys' fees) in connection with any breach made by the indemnifying Party of its representations, warranties and covenants in this Agreement.

8. LIMITATION OF DAMAGES

EXCEPT AS OTHERWISE PROVIDED IN THIS AGREEMENT THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER

REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTION 7 (INDEMNITY), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

9. NOTICES

Notices (other than forecasts, scheduling requests and curtailment (or equivalent) instructions) shall, unless otherwise specified herein, be in writing and may be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail). Notices of curtailment (or equivalent orders) may be oral or written and must be made in accordance with accepted industry practices for such notices. A notice sent by facsimile transmission or e-mail will be recognized and shall be deemed received on the Business Day on which such notice was transmitted if received before 5 p.m. Pacific prevailing time (and if received after 5 p.m., on the next Business Day) and a notice by overnight mail or courier shall be deemed to have been received on the next Business Day after such Notice is sent or such earlier time as is confirmed by the receiving Party unless it confirms a prior oral communication, in which case any such notice shall be deemed received on the day sent. A Party may change its addresses by providing notice of same in accordance with this provision. All Notices, requests, invoices, statements or payments for this Facility must reference this Agreement's identification number. Notices shall be provided as indicated in Appendix J.

10. INSURANCE

10.1 Insurance Coverage. Seller shall, at its own expense, starting on the Execution Date and until the end of the Term, and for such additional periods as may be specified below, provide and maintain in effect the following insurance policies and minimum limits of coverage as specified below, and such additional coverage as may be required by Law, with insurance companies authorized to do business in the state in which the services are to be performed, with an A.M. Best's Insurance Rating of not less than A-:VII.

10.1.1 Commercial general liability insurance, written on an occurrence, not claims-made basis, covering all operations by or on behalf of Seller arising out of or connected with this Agreement, including coverage for bodily injury, broad form property damage, personal and advertising injury, products/completed operations, contractual liability, premises-operations, owners and contractors protective, hazard, explosion, collapse and underground. Such insurance must bear a combined single limit per occurrence and annual aggregate of not less than \$1,000,000.00, exclusive of defense costs, for all coverages. Such insurance must contain standard cross-liability and severability of interest provisions. If Seller elects, with Buyer's written concurrence, to use a "claims made" form of commercial general liability insurance, then the following additional requirements apply: (a) the retroactive date of the policy

must be prior to the Execution Date; and (b) either the coverage must be maintained for a period of not less than four (4) years after this Agreement terminates, or the policy must provide for a supplemental extended reporting period of not less than four (4) years after this Agreement terminates. Governmental agencies which have an established record of self-insurance may provide the required coverage through self-insurance.

10.1.2 Workers' compensation insurance with statutory limits, as required by the state having jurisdiction over Seller's employees, and employer's liability insurance with limits of not less than: (a) bodily injury by accident - \$1,000,000.00 each accident; (b) bodily injury by disease - \$1,000,000.00 policy limit; and (c) bodily injury by disease - \$1,000,000.00 each employee.

10.1.3 Umbrella/excess liability insurance, written on an occurrence, not claims-made basis, providing coverage excess of the underlying employer's liability, commercial general liability, and commercial automobile liability insurance, on terms at least as broad as the underlying coverage, with limits of not less than \$4,000,000.00 per occurrence and in the annual aggregate.

10.2 Additional Insurance Provisions.

10.2.1 On or before the Execution Date, and within a reasonable time after coverage is renewed or replaced, Seller shall furnish to Buyer certificates of insurance evidencing the coverage required above, written on forms and with deductibles reasonably acceptable to Buyer. All deductibles, co-insurance and self-insured retentions applicable to the insurance above must be paid by Seller. All certificates of insurance must note that the insurers issuing coverage must endeavor to provide Buyer with at least thirty (30) days' prior written notice in the event of cancellation of coverage. Buyer's receipt of certificates that do not comply with the requirements stated in this Section 10.2.1, or Seller's failure to provide such certificates, do not limit or relieve Seller of the duties and responsibility of maintaining insurance in compliance with the requirements in this Section 10 and do not constitute a waiver of any of the requirements of Section 10.

10.2.2 Insurance coverage described above in Section 10.1 shall provide for thirty (30) days written Notice to Buyer prior to cancellation, termination, alteration, or material change of such insurance.

10.2.3 Evidence of coverage described above in Section 10.1 shall state that coverage provided in primary and is not excess to or contributing with any insurance or self-insurance maintained by Buyer.

10.2.4 Buyer shall have the right to inspect or obtain a copy of the original policy(ies) of insurance.

10.2.5 All insurance certificates, endorsements, cancellations, terminations, alterations, and material changes of such insurance must be issued, clearly labeled with this Agreement's identification number and submitted in accordance with Section 9.

10.2.6 The insurance requirements set forth in Section 10.1 will apply as primary insurance to, without a right of contribution from, any other insurance maintained by or afforded to Buyer, its subsidiaries and Affiliates, and their respective officers, directors, shareholders, agents, and employees, regardless of any conflicting provision in Seller's policies to the contrary. To the extent permitted by Law, Seller and its insurers shall be required to waive all rights of recovery from or subrogation against Buyer, its subsidiaries and Affiliates, and their respective officers, directors, shareholders, agents, employees and insurers. The commercial general liability insurance required in Section 10.1.1 and the umbrella/excess liability insurance required in Section 10.1.4 must name Buyer, its subsidiaries and Affiliates, and their respective officers, directors, shareholders, agents and employees, as additional insureds for liability arising out of Seller's construction, use or ownership of the Facility.

10.2.7 Seller shall remain liable for all acts, omissions or default of any subcontractor or subsupplier and shall indemnify, defend and hold harmless Buyer for any and all loss or damages, as well as all costs, charges and expenses which Buyer may suffer, incur, or bear as a result of any acts, omissions or default by or on behalf of any subcontractor or subsupplier.

10.2.8 If Seller fails to comply with any of the provisions of this Section 10, Seller, among other things and without restricting Buyer's remedies under Law or otherwise, shall, at its own cost, act as an insurer and provide insurance in accordance with the terms and conditions of this Section 10. With respect to the required commercial general liability insurance set forth in Section 10.1.1, umbrella/excess liability insurance set forth in Section 10.1.4, and commercial automobile liability insurance set forth in Section 10.1.3, Seller shall provide a current, full and complete defense to Buyer, its subsidiaries and Affiliates, and their respective officers, directors, shareholders, agents, employees, assigns, and successors in interest, in response to a third party claim in the same manner that an insurer with an A.M. Best's Insurance Rating of A-VII would have, had the insurance been maintained in accordance with the terms and conditions set forth in this Section 10 and given the required additional insured wording in the commercial general liability insurance and umbrella/excess liability insurance, and standard "Who is an Insured" provision in commercial automobile liability form.

11. FORCE MAJEURE

11.1 Neither Party shall be in default in the performance of any of its obligations set forth in this Agreement, except for obligations to pay money, when and to the extent failure of performance is caused by Force Majeure. Nothing in this Section 11 shall relieve the Seller of the obligation to achieve Commercial Operation on or before the Guaranteed Commercial Operation Date, as may be extended pursuant to Section 2.7.

11.2 If a Party, because of Force Majeure, is rendered wholly or partly unable to perform its obligations when due under this Agreement, such Party (the "Claiming Party") shall be excused from whatever performance is affected by the Force Majeure to the extent so affected. In order to be excused from its performance obligations under this Agreement by reason of Force Majeure:

11.2.1 The Claiming Party, on or before the fourteenth (14th) day after the Claiming Party becomes aware of the claimed Force Majeure, must give the other Party Notice describing the particulars of the occurrence; and

11.2.2 The Claiming Party must provide timely evidence reasonably sufficient to establish that the occurrence constitutes Force Majeure as defined in this Agreement.

11.3 The suspension of the Claiming Party's performance due to Force Majeure may not be greater in scope or longer in duration than is required by such Force Majeure. In addition, the Claiming Party shall use diligent efforts to remedy its inability to perform. When the Claiming Party is able to resume performance of its obligations under this Agreement, the Claiming Party shall give the other Party prompt Notice to that effect.

11.4 The non-Claiming Party may terminate this Agreement on at least five (5) Business Days' prior Notice, in the event of Force Majeure which materially interferes with such Party's ability to perform its obligations under this Agreement and which (a) extends for more than 365 consecutive days, (b) extends for more than a total of 365 days in any consecutive 540-day period, or (c) causes the Commercial Operation Date to fail to be demonstrated by the Guaranteed Commercial Operation Date.

12. GUARANTEED ENERGY PRODUCTION

12.1 Throughout the Delivery Term, Seller shall be required to deliver to Buyer no less than the Guaranteed Energy Production over two (2) consecutive Contract Years during the Delivery Term ("Performance Measurement Period"). "Guaranteed Energy Production" means an amount of Delivered Energy, as measured in MWh, equal to the product of (x) and (y), where (x) is *[one hundred forty percent (140%) for wind as-available technology][one hundred sixty percent (160%) for all other as-available technologies][one hundred eighty percent (180%) for baseload]* of the average of the Contract Quantity over the Performance Measurement Period and (y) is the difference between (I) and (II), with the resulting difference divided by (I), where (I) is the number of hours in the applicable Performance Measurement Period and (II) is the aggregate number of Seller Excuse Hours in the applicable Performance Measurement Period. Guaranteed Energy Production is described by the following formula:

$$\text{Guaranteed Energy Production} = (140\% \text{ or } 160\% \text{ or } 180\% * (\text{average of Contract Quantity in MWh}) * [(\text{Hrs in Performance Measurement Period} - \text{Seller Excuse Hrs}) / \text{Hrs in Performance Measurement Period}]$$

12.2 If Seller has a GEP Failure, then within ninety (90) days after the last day of the last month of such Performance Measurement Period, Buyer shall notify Seller of such failure. Seller shall cure the GEP Failure by delivering to Buyer GEP Damages, calculated pursuant to Appendix G, within thirty (30) days of receipt of the Notice.

12.3 The Parties agree that the damages sustained by Buyer associated with Seller's failure to achieve the Guaranteed Energy Production requirement would be difficult or impossible to determine, or that obtaining an adequate remedy would be unreasonably time consuming or expensive and therefore agree that Seller shall pay the GEP Damages to Buyer as liquidated damages. In no event shall Buyer be obligated to pay GEP Damages.

13. CREDIT AND COLLATERAL REQUIREMENTS

13.1 On or before the thirtieth (30th) day following the Execution Date, Seller shall post and thereafter maintain a collateral requirement (the "Collateral Requirement") equal to twenty dollars (\$20.00), if Contract Capacity is less than 1,000 kW, or fifty dollars (\$50.00), if Contract Capacity is greater than or equal to 1,000 kW, for each kilowatt of the Contract Capacity. The Collateral Requirement will be held by Buyer and must be in the form of any of the following: cash deposit, Letter of Credit, supply bond or insurance bond.

13.2 The Collateral Requirement shall be posted to Buyer and maintained at all times from the thirtieth (30th) day following the Execution Date through the end of the Term and thereafter until such time as Seller has satisfied all monetary obligations which survive any termination of this Agreement, not to exceed one year following the end of the Term. In the event that Buyer draws on the Collateral Requirement pursuant to this Agreement, Seller shall promptly replenish such Collateral Requirement to the amount specified in Section 13.1, as may be adjusted pursuant to Section 13.3.

13.3 If, on the earlier of the Commercial Operation Date or the Guaranteed Commercial Operation Date, a Licensed Professional Engineer determines that Seller:

13.3.1 is not capable of delivering any of the Contract Capacity to the Delivery Point, Seller shall forfeit, and Buyer shall have the right to retain, the entire Collateral Requirement; or

13.3.2 is only capable of delivering a portion of the Contract Capacity to the Delivery Point, Seller shall forfeit, and Buyer shall have the right to retain, a portion of the Collateral Requirement equal to the product of (a) twenty dollars (\$20.00), if Contract Capacity is less than 1,000 kW, or fifty dollars (\$50.00), if Contract Capacity is greater than or equal to 1,000 kW, multiplied by (b) the Contract Capacity prior to any adjustment to the Contract Capacity pursuant to this Section 13.3.2 less the portion of the Contract Capacity that is available to deliver the Product to Buyer at the Delivery Point as of the Commercial Operation Date. In addition, to the extent Seller has installed only a portion of the equipment or devices necessary for a Facility to satisfy the Contract Capacity of such Facility, the Contract Capacity set forth in Section 3.1 shall be adjusted downward to reflect the actual portion of equipment installed at the Facility as of the Commercial Operation Date so long as the Contract Capacity is greater than zero (0).

13.4 Grant of Security Interest/Remedies. To secure its obligations under this Agreement and to the extent Seller delivers the Collateral Requirement, as applicable, hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Collateral Requirement posted with Buyer in the form of cash or Letter of Credit and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty (30) days of the delivery of the Collateral Requirement, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Collateral Requirement and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or during the occurrence of an Event of Default, an Early Termination Date or an occasion provided for in this Agreement where Buyer is

authorized to retain all or a portion of the Collateral Requirement, Buyer may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to the Collateral Requirement, as applicable, including any such rights and remedies under Law then in effect; (b) exercise its rights of setoff against any and all property of Seller in the possession of the Buyer or Buyer's agent; (c) draw on any outstanding Letter of Credit issued for its benefit or retain any cash deposit; and (d) liquidate the Collateral Requirement then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under the Agreement (Seller remaining liable for any amounts owing to Buyer after such application), subject to the Buyer's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

13.5 Use of Collateral Requirement. Buyer shall be entitled draw upon the Collateral Requirement for any damages arising upon Buyer's declaration of an Early Termination Date or as set forth in Section 13.3.1 and 13.3.2. If Buyer terminates this Agreement pursuant to an Event of Default under Section 14.2.2.6, any amount of Collateral Requirement that Seller has not yet posted with Buyer will be immediately due and payable by Seller to Buyer.

13.5.1 Return of Collateral Requirement. Buyer shall return the unused portion of the Collateral Requirement, including the payment of any interest due thereon to Seller promptly after the following has occurred: (a) the Term of the Agreement has ended, or an Early Termination Date has occurred, as applicable; and (b) all payment obligations of the Seller arising under this Agreement, including but not limited to payments pursuant to the Settlement Amount, indemnification payments, or other damages are paid in full (whether directly or indirectly such as through set-off or netting).

13.5.2 Payment of Interest. Buyer shall pay simple interest on cash held to satisfy the Collateral Requirements at the Interest Rate as set forth in Section 3.7.9.

13.6 Letter of Credit.

13.6.1 If Seller has provided a Letter of Credit to satisfy the Collateral Requirement, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit and in accordance with this Agreement. In the event the issuer of such Letter of Credit (a) fails to maintain a Credit Rating of at least an A2 by Moody's and at least an A by S&P, (b) indicates its intent not to renew such Letter of Credit or has not renewed such Letter of Credit at least twenty-five (25) Business Days prior to its expiration, or (c) fails to honor Buyer's properly documented request to draw on an outstanding Letter of Credit by such issuer, Seller shall cure such default by complying with either Section 13.6.1.1 or 13.6.1.2 below in an amount equal to the Collateral Requirement, and by completing the action within three (3) Business Days of the applicable event (all of which is considered the "Cure"):

13.6.1.1 providing a substitute Letter of Credit that is issued by a qualified bank acceptable to Buyer, other than the bank failing to honor the outstanding Letter of Credit, or

13.6.1.2 posting cash.

13.6.1.3 If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the Collateral Requirements of Section 13. If a Letter of Credit has not been renewed at least twenty (20) Business Days prior to its scheduled expiration, Buyer may draw on the Letter of Credit for the full amount of the Collateral Requirement.

13.6.2 In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

14. EVENTS OF DEFAULT AND TERMINATION

14.1 Termination. Unless terminated earlier pursuant to Section 11.4 or this Section 14, this Agreement automatically terminates immediately following the last day of the Delivery Term.

14.2 Events of Default. An “Event of Default” means, with respect to a Party, the occurrence of any of the following:

14.2.1 With respect to either Party:

14.2.1.1 A Party becomes Bankrupt;

14.2.1.2 Except for an obligation to make payment when due, if there is a failure of a Party to perform any material covenant or obligation set forth in this Agreement (except to the extent such failure provides a separate termination right for the non-breaching Party or to the extent excused by Force Majeure), if such failure is not remedied within thirty (30) days after Notice thereof from the non-breaching Party to the breaching Party; or

14.2.1.3 A Party fails to make any payment due and owing under this Agreement, if such failure is not cured within five (5) Business Days after Notice from the non-breaching Party to the breaching Party.

14.2.2 With respect to Seller:

14.2.2.1 Subject to Section 11, Seller fails to take all corrective actions specified in any Buyer Notice, within the ten (10) Business Days after Notice, that the Facility is out of compliance with any term of this Agreement; provided that if such corrective action falls under a specific termination right under Section 14.2.2, then the time frame, if any, set forth for such right shall apply;

14.2.2.2 The Facility has not achieved Commercial Operation by the Liquidated Damages Deadline

14.2.2.3 Subject to Section 11, Seller has not sold or delivered any Product from the Facility to Buyer for a period of twelve (12) consecutive months;

14.2.2.4 Seller fails to maintain its status as an ERR as set forth in Section 4.5 of the Agreement; provided that, if such failure is the result of a change in Law, such failure shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Term;

14.2.2.5 Any representation or warranty made by Seller in Section 5.2 or 5.3 (a) is false or misleading in any material respect when made or (b) becomes false or misleading in any material respect during the Term; provided that if a change in Law occurs after the Execution Date that causes the representation and warranty made by Seller in Sections 5.3.3 or 5.3.4 to be materially false or misleading, such breach of the representation or warranty in Sections 5.3.3 or 5.3.4 shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law during the Term in order to make the representation and warranty no longer false or misleading; and provided that if any other representation or warranty made by Seller in Section 5.2 or 5.3 becomes false or misleading in any material respect during the Term, Seller shall have thirty (30) days after Notice from Buyer to make such representation or warranty no longer false or misleading;

14.2.2.6 Seller fails to post and maintain the Collateral Requirements pursuant to Section 13 and such failure is not cured within any applicable cure period;

14.2.2.7 Seller abandons the Facility;

14.2.2.8 Seller installs generating equipment at the Facility that exceeds the Contract Capacity or delivers or attempts to deliver to the Delivery Point for sale under this Agreement Product that was not generated by the Facility;

14.2.2.9 Seller fails to install any of the equipment or devices necessary for the Facility to satisfy the Contract Capacity of the Facility by the Liquidated Damages Deadline;

14.2.2.10 An unauthorized assignment of the Agreement, as set forth in Section 17;

14.2.2.11 Seller fails to reimburse Buyer any amounts due under this Agreement, including as set forth in Section 3.5.5, within thirty (30) days after Notice from Buyer; or,

14.2.2.12 Seller breaches the requirements in Section 3.9 regarding incentives.

14.3 Declaration of an Event of Default. During the occurrence of an Event of Default, the non-defaulting Party shall have the right to: (a) send Notice, designating a day, no earlier than five (5) Business Days after such Notice and no later than twenty (20) days after such Notice, as an early termination date of this Agreement (“Early Termination Date”); (b) accelerate all amounts owing between the Parties; (c) terminate this Agreement and end the

Delivery Term effective as of the Early Termination Date; (d) have the right to collect any Settlement Amount under Section 14.5; and (e) if the defaulting party is the Seller and Buyer terminates the Agreement prior to the start of the Commercial Operation Date, Buyer shall have the right to retain (or if the Collateral Requirement has not been provided, collect) the entire Collateral Requirement.

14.4 Release of Liability for Termination.

14.4.1 Upon termination of this Agreement, neither Party shall be under any further obligation or subject to liability hereunder, except as provided in Section 3.4.2.

14.4.2 During the occurrence of an Event of Default, the non-defaulting Party has the right to immediately suspend performance under this Agreement and pursue all remedies available at Law or in equity against the defaulting Party (including monetary damages), except to the extent that such remedies are limited by the terms of this Agreement.

14.5 Calculation of Settlement Amount.

14.5.1 If either Party exercises a termination right under Section 14, the non-defaulting Party shall calculate a settlement amount (“Settlement Amount”) equal to the amount the non-defaulting Party’s aggregate Losses and Costs less any Gains, determined as of the Early Termination Date.

14.5.2 If the non-defaulting Party’s aggregate Gains exceed its aggregate Losses and Costs, if any, determined as of the Early Termination Date, the Settlement Amount shall be Zero dollars (\$0).

14.5.3 The Buyer shall not have to enter into replacement transactions to establish a Settlement Amount.

14.6 Rights and Remedies Are Cumulative. The rights and remedies of the Parties pursuant to this Section 14 shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

14.7 Duty to Mitigate. Buyer and Seller shall each have a duty to mitigate damages pursuant to this Agreement, and each shall use reasonable efforts to minimize any damages it may incur as a result of the other Party’s non-performance of this Agreement, including with respect to termination of this Agreement.

14.8 Right of First Refusal.

14.8.1 If this Agreement is terminated due to Seller Default, neither Seller nor Seller’s Affiliates may sell, or enter into a contract to sell, Energy, Green Attributes, Capacity Attributes, or Resource Adequacy Benefits, generated by, associated with or attributable to a generating facility installed at the proposed site of the Facility to a party other than Buyer for a period of two (2) years following the effective date of such termination (the “Restricted Period”).

14.8.2 This prohibition on contracting and sale will not apply if, before entering into such contract or making a sale to a party other than Buyer, Seller or Seller’s

Affiliate provides Buyer with a written offer to sell the Energy, Green Attributes, Capacity Attributes and Resource Adequacy Benefits to Buyer at the Contract Price and on other terms and conditions materially similar to the terms and conditions contained in this Agreement and Buyer fails to accept such offer within thirty (30) days after Buyer's receipt thereof.

14.8.3 Neither Seller nor Seller's Affiliates may sell or transfer the Facility, or any part thereof, or land rights or interests in the site of the proposed Facility (including the interconnection queue position) during the Restricted Period so long as the limitations contained in this Section 14.8 apply, unless the transferee agrees to be bound by the terms set forth in this Section 14.8 pursuant to a written agreement reasonably approved by Buyer.

14.8.4 Seller shall indemnify and hold Buyer harmless from all benefits lost and other damages sustained by Buyer as a result of any breach of the covenants contained within this Section 14.8.

14.9 Transmission Costs Termination Right.

15. SCHEDULING COORDINATOR; FORECASTING PENALTIES; CAISO CHARGES; GOVERNMENTAL CHARGES

15.1 Scheduling Coordinator. Buyer shall be Seller's designated Scheduling Coordinator (as defined by CAISO Tariff). Seller shall comply with all forecasting and outage notification requirements in Appendix D. Buyer shall be responsible for all costs and charges assessed by the CAISO with respect to Scheduling and imbalances except as provided in Sections 15.2 and 15.3. Throughout the Delivery Term, Buyer shall be entitled to all CAISO revenues and credits associated with the Project.

15.2 Forecasting Penalties and CAISO Penalties. Seller is liable for Forecasting Penalties and CAISO Penalties under the following circumstances:

15.2.1 Determining Seller's Liability for Forecasting Penalties. If in any hour of any month in the Delivery Term Seller fails to comply with the requirements in Appendix D of this Agreement with respect to Seller's available capacity forecasting, and the sum of Energy Deviations for each of the six Settlement Intervals in that hour exceed the Performance Tolerance Band described in Section 15.2.2, then Seller is liable for a forecasting penalty ("Forecasting Penalty") equal to one hundred fifty percent (150%) of the Contract Price for each MWh of electric Energy Deviation, or any portion thereof, in that hour.

15.2.2 Performance Tolerance Band. The "Performance Tolerance Band," in kWh, is equal to: (a) five percent (5%) times; (b) forecasted availability capacity times; (c) one (1) hour.

15.2.3 Seller's Liability for CAISO Penalties. Seller shall assume all liability and reimburse Buyer for any and all CAISO Penalties incurred by Buyer because of Seller's failure to adhere to its obligations under the CAISO Tariff or any CAISO directive or to perform any covenant or obligation set forth in this Agreement.

15.3 Availability Charges. If the Facility is subject to the terms of the Availability Standards, Non-Availability Charges, and Availability Incentive Payments as contemplated under Section 40.9 of the CAISO Tariff, any Availability Incentive Payments will be for the benefit of Seller and for Seller's account and any Non-Availability Charges will be the responsibility of Seller and for Seller's account.

15.4 Governmental Charges. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority ("Governmental Charges") on or with respect to the Product or the Transaction arising at the Delivery Point, including, but not limited to, ad valorem taxes and other taxes attributable to the Project, land, land rights or interests in land for the Project. Buyer shall pay or cause to be paid all Governmental Charges on or with respect to the Product or the Transaction from the Delivery Point. In the event Seller is required by Law or regulation to remit or pay Governmental Charges which are Buyer's responsibility hereunder, Buyer shall promptly reimburse Seller for such Governmental Charges. If Buyer is required by Law or regulation to remit or pay Governmental Charges which are Seller's responsibility hereunder, Buyer may deduct such amounts from payments to Seller with respect to payments under the Agreement; if Buyer elects not to deduct such amounts from Seller's payments, Seller shall promptly reimburse Buyer for such amounts upon request. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under the Law. A Party that is exempt at any time and for any reason from one or more Governmental Charges bears the risk that such exemption shall be lost or the benefit of such exemption reduced; and thus, in the event a Party's exemption is lost or reduced, each Party's responsibility with respect to such Governmental Charge shall be in accordance with the first four sentences of this Section.

16. RELEASE OF INFORMATION AND RECORDING CONVERSATION

16.1 Release of Information. Seller authorizes Buyer to release to the CEC, the CPUC and/or other Governmental Authority information regarding the Facility, including the Seller's name and location, and the size, location and operational characteristics of the Facility, the Term, the ERR type, the Commercial Operation Date, greenhouse gas emissions data and the net power rating of the Facility, as requested from time to time pursuant to the CEC's, CPUC's or applicable Governmental Authority's rules and regulations.

[Note: Confidentiality provision may need to be modified depending on how Contract Price is determined]

16.2 Recording. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of a tape or electronic recording of all telephone conversations between Buyer's employees or representatives performing a Scheduling Coordinator function as provided in Section 15.1 and any representative of Seller. The Parties agree that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement. Each Party waives any further notice of such monitoring or recording, and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees.

17. ASSIGNMENT

17.1 General Assignment. Except as provided in Sections 17.2 and 17.3, neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent shall not be unreasonably withheld so long as among other things (a) the assignee assumes the transferring Party's payment and performance obligations under this Agreement, (b) the assignee agrees in writing to be bound by the terms and conditions hereof, (c) the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee's technical and financial capability to fulfill the assigning Party's obligations hereunder and (d) the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request. Notwithstanding the foregoing and except as provided in Section 17.2, consent shall not be required for an assignment of this Agreement where the assigning Party remains subject to liability or obligation under this Agreement; provided that (a) the assignee assumes the assigning Party's payment and performance obligations under this Agreement, (b) the assignee agrees in writing to be bound by the terms and conditions hereof, and (c) the assigning Party provides the other Party with at least thirty (30) days' prior written Notice of the assignment. *[PG&E-only provision]* [Appendix K is the General Consent to Assignment form that shall be used for this Section 17.1.]

17.2 Assignment to Financing Providers. Seller shall be permitted to assign this Agreement as collateral for any financing or refinancing of the Project (including any tax equity or lease financing) without the prior written consent of the Buyer; provided that the financing provider(s) enter(s) into a consent to assignment under which such financing provider(s) shall agree that upon exercising its rights to assume the Agreement, it shall be bound by the terms and conditions hereof; and provided further that Seller shall be responsible at Buyer's request for Buyer's reasonable costs associated with the review, execution and delivery of documents in connection with such assignment, including without limitation attorneys' fees. In connection with any such financing or refinancing of the Project by Seller, Buyer shall in good faith work with Seller and the financing provider(s) to agree upon a consent to assignment of this Agreement. *[PG&E-only provision]* [Appendix L is the Financing Consent to Assignment form that shall be used for this Section 17.2.]

17.3 .

18. GOVERNING LAW

This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement.

19. SEVERABILITY

If any provision in this Agreement is determined to be invalid, void or unenforceable by the CPUC or any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement. Any provision of

this Agreement held invalid or unenforceable only in part or degree will remain in full force and effect to the extent not held invalid or unenforceable.

20. COUNTERPARTS

This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by facsimile or PDF transmission will be deemed as effective as delivery of an originally executed counterpart. Each Party delivering an executed counterpart of this Agreement by facsimile or PDF transmission will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

21. GENERAL

The CPUC has reviewed and approved this Agreement. No amendment to or modification of this Agreement shall be enforceable unless reduced to writing and executed by both Parties. This Agreement shall not impart any rights enforceable by any third party other than a permitted successor or assignee bound to this Agreement. Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The term “including” when used in this Agreement shall be by way of example only and shall not be considered in any way to be in limitation. The headings used herein are for convenience and reference purposes only.

22. DISPUTE RESOLUTION

22.1 Intent of the Parties. The sole procedure to resolve any claim arising out of or relating to this Agreement is the dispute resolution procedure set forth in this Section 22, except that either Party may seek an injunction in Superior Court in [utility-specific location], California if such action is necessary to prevent irreparable harm, in which case both Parties nonetheless will continue to pursue resolution of all other aspects of the dispute by means of this procedure.

22.2 Management Negotiations.

22.2.1 The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement by prompt negotiations between each Party’s authorized representative, or such other person designated in writing as a representative of the Party (each a “Manager”). Either Manager may request a meeting to, be held in person or telephonically, to initiate negotiations to be held within ten (10) Business Days of the other Party’s receipt of such request, at a mutually agreed time and place.

22.2.2 All communication and writing exchanged between the Parties in connection with these negotiations shall be deemed confidential and shall be inadmissible as evidence such that it cannot be used or referred to in any subsequent judicial or arbitration process between the Parties, whether with respect to this dispute or any other.

22.2.3 If the matter is not resolved within forty-five (45) days of commencement of negotiations under Section 22.2.1, or if the Party receiving the written request to meet refuses

or does not meet within the ten (10) Business Day period specified in Section 22.2.1, either Party may initiate arbitration of the controversy or claim according to the terms of Section 22.3.

22.3 Arbitration Initiation. If the dispute cannot be resolved by negotiation as set forth in Section 22.2 above, then the Parties shall resolve such controversy through arbitration (“Arbitration”). The Arbitration shall be adjudicated by one retired judge or justice from the JAMS panel. The Arbitration shall take place in [utility-specific location], California, and shall be administered by and in accordance with JAMS’ Commercial Arbitration Rules. If the Parties cannot mutually agree on the arbitrator who will adjudicate the dispute, then JAMS shall provide the Parties with an arbitrator pursuant to its then-applicable Commercial Arbitration Rules. The arbitrator shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. Either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate at any time following the unsuccessful conclusion of the management negotiations provided for in Section 22.2.

22.4 Arbitration Process. The arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request for depositions. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

22.4.1 *[PG&E-specific provision]* [Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two “last and best” offers submitted, and shall not determine an alternative or compromise remedy.]

22.4.2 The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

22.4.3 The arbitrator’s award shall be made within six (6) months of the notice of intention to arbitrate and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. At the conclusion of the Arbitration, the arbitrator shall prepare in writing and provide to each Party a decision setting forth factual findings, legal analysis, and the reasons on which the arbitrator’s decision is based.

22.4.4 The arbitrator shall not have the power to commit errors of law or fact, or to commit any abuse of discretion, that would constitute reversible error had the decision been

rendered by a California superior court. The arbitrator's decision may be vacated or corrected on appeal to a California court of competent jurisdiction for such error.

22.4.5 The California Superior Court of the City and County of [utility-specific location] may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.*, 9 Cal. 4th 362 (1994) and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law.

22.4.6 The prevailing Party in this dispute resolution process is entitled to recover its reasonable costs and reasonable attorneys' fees.

22.4.7 The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him or her.

22.4.8 Unless otherwise agreed to by the Parties, all proceedings before the arbitrator shall be reported and transcribed by a certified court reporter, with each Party bearing one-half of the court reporter's fees.

22.4.9 Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

23. INTERPRETATION

Whenever this Agreement specifically refers to any Law, tariff, Governmental Authority, regional reliability council, Transmission/Distribution Owner, or credit rating agency, the Parties hereby agree that the references also refers to any successor to such Law, tariff or organization.

IN WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the date of last signature provided below.

[INSERT UTILITY NAME]

By: _____ Date: _____
Name: _____
Title: _____

SELLER

By: _____ Date: _____
Name: _____
Title: _____

APPENDIX A DEFINITIONS

“Affiliate” means, with respect to a Party, any entity that, directly or indirectly, through one or more intermediaries, controls, or is controlled by, or is under common control with that Party.

“Arbitration has the meaning set forth in Section 22.3.

“As-Available Facility” means a generating facility that is powered by one of the following sources, except for a de minimis amount of Energy from other sources: 1) wind, 2) solar energy, 3) hydroelectric potential derived from small conduit water distribution facilities that do not have storage capability, or 4) other variable sources of energy that are contingent upon natural forces other than geothermal.

“Availability Standards” means the program set forth in Section 40.9 of the CAISO Tariff, as it may be amended, supplemented or replaced (in whole or in part) from time to time, setting forth certain standards regarding the desired level of availability for Resource Adequacy resources and possible charges and incentive payments for performance thereunder.

“Baseload Facility” means a generating facility that does not qualify as an As-Available Facility.

“Business Day” means any day except a Saturday, Sunday, a Federal Reserve Bank holiday, or the Friday following Thanksgiving during the hours of 8:00 a.m. and 5:00 p.m. local time for the relevant Party’s principal place of business where the relevant Party in each instance shall be the Party from whom the notice, payment or delivery is being sent.

“Buyer’s WREGIS Account” has the meaning set forth in Section 4.3.1. [*Non-SCE Section 4.3*]

“CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

“CAISO Grid” means the system of transmission lines and associated facilities that have been placed under the CAISO’s operational control.

“CAISO Penalties” means any fees, liabilities, assessments, or similar charges assessed by the CAISO for (a) violation of the CAISO Tariff and all applicable protocols, WECC rules or CAISO operating instructions or orders or (b) as a result of Seller’s failure to follow Prudent Electrical Practices. “CAISO Penalties” do not include the costs and charges related to Scheduling and imbalances as addressed in Section 15.1 of this Agreement.

“CAISO Tariff” means the CAISO FERC Electric Tariff, Fifth Replacement Volume No. 1, as amended from time to time.

“California Renewables Portfolio Standard” means the renewable energy program and policies codified in California Public Utilities Code Sections 399.11 through 399.20 and

California Public Resources Code Sections 25740 through 25751, as such provisions may be amended or supplemented from time to time.

“Capacity Attributes” means any current or future defined characteristic, certificate, tag, credit, or ancillary service attribute, whether general in nature or specific as to the location or any other attribute of the Project, intended to value any aspect of the capacity of the Project to produce Energy or ancillary services, including, but not limited to, any accounting construct so that the full Contract Capacity of the Project may be counted toward a Resource Adequacy Requirement or any other measure by the CPUC, the CAISO, the FERC, or any other entity invested with the authority under federal or state Law, to require Buyer to procure, or to procure at Buyer’s expense, Resource Adequacy or other such products.

“CEC” means the California Energy Commission or its successor agency.

“Check Meter” means the Buyer revenue-quality meter section(s) or meter(s), which Buyer may require at its discretion, and which will include those devices normally supplied by Buyer or Seller under the applicable utility electric service requirements.

“Claiming Party” has the meaning set forth in Section 11.2.

“Collateral Requirement” has the meaning set forth in Section 13.1.

“Commercial Operation” means the Facility is operating and able to produce and deliver the Product to Buyer pursuant to the terms of this Agreement.

“Commercial Operation Date” means the date on which the Facility achieves Commercial Operation.

“Contract Capacity” means the lesser of: (a) the amount of electric energy generating capacity, set forth in Section 3.1, that Seller commits to install at the Site net of Station Use and, in the case of excess-sales arrangements, any on site use by Seller; and (b) the contract capacity for purposes of Section 13.3.2 net of Station Use and, in the case of excess-sales arrangements, any on site use by Seller.

“Contract Price” has the meaning set forth in Section [3.6].

“Contract Quantity” has the meaning set forth in Section 3.2.

“Contract Year” means a period of twelve (12) consecutive months with the first Contract Year commencing on the Commercial Operation Date and each subsequent Contract Year commencing on the anniversary of the Commercial Operation Date.

“Control Area” means the electric power system (or combination of electric power systems) under the operational control of the CAISO or any other electric power system under the operation control of another organization vested with authority comparable to that of the CAISO.

“Costs” means (a) brokerage fees, commissions and other similar third-party transaction costs and expenses reasonably incurred either in terminating any arrangement pursuant to which

it has hedged its obligations or in entering into new arrangements which replace the Transaction; and (b) all reasonable attorneys' fees and expenses incurred in connection with the termination of the Transaction.

"CPUC" means the California Public Utilities Commission, or successor entity.

"Cure" has the meaning set forth in Section 13.6.

"Curtailed Product" means Product that could have been delivered to the Delivery Point by Seller but which (a) was curtailed pursuant to Section 6.8.3 or 6.8.4 and (b) which Seller did not deliver to Buyer. The amount of Product that could have been delivered will be determined in accordance with Section 6.8.5.

"Curtailed Product Payment" means the sum of all payments for Curtailed Product.

"Day-Ahead Market" has the meaning set forth in the CAISO Tariff.

"Deficient Month" has the meaning set forth in Section 4.3.5. *[Non-SCE Section 4.3]*

"Delay" has the meaning set forth in Section 2.8.1.

"Deliverability Upgrades" means all Network Upgrades necessary for the Facility to receive Full Capacity Deliverability Status.

"Delivered Energy" means all Energy produced from the Project as measured in MWh at the meter specified in Section 6.2.1 or the Check Meter, as applicable, of the Project based on a power factor of precisely one (1) and net of all Electrical Losses.

"Delivery Point" means the point of interconnection to the CAISO Grid and, for payment purposes, the corresponding PNode.

"Delivery Term" has the meaning set forth in Section 3.5.

"Distribution Upgrades" has the meaning set forth in the CAISO Tariff.

"Early Termination Date" has the meaning set forth in Section 14.3.

"EIRP" has the meaning set forth in Section 4.6.

"Electric System Upgrades" means any Network Upgrades, Distribution Upgrades, Deliverability Upgrades, or Interconnection Facilities that are determined to be necessary by the CAISO or Transmission/Distribution Owner, as applicable, to physically and electrically interconnect the Project to the Transmission/Distribution Owner's electric system for receipt of Energy at the Point of Interconnection (as defined in the CAISO Tariff) if connecting to the CAISO Grid, or the Interconnection Point, if the Transmission/Distribution Owner's electric system is not part of the CAISO Grid.

"Electrical Losses" means all applicable losses, including, but not limited to, any transmission or transformation losses between the CAISO revenue meter(s) and the Delivery Point.

“Eligible Renewable Energy Resource” or “ERR” has the meaning set forth in Public Utilities Code Sections 399.12 and California Public Resources Code Section 25741, as either code provision may be amended or supplemented from time to time.

“Emergency” means (a) an actual or imminent condition or situation which jeopardizes the integrity of the electric system or the integrity of any other systems to which the electric system is connected or any condition so defined and declared by the CAISO; or (b) an emergency condition as defined under an interconnection agreement and any abnormal interconnection or system condition that requires automatic or immediate manual action to prevent or limit loss of load or generation supply, that could adversely affect the reliability of the electric system or generation supply, that could adversely affect the reliability of any interconnected system, or that could otherwise pose a threat to public safety.

“Energy” means three-phase, 60-cycle alternating current electric energy measured in MWh, net of Station Use and, in the case of excess-sales arrangements, any on site use by Seller. For purposes of the definition of “Green Attributes,” the word “energy” shall have the meaning set forth in this definition.

“Energy Deviation(s)” means the absolute value of the difference, in MWh, in any Settlement Interval between (a) the final accepted Bid (as defined in the CAISO Tariff) submitted for the Project for the hour of the Settlement Interval divided by the number of Settlement Intervals in the hour; and (b) Delivered Energy for the Settlement Interval.

“Execution Date” means the latest signature date found at the end of the Agreement.

“Facility” has the meaning set forth in Section 2. The terms “Facility” or “Project” as used in this Agreement are interchangeable.

“FERC” means the Federal Energy Regulatory Commission or any successor government agency.

“Forced Outage” means any unplanned reduction or suspension of the electrical output from the Facility resulting in the unavailability of the Facility, in whole or in part, in response to a mechanical, electrical, or hydraulic control system trip or operator-initiated trip in response to an alarm or equipment malfunction and any other unavailability of the Facility for operation, in whole or in part, for maintenance or repair that is not a scheduled maintenance outage and not the result of Force Majeure.

“Force Majeure” means any occurrence that was not anticipated as of the Execution Date that:

- (a) In whole or in part:
 - (i) Delays a Party’s performance under this Agreement;
 - (ii) Causes a Party to be unable to perform its obligations; or
 - (iii) Prevents a Party from complying with or satisfying the conditions of this Agreement;

(b) Is not within the control of that Party; and

(c) The Party has been unable to overcome by the exercise of due diligence, including an act of God, flood, drought, earthquake, storm, fire, pestilence, lightning and other natural catastrophes, epidemic, war, riot, civil disturbance or disobedience, terrorism, sabotage, strike or labor dispute, or curtailment or reduction in deliveries at the direction of a Transmission/Distribution Owner or the CAISO (except as set forth below).

Force Majeure does not include:

(d) The lack of wind, sun or other fuel source of an inherently intermittent nature;

(e) Reductions in generation from the Facility resulting from ordinary wear and tear, deferred maintenance or operator error;

(f) Curtailment or reduction in deliveries at the direction of a Transmission/Distribution Owner or the CAISO when the basis of the curtailment or reduction in deliveries ordered by a Transmission/Distribution Owner or the CAISO is congestion arising in the ordinary course of operations of the Transmission/Distribution Owner's system or the CAISO Grid, including congestion caused by outages or capacity reductions for maintenance, construction or repair; or

(g) Any delay in providing, or cancellation of, interconnection service by a Transmission/Distribution Owner or the CAISO, except to the extent such delay or cancellation is the result of a force majeure claimed by the Transmission/Distribution Owner or the CAISO.

“Force Majeure Delay” has the meaning set forth in Section 2.7.2.3

“Forecasting Penalties” has the meaning set forth in Section 15.2.1.

“Full Capacity Deliverability Status” is a determination by the CAISO that the Facility, under coincident CAISO Balancing Authority Area peak Demand (as defined by the CAISO Tariff) and a variety of severely stressed system conditions, can deliver the Facility's full output to the aggregate of Load (as defined by the CAISO Tariff) on the CAISO Controlled Grid, consistent with the CAISO's Reliability Criteria and procedures and the CAISO On-Peak Deliverability Assessment.

“Gains” means with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 14.5. Factors used in determining economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties, including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

“GEP Damages” has the meaning set forth in Appendix G.

“GEP Failure” means Seller’s failure to produce Delivered Energy in an amount equal to or greater than the Guaranteed Energy Production amount for the applicable Performance Measurement Period.

“GEP Shortfall” means the amount in MWh by which Seller failed to achieve the Guaranteed Energy Production in the applicable Performance Measurement Period.

“Governmental Authority” means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

“Governmental Charges” has the meaning set forth in Section 15.4.

“Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Project, and its avoided emission of pollutants. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (1) any avoided emission of pollutants to the air, soil or water such as sulfur oxides (SO_x), nitrogen oxides (NO_x), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere;¹ (3) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tag Reporting Rights are the right of a Green Tag Purchaser to report the ownership of accumulated Green Tags in compliance with federal or state law, if applicable, and to a federal or state agency or any other party at the Green Tag Purchaser’s discretion, and include without limitation those Green Tag Reporting Rights accruing under Section 1605(b) of The Energy Policy Act of 1992 and any present or future federal, state, or local law, regulation or bill, and international or foreign emissions trading program. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Project, (ii) production tax credits associated with the construction or operation of the Project and other financial incentives in the form of credits, reductions, or allowances associated with the project that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or “tipping fees” that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Project for compliance with local, state, or federal operating and/or air quality permits. If the Project is a biomass or biogas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green

¹ Avoided emissions may or may not have any value for GHG compliance purposes. Although avoided emissions are included in the list of Green Attributes, this inclusion does not create any right to use those avoided emissions to comply with any GHG regulatory program.

Attributes to ensure that there are zero net emissions associated with the production of electricity from the Project.

“Guaranteed Commercial Operation Date” has the meaning set forth in Section 2.7.2.

“Guaranteed Energy Production” or “GEP” has the meaning set forth in Section 12.2.

“Interconnection Facilities” has the meaning set forth in the CAISO Tariff.

“Interconnection Study” means any of the studies defined in the CAISO’s Tariff or any Transmission/Distribution Owner’s tariff that reflect methodology and costs to interconnect the Facility to the Transmission/Distribution Owner’s electric grid.

“Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15-519, or its successor publication.

“kW” means kilowatt.

“Law” means any statute, law, treaty, rule, regulation, ordinance, code, permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which becomes effective during the Delivery Term; or any binding interpretation of the foregoing.

“Letter(s) of Credit” means an irrevocable, non-transferable standby letter of credit issued either by (a) a U.S. commercial bank, or (b) a U.S. branch of a foreign commercial bank, acceptable to Buyer, with either such bank having a Credit Rating of at least A from S&P or A2 from Moody’s, substantially in the form as contained in Appendix H to this Agreement; provided that if the Letter of Credit is issued by a branch of a foreign bank, Buyer may require changes to such form.

“Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made.

“Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from the termination of the Transaction, determined in a commercially reasonable manner, subject to Section 14.5. Factors used in determining the loss of economic benefit may include, without limitation, reference to information either available to it internally or supplied by one or more third parties including, without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield

curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g. NYMEX), all of which should be calculated for the remaining term of the Transaction to determine the value of the Product.

“Manager” has the meaning set forth in Section 22.2.

“Meter Service Agreement” has the meaning set forth in the CAISO Tariff.

“MW” means megawatt (AC).

“MWh” means megawatt-hour.

“Network Upgrades” has the meaning set forth in the CAISO Tariff.

“Notice,” unless otherwise specified in the Agreement, means written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, facsimile or electronic messaging (e-mail).

“Over-Schedule Generation Curtailment Order” and “OSGC Order” have the meaning set forth in Section 6.8.5.

“Over-Schedule Generation Curtailment Quantity” and “OSGC Quantity” have the meaning set forth in Section 6.8.5.

“Participating Generator Agreement” has the meaning set forth in the CAISO Tariff.

“Participating Intermittent Resource” or “PIRP” has the meaning set forth in the CAISO Tariff.

“Party” means the Buyer or Seller individually, and “Parties” means both collectively. For purposes of Section 18 (Governing Law) the word “party” or “parties” shall have the meaning set forth in this definition.

“Performance Measurement Period” has the meaning set forth in Section 12.2.

“Performance Tolerance Band” shall be calculated as set forth in Section 15.2.2.

“Permitting Delay” has the meaning set forth in Section 2.7.2.1.

“Permitted Extensions” has the meaning set forth in Section 2.7.2.

“Planned Outage” means the removal of equipment from service availability for inspection and/or general overhaul of one or more major equipment groups. To qualify as a Planned Outage, the maintenance (a) must actually be conducted during the Planned Outage, and in Seller’s sole discretion must be of the type that is necessary to reliably maintain the Project, (b) cannot be reasonably conducted during Project operations, and (c) causes the generation level of the Project to be reduced by at least ten percent (10%) of the Contract Capacity.

“PNode” has the meaning set forth in the CAISO Tariff.

“Product” means all electric energy produced by the Facility throughout the Delivery Term, net of Station Use and, in the case of excess-sales arrangements, any on site use by Seller; all Green Attributes; all Capacity Attributes, if any; and all Resource Adequacy Benefits, if any; generated by, associated with or attributable to the Facility throughout the Delivery Term.

“Project” has the meaning set forth in Section 2.1. The terms “Facility” and “Project” as used in this Agreement are interchangeable.

“Prudent Electrical Practices” means those practices, methods and acts that would be implemented and followed by prudent operators of electric energy generating facilities in the Western United States, similar to the Facility, during the relevant time period, which practices, methods and acts, in the exercise of prudent and responsible professional judgment in the light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result consistent with good business practices, reliability and safety. Prudent Electrical Practices shall include, at a minimum, those professionally responsible practices, methods and acts described in the preceding sentence that comply with manufacturers’ warranties, restrictions in this Agreement, and the requirements of Governmental Authorities, WECC standards, the CAISO and Laws. Prudent Electrical Practices also includes taking reasonable steps to ensure that:

- (a) Equipment, materials, resources, and supplies, including spare parts inventories, are available to meet the Facility’s needs;
- (b) Sufficient operating personnel are available at all times and are adequately experienced and trained and licensed as necessary to operate the Facility properly and efficiently, and are capable of responding to reasonably foreseeable emergency conditions at the Facility and Emergencies whether caused by events on or off the site of the Facility;
- (c) Preventive, routine, and non-routine maintenance and repairs are performed on a basis that ensures reliable, long term and safe operation of the Facility, and are performed by knowledgeable, trained, and experienced personnel utilizing proper equipment and tools;
- (d) Appropriate monitoring and testing are performed to ensure equipment is functioning as designed;
- (e) Equipment is not operated in a reckless manner, in violation of manufacturer’s guidelines or in a manner unsafe to workers, the general public, or the Transmission/Distribution Owner’s electric system or contrary to environmental laws, permits or regulations or without regard to defined limitations such as, flood conditions, safety inspection requirements, operating voltage, current, volt ampere reactive (VAR) loading, frequency, rotational speed, polarity, synchronization, and control system limits; and
- (f) Equipment and components are designed and manufactured to meet or exceed the standard of durability that is generally used for electric energy generating facilities operating in the Western United States and will function properly over the full range of ambient temperature and weather conditions reasonably expected to occur at the site of the Facility and under both normal and emergency conditions.¶

“RA Capacity” means the maximum megawatt amount that the CAISO recognizes from the Project that qualifies for Buyer’s Resource Adequacy Requirements and is associated with the Project’s Capacity Attributes.

“Real-Time Market” has the meaning set forth in the CAISO Tariff.

“Renewable Energy Credit” has the meaning set forth in Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Resource Adequacy” means the procurement obligation of load serving entities, including Buyer, as such obligations are described in CPUC Decisions D.04-10-035 and D.05-10-042 and subsequent CPUC decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time in the CPUC Resource Adequacy Rulemakings (R.) 04-04-003 and (R.) 05-12-013 or by any successor proceeding, and all other Resource Adequacy obligations established by any other entity, including the CAISO.

“Resource Adequacy Benefits” means the rights and privileges attached to the Facility that satisfy any entity’s resource adequacy obligations, as those obligations are set forth in any Resource Adequacy Rulings and shall include any local, zonal or otherwise locational attributes associated with the Facility.

“Resource Adequacy Requirements” has the meaning set forth in Section 4.4.2.

“Resource Adequacy Rulings” means CPUC Decisions 04-01-050, 04-10-035, 05-10-042, 06-06-064, 06-07-031, 07-06-029, 08-06-031, 09-06-028, 10-06-036, 11-06-022 and any subsequent CPUC ruling or decision, or any other resource adequacy laws, rules or regulations enacted, adopted or promulgated by any applicable Governmental Authority, as such decisions, rulings, Laws, rules or regulations may be amended or modified from time-to-time during the Delivery Term.

“Restricted Period” has the meaning set forth in Section 14.8.1.

“Schedule,” “Scheduled” or “Scheduling” means the action of Buyer in submitting bids to the CAISO and receiving all CAISO markets results from the CAISO; provided that a CAISO market result where the Facility is instructed to deliver zero (0) kWhs is not considered a “Schedule” for purposes of this Agreement.

“Seller Excuse Hours” means those hours during which Seller is unable to schedule or deliver Energy to Buyer as a result of (a) a Force Majeure event, (b) Buyer’s failure to perform, or (c) curtailment under Section 6.8.

“Seller’s WREGIS Account” has the meaning set forth in Section 4.3.1.

“Settlement Amount” has the meaning set forth in Section 14.5.1.

“Settlement Interval” means any one of the six ten (10) minute time intervals beginning on any hour and ending on the next hour (e.g. 12:00 to 12:10, 12:10 to 12:20, etc.).

“Site” means the real property on which the Facility is, or will be, located, as further described in Appendix E.

“Site Control” means the Seller: (a) owns the Site, (b) leases the Site, or (c) is the holder of a right-of-way grant or similar instrument with respect to the Site.

“Station Use” means energy consumed within the Facility’s electric energy distribution system as losses, as well as energy used to operate the Facility’s auxiliary equipment. The auxiliary equipment may include, but is not limited to, forced and induced draft fans, cooling towers, boiler feeds pumps, lubricating oil systems, plant lighting, fuel handling systems, control systems, and sump pumps.

“Term” has the meaning set forth in Section 3.4.1.

“TOD Periods” means the time of delivery periods set forth in Appendix C.

“Transaction” means the particular transaction described in Section 3.3.

“Transmission Delay” has the meaning set forth in Section 2.7.2.2.

“Transmission/Distribution Owner” means any entity or entities responsible for the interconnection of the Facility or transmitting the Delivered Energy on behalf of Seller from the Facility to the Delivery Point.

“WECC” means the Western Electricity Coordinating Council, the regional reliability council for the Western United States, Northwestern Mexico and Southwestern Canada.

“WMDVBE” has the meaning set forth in CPUC General Order 156.

“WREGIS” means the Western Renewable Energy Generating Information System or any successor renewable energy tracking program.

“WREGIS Certificate Deficit” has the meaning set forth in Section 4.3.5. *[Non-SCE Section 4.3]*

“WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard. *[Non-SCE Section 4.3]*

“WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of June 4, 2007, as subsequently amended, supplemented or replaced (in whole or in part) from time to time. *[Non-SCE Section 4.3]*

**APPENDIX B
COMMERCIAL OPERATION DATE CONFIRMATION LETTER**

In accordance with the terms of that certain Small Renewable Generator Power Purchase Agreement dated _____ (“Agreement”) by and between *[insert utility name]* (“Buyer”) and _____ (“Seller”), this letter serves to document the parties further agreement that (i) the conditions precedent to the occurrence of the Commercial Operation Date have been satisfied, and (ii) Seller has scheduled and Buyer has received the energy, as specified in the Agreement, as of this _____ day of _____, _____. This letter shall confirm the Commercial Operation Date, as defined in the Agreement, as the date referenced in the preceding sentence.

IN WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its authorized representative as of the date of last signature provided below:

By:

By: *[Insert utility name]*

Signed: _____

Signed: _____

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

APPENDIX C
TIME OF DELIVERY PERIODS AND FACTORS
[PG&E Time of Delivery (TOD) Periods & Factors]

Monthly Period	Super-Peak¹	Shoulder²	Night³
Jun – Sep	2.38	1.12	0.59
Oct.- Dec., Jan. & Feb.	1.10	.94	0.66
Mar. – May	1.22	0.90	0.61

Definitions:

1. Super-Peak (5x8) = HE (Hours Ending) 13 – 20 (Pacific Prevailing Time (PPT)), Monday - Friday (*except* NERC holidays) in the applicable Monthly Period.
2. Shoulder = HE 7 - 12, 21 and 22 PPT Monday - Friday (*except* NERC holidays); and HE 7 - 22 PPT Saturday, Sunday and *all* NERC holidays in the applicable Monthly Period.
3. Night (7x8) = HE 1 - 6, 23 and 24 PPT all days (*including* NERC holidays) in the applicable Monthly Period.

“NERC Holidays” mean the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the 4th Thursday in November. New Year’s Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event they occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday. However, if any of these days occur on a Saturday, the “NERC Holiday” remains on that Saturday.

**APPENDIX C-1
TIME OF DELIVERY PERIODS AND FACTORS**

[SCE Full Deliverability Time of Delivery Periods & Product Payment Allocation Factors]²

<u>TOD Periods</u>			
All listed times are Los Angeles time.			
<i>TOD Period</i>	<i>Summer Jun 1st – Sep 30th</i>	<i>Winter Oct 1st – May 31st</i>	<i>Applicable Days</i>
On-Peak	Noon – 6:00 P.M.	Not Applicable.	Weekdays except Holidays.
Mid-Peak	8:00 A.M. – Noon	8:00 A.M. - 9:00 P.M.	Weekdays except Holidays.
	6:00 P.M. – 11:00 P.M.		Weekdays except Holidays.
Off-Peak	11:00 P.M. – 8:00 A.M.	6:00 A.M. – 8:00 A.M.	Weekdays except Holidays.
		9:00 P.M. – Midnight	Weekdays except Holidays.
	Midnight – Midnight	6:00 A.M. – Midnight	Weekends and Holidays.
Super-Off-Peak	Not Applicable.	Midnight – 6:00 A.M.	Weekdays, Weekends and Holidays.

<u>Product Payment Allocation Factors</u>			
<i>Season</i>	<i>TOD Period</i>	<i>Calculation Method</i>	<i>Product Payment Allocation Factor</i>
Summer	On-Peak	Fixed Value	3.13
	Mid-Peak	Fixed Value	1.35
	Off-Peak	Fixed Value	0.75
Winter	Mid-Peak	Fixed Value	1.00
	Off-Peak	Fixed Value	0.83
	Super-Off-Peak	Fixed Value	0.61

“Holiday” is defined as New Year’s Day, Presidents’ Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, or Christmas Day. When any Holiday falls on a Sunday, the following Monday will be recognized as a Holiday. No change will be made for Holidays falling on Saturday.

² Appendix has been provided as a placeholder. Applicable TOD Factors are dependent on pricing and program requirements.

EXHIBIT C-2
TIME OF DELIVERY PERIODS AND FACTORS

[SCE Energy Only Time of Delivery Periods & Product Payment Allocation Factors]³

<u>TOD Periods</u>			
<i>TOD Period</i>	<i>Summer Jun 1st – Sep 30th</i>	<i>Winter Oct 1st – May 31st</i>	<i>Applicable Days</i>
On-Peak	Noon – 6:00 p.m.	Not Applicable.	Weekdays except Holidays.
Mid-Peak	8:00 a.m. – Noon	8:00 a.m. - 9:00 p.m.	Weekdays except Holidays.
	6:00 p.m. – 11:00 p.m.		Weekdays except Holidays.
Off-Peak	11:00 p.m. – 8:00 a.m.	6:00 a.m. – 8:00 a.m.	Weekdays except Holidays.
		9:00 p.m. – Midnight	Weekdays except Holidays.
	Midnight – Midnight	6:00 a.m. – Midnight	Weekends and Holidays
Super-Off-Peak	Not Applicable.	Midnight – 6:00 a.m.	Weekdays, Weekends and Holidays

<u>Product Payment Allocation Factors</u>			
<i>Season</i>	<i>TOD Period</i>	<i>Calculation Method</i>	<i>Product Payment Allocation Factor</i>
Summer	On-Peak	Fixed Value.	1.55
	Mid-Peak	Fixed Value.	1.18
	Off-Peak	Fixed Value.	0.87
Winter	Mid-Peak	Fixed Value.	1.12
	Off-Peak	Fixed Value.	0.97
	Super-Off-Peak	Fixed Value.	0.72

“Holiday” is defined as New Year’s Day, Presidents’ Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, or Christmas Day. When any Holiday falls on a Sunday, the following Monday will be recognized as a Holiday. No change will be made for Holidays falling on Saturday.

³ Appendix has been provided as a placeholder. Applicable TOD Factors are dependent on pricing and program requirements.

**APPENDIX C
TIME OF DELIVERY PERIODS AND FACTORS**

[SDG&E Time of Delivery Periods & Factors]

TOD Period	Period Days and Hours	Time-of-day Factor
Winter On-Peak	Nov 1 - Jun 30 Weekdays 1 pm to 9 pm PST (HE 14 to HE 21)	1.089
Winter Semi-Peak	Nov 1 - Jun 30 Weekdays 6 am to 1 pm PST (HE 7 to HE 13) Weekdays 9 pm to 10 pm PST (HE 22)	0.947
Winter Off-Peak	Nov 1 - Jun 30 All Weekend Hours NERC Holiday Hours* and Weekday Hours not already considered On-Peak or Semi-Peak	0.679
Summer On-Peak	Jul 1 - Oct 31 Weekdays 11 am to 7 pm PST (HE 12 to HE 19)	2.501
Summer Semi-Peak	Jul 1 - Oct 31 Weekdays 6 am to 11 am PST (HE 7 to HE 11) Weekdays 7 pm to 10 pm PST (HE 20 to HE 22)	1.342
Summer Off-Peak	Jul 1 - Oct 31 All Weekend Hours, NERC Holiday Hours* and Weekday Hours not already considered On-Peak or Semi-Peak	0.801

* NERC Holidays” mean the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Three of these days, Memorial Day, Labor Day, and Thanksgiving Day occur on the same day each year. Memorial Day is the last Monday in May; Labor Day is the first Monday in September; and Thanksgiving Day is the 4th Thursday in November. New Year’s Day, Independence Day, and Christmas Day, by definition, are predetermined dates each year. However, in the event they occur on a Sunday, the “NERC Holiday” is celebrated on the Monday immediately following that Sunday. However, if any of these days occur on a Saturday, the “NERC Holiday” remains on that Saturday.

**APPENDIX D
FORECASTING AND OUTAGE NOTIFICATION REQUIREMENTS**

[PG&E Forecasting and Outage Notification provisions]

A. NOTIFICATION REQUIREMENTS FOR START-UP AND SHUTDOWN

Prior to paralleling to or after disconnecting from the electric system, ALWAYS follow your balancing authority rules and notify your applicable Transmission/Distribution Owner local switching center and notify Buyer's Real Time Desk by telephone as follows:

- Contact the applicable Transmission/Distribution Owner local switching center and Buyer's Real Time Desk to parallel before any start-up
- Contact the applicable Transmission/Distribution Owner local switching center and Buyer's Real Time Desk again with parallel time after start-up.
- Contact the applicable Transmission/Distribution Owner local switching center and Buyer's Real Time Desk after any separation and report the separation time as well as the date and time estimate for return to service.

Buyer's Real Time Desk Primary Telephone: (415) 973-4500.

B. SUBMISSION OF AVAILABLE CAPACITY AND PROJECT OUTAGES

1. Submit information by posting to PG&E's Power Procurement Information Center, which is located at www.pge.com under "B2B" at the bottom of the home page. After selecting "B2B" at the bottom of the page, select "Wholesale Power" in the center of the next page. Then select "Electric Procurement" along the left banner of the next page. After selecting the "Power Procurement Information Center" icon in the middle of the page, you will be required to enter a username and password, which will be assigned to you by PG&E's Bilateral Settlements Group.
2. If the website is unavailable, implement the procedures set forth below:
 - a. **For all email correspondence, enter the following in the email subject field: Delivery Date Range, Contract Name, Email Purpose (For example: "dd/mm/yyyy through dd/mm/yyyy XYZ Company Project #2 Daily Forecast of Available Capacity")**
 - b. For Annual Forecasts of Available Capacity, email to DAenergy@pge.com and [Bilat Settlements@pge.com](mailto:BilatSettlements@pge.com).
 - c. For Monthly and Daily Forecasts of Available Capacity, email to DAenergy@pge.com.

- d. For Daily Forecasts of Available Capacity after fourteen (14) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Day-Ahead Schedules, call primary phone (415) 973-6222 or backup phone (415) 973-4500. Also send email to DAenergy@pge.com.
- e. For Hourly Forecasts of Available Capacity, call PG&E's Real Time Desk at (415) 973-4500 and email to RealTime@pge.com.
- f. For Planned Outages and Prolonged Outages, complete the specifics below and submit by email to DAenergy@pge.com and Bilat_Settlements@pge.com.
- g. For Forced Outages, complete the specifics below and submit by email to RealTime@pge.com and Bilat_Settlements@pge.com.

i. Email subject Field: dd/mm/yyyy through dd/mm/yyyy XYZ Company Project #2 Outage Notification

ii. Email body:

- 1. Type of Outage: Planned Outage, Forced Outage, Prolonged Outage*
- 2. Start Date and Start Time*
- 3. Estimated or Actual End Date and End Time*
- 4. Date and time when reported to PG&E and name(s) of PG&E representative(s) contacted*
- 5. Text description of additional information as needed, including, but not limited to, changes to a Planned Outage, Prolonged Outage or Forced Outage.*

C. AVAILABLE CAPACITY FORECASTING.

Seller shall provide the Available Capacity forecasts described below. *[The following bracketed language applies to As-Available solar or wind Projects only]* [Seller's availability forecasts below shall include Project availability and updated status of *[The following bracketed language applies to solar Projects only]* [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability] or *[The following bracketed language applies to wind Projects only]* [transformers, wind turbine unit status, and any other equipment that may impact availability].] *[The following bracketed language applies to As-Available Product only]* Seller shall use commercially reasonable efforts to forecast the Available Capacity of the Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling

procedures of Buyer and the CAISO, including but not limited to automated forecast and outage submissions.

1. Annual Forecast of Available Capacity. No later than (I) the earlier of July 1 of the first calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term (“First Annual Forecast Date”), and (II) on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer a non-binding forecast of the hourly Available Capacity for each day in each month of the following calendar year in a form reasonably acceptable to Buyer.

2. Monthly Forecast of Available Capacity. Ten (10) Business Days before the beginning of each month during the Delivery Term, Seller shall provide to Buyer a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer.

3. Daily Forecast of Available Capacity. During each month of the Delivery Term, Seller or Seller’s agent shall provide a binding day ahead forecast of Available Capacity (the “Day-Ahead Availability Notice”) to Buyer via Buyer’s internet site for each day no later than fourteen (14) hours before the beginning of the “Preschedule Day” (as defined by the WECC) for such day. For Baseload Product, the capacity forecasted in the Day-Ahead Availability Notice will be the scheduled output of the Project. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday - Preschedule Day for Tuesday
- (2) Tuesday - Preschedule Day for Wednesday
- (3) Wednesday - Preschedule Day for Thursday
- (4) Thursday - Preschedule Day for Friday and Saturday
- (5) Friday - Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, “Preschedule Calendar.” Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller’s forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW (AC) as of a time that is more than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for Day-Ahead Schedules, then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer’s Internet site. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW (AC), and any other necessary information.

Day-Ahead Desk
Primary Telephone: (415) 973-6222

Backup Telephone: (415) 973-4500

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, (I) until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer and Seller and (II) Seller may be subject to penalties and charges as provided in this Agreement.

4. Hourly Forecast of Available Capacity. During the Delivery Term, Seller shall notify Buyer of any changes in Available Capacity of one (1) MW (AC) or more, whether due to Forced Outage, Force Majeure or other cause, as soon as reasonably possible, but no later than one (1) hour before Buyer is required to submit Hour-Ahead schedules to the CAISO. Available Capacity changes after one (1) hour before the CAISO deadline for Hour-Ahead Schedules, but before the CAISO Hour-Ahead deadline, shall also be reported by Seller to Buyer as soon as reasonably possible. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW (AC), and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall use commercially reasonable efforts to notify Buyer of such outage within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such outage or the availability of the Project during or after the end of such outage. These notices and changes to Available Capacity shall be communicated by telephone to Buyer's Hour-Ahead Trading Desk and shall be sent to Buyer's internet site:

Hour-Ahead Desk
Primary Telephone: (415) 973-4500

APPENDIX D
FORECASTING AND OUTAGE NOTIFICATION REQUIREMENTS

[SCE Forecasting and Outage Notification provisions]

1. Introduction. The Parties shall abide by the forecasting and Scheduling requirements and procedures described below and shall agree upon reasonable changes to these requirements and procedures from time-to-time, as necessary to (i) comply with Buyer's instructions or the CAISO Tariff, as applicable; (ii) accommodate changes to their respective generation technology and organizational structure; and (iii) address changes in the operating and Scheduling procedures of both Buyer and the CAISO, including but not limited to, automated forecast and outage submissions.

2. Seller's Forecasting Procedures. Seller must meet all of the following requirements for forecasting as specified below.
 - 2.1. No later than thirty (30) days before the Commercial Operation Date, Seller shall provide Buyer, via a web-based system approved by Buyer ("Web Client"), with a 30 day, hourly forecast of either or both (i) capacity, in MW; or (ii) electric energy, in MWh, in either case as directed by Buyer, for the thirty (30) day period commencing on the Commercial Operation Date.

 - 2.2. If, after submitting the forecast pursuant to Item 2.1, Seller learns that the Commercial Operation Date will occur on a date and time other than that reflected on the forecast, Seller shall provide an updated forecast reflecting the new Commercial Operation Date at the earliest practicable time but no later than 5:00 p.m. Pacific Prevailing Time ("PPT") on the Wednesday before the revised Commercial Operation Date, if Seller has learned of the new Commercial Operation Date by that time, but in no event less than three (3) Business Days before the actual Commercial Operation Date.

 - 2.3. If the Web Client becomes unavailable, Seller shall provide Buyer with the forecast by e-mailing Buyer.

 - 2.4. The forecast, and any updated forecasts provided pursuant to this Item 2, must (i) not include any anticipated or expected electric energy losses after the CAISO meter or Check Meter; and (ii) limit hour-to-hour forecast changes to no less than one hundred (100) kWh during any period when the Web Client is unavailable. Seller shall have no restriction on hour-to-hour forecast changes when the Web Client is available.

 - 2.5. Commencing on or before 5:00 p.m. PPT of the Wednesday before the first week covered by the forecast provided pursuant to Item 2.1 above and on or before 5:00 p.m. PPT every Wednesday thereafter until the end of the Term, Seller shall update the forecast for the thirty (30) day period commencing on the Sunday following the weekly Wednesday forecast update submission. Seller shall use the Web Client, if available, to supply this weekly update or, if the Web Client is not available, Seller shall provide Buyer with the weekly forecast update by e-mailing Buyer.

2.6. Forecasting Electric Energy.

2.6.1. If Seller is forecasting electric energy, in accordance with Buyer's instructions, and Seller learns of any change in the *[total if Full Buy Sell][excess if Excess Sales]* electrical energy output of a Facility for a period covered by the most recent forecast update resulting from any cause, including an unplanned outage, before the time that the next weekly update of the forecast is due which results in variance in expected energy in any hour of plus (+) or minus (-) three percent (3%) from the energy reported in the most recent forecast update, Seller shall provide an updated forecast to Buyer. This updated forecast must be submitted to Buyer by no later than (i) 5:00 a.m. PPT on the day before any day impacted by the change, if the change is known to Seller at that time. If the Web Client is not available, Seller shall e-mail these changes to presched@sce.com and immediately follow up with a phone call to Buyer's Day-Ahead Scheduling Desk in accordance with Appendix J; (ii) thirty (30) minutes before the commencement of any hour impacted by the change, if the change is known to Seller at that time; or (iii) if the change is not known to Seller by the timeframes indicated in (i) or (ii) above, within twenty (20) minutes after Seller became aware or, using best efforts, should have become aware of the commencement of the event which caused the available capacity change, e-mail changes to realtime@sce.com and immediately telephone Buyer's Real-time Operations Desk in accordance with Appendix J.

2.7. Forecasting Available Capacity.

2.7.1. If (i) Seller is forecasting available capacity, in accordance with Buyer's instructions; (ii) Seller does not provide real-time communication of availability; (iii) the telecommunications path to obtain real-time data is inoperable; or (iv) instrumentation is providing faulty or incorrect data; and Seller learns of any change in the total available capacity of a Facility for a period covered by the most recent forecast update resulting from any cause, including an unplanned outage before the time that the next weekly update of the forecast is due which Seller is required to report under the provisions of the CAISO Tariff related to PIRP/EIRP and under other applicable provisions of the CAISO Tariff related to availability and outage reporting, then Seller shall provide an updated forecast to Buyer. This updated forecast must be submitted to Buyer via the Web Client by no later than:

2.7.1.1. 5:00 a.m. PPT on the day before any day impacted by the change, if the change is known to Seller at that time. If the Web Client is not available, Seller shall e-mail these changes to presched@sce.com and immediately follow up with a phone call to Buyer's Day-Ahead Scheduling Desk in accordance with Appendix J;

2.7.1.2. Thirty (30) minutes before the commencement of any hour impacted by the change, if the change is known to Seller at that time; or

2.7.1.3. If the change is not known to Seller by the timeframes indicated in 2.7.1.1 or 2.7.1.2, within twenty (20) minutes after Seller becomes aware or, using best efforts, should have become aware of the event which caused the availability change, e-mail changes to realtime@sce.com and immediately telephone Buyer's Real-time Operations Desk in accordance with Appendix J.

2.8. Seller's updated forecast must reflect the following information:

2.8.1. The beginning date and time of the change;

2.8.2. The expected ending date and time of the event;

2.8.3. The expected availability, in MW (if so instructed by Buyer);

2.8.4. The expected energy, in MWh (if so instructed by Buyer); and

2.8.5. Any other information required by the CAISO as communicated to Seller by Buyer.

3. Buyer's Scheduling Responsibilities.

3.1. Buyer shall be responsible for Scheduling the Product in accordance with this Agreement.

4. Seller's Outage Scheduling Requirements.

4.1. Seller shall meet all requirements and timelines for generation outage scheduling contained in the CAISO's Scheduled and Forced Outage Procedure T-113, or its successor, as posted on the CAISO's website.

APPENDIX D
FORECASTING AND OUTAGE NOTIFICATION REQUIREMENTS

[SDG&E Forecasting and Outage Notification provisions]

A. Start-up and Shutdown Notification Requirements

Prior to paralleling to or before disconnecting from the electric system, ALWAYS follow all balancing authority rules and Transmission/Distribution Owner rules and verify dispatch instructions from SDG&E's real-time desk at (858)-650-6160.

B. Submit Available Capacity and Outages

1. Submit information by email to TSCHED@semprautilites.com, with the following information:
 - i. Subject field contains: Delivery Date Range, Contract Name, Email Purpose(For example: dd/mm/yyyy through dd/mm/yyyy ABC Company Unit #1 Daily Forecast of Available Capacity”)
 - ii. For Daily Forecasts of Available Capacity after twenty-four (24) hours before the WECC Preschedule Day, but before the CAISO deadline for submitting Day-Ahead Schedules, call SDG&E's preschedule desk at (858) 650-6178 or real-time desk (858) 650-6160 to verify receipt of email.
 - iii. For Hourly Forecasts of Available Capacity, call SDG&E's Real Time Desk at (858) 650-6160 to verify receipt of email.
 - iv. For Forced Outages, call SDG&E's Real Time Desk at (858) 650-6160 to verify receipt of email. Within 48 hours of the forced outage event, a follow up email with a Forced Outage Report must be submitted to include the specifics below:
 1. Email subject field: dd/mm/yyyy through dd/mm/yyyy ABC Company Unit #1 FORCED OUTAGE REPORT
 2. Email body:
 - a. Explanation of outage
 - b. Description of equipment failure(if any)
 - c. Cause of outage

d. Remedial Actions taken

2. Follow up all emails with a phone call to verify receipt, call SDG&E's preschedule desk for Day-Ahead scheduling (858) 650-6178 or real-time desk for Hourly/Real-time scheduling (858) 650-6160.

C. Forecasted Available Capacity

Seller shall provide the Available Capacity forecasts described below. *[The following bracketed language applies to As-Available solar or wind Projects only]* [Seller's availability forecasts below shall include Project availability and updated status of *[The following bracketed language applies to solar Projects only]* [photovoltaic panels, inverters, transformers, and any other equipment that may impact availability] or *[The following bracketed language applies to wind Projects only]* [transformers, wind turbine unit status, and any other equipment that may impact availability].] *[The following bracketed language applies to As-Available Product only]* Seller shall use commercially reasonable efforts to forecast the Available Capacity of the Project accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to comply with CAISO Tariff changes, accommodate changes to their respective generation technology and organizational structure and address changes in the operating and Scheduling procedures of Buyer, Third-Party SC (if applicable) and the CAISO, including but not limited to automated forecast and outage submissions.

1. Annual Forecast of Available Capacity. No later than (I) the earlier of July 1 of the first calendar year following the Execution Date or one hundred and eighty (180) days before the first day of the first Contract Year of the Delivery Term ("First Annual Forecast Date"), and (II) on or before July 1 for each calendar year from the First Annual Forecast Date for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for each day in each month of the following calendar year in a form reasonably acceptable to Buyer.
2. Monthly Forecast of Available Capacity. Ten (10) Business Days before the beginning of each month during the Delivery Term, Seller shall provide to Buyer and Third-Party SC (if applicable) a non-binding forecast of the hourly Available Capacity for each day of the following month in a form reasonably acceptable to Buyer.

3. Daily Forecast of Available Capacity. During each month of the Delivery Term, Seller or Seller's agent shall provide a binding day ahead forecast of Available Capacity (the "Day-Ahead Availability Notice") to Buyer or Third-Party SC (as applicable) via email no later than fifteen (15) hours before the beginning of the "Preschedule Day" (as defined by the WECC) for such day. For Baseload Product, the capacity forecasted in the Day-Ahead Availability Notice will be the scheduled output of the Project. The current industry standard Preschedule Day timetable in the WECC is as follows:

- (1) Monday - Preschedule Day for Tuesday
- (2) Tuesday - Preschedule Day for Wednesday
- (3) Wednesday - Preschedule Day for Thursday
- (4) Thursday - Preschedule Day for Friday and Saturday
- (5) Friday - Preschedule Day for Sunday and Monday

Exceptions to this standard Monday through Friday Preschedule Day timetable are presently set forth by the WECC in order to accommodate holidays, monthly transitions and other events. Exceptions are posted on the WECC website (www.wecc.biz) under the document title, "Preschedule Calendar." Each Day-Ahead Availability Notice shall clearly identify, for each hour, Seller's forecast of all amounts of Available Capacity pursuant to this Agreement. If the Available Capacity changes by at least one (1) MW (AC) as of a time that is more than fourteen (14) hours prior to the Preschedule Day but prior to the CAISO deadline for Day-Ahead Schedules, then Seller must notify Buyer of such change by telephone and shall send a revised notice to Buyer's email. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW (AC), and any other necessary information.

Day-Ahead Preschedule Desk
Primary Telephone: (858) 650-6178
Backup Telephone: (858) 650-6160

If Seller fails to provide Buyer with a Day-Ahead Availability Notice as required herein, then, (I) until Seller provides a Day-Ahead Availability Notice, Buyer may rely on the most recent Day-Ahead Forecast of Available Capacity submitted by Seller to Buyer and Seller and (II) Seller may be subject to penalties and charges as provided in this Agreement.

4. Hourly Forecast of Available Capacity. During the Delivery Term, Seller shall notify Buyer of any changes in Available Capacity of one (1) MW (AC) or more, whether due to Forced Outage, Force Majeure or other cause, as soon as reasonably possible, but no later than one (1) hour before Buyer or Third-Party SC (as applicable) is required to submit Hour-Ahead schedules to the CAISO. Available Capacity changes after one (1) hour before the CAISO deadline for Hour-Ahead Schedules, but before the CAISO Hour-Ahead deadline, shall also be

reported by Seller to Buyer as soon as reasonably possible. Such Notices shall contain information regarding the beginning date and time of the event resulting in the change in Available Capacity, the expected end date and time of such event, the expected Available Capacity in MW (AC), and any other information required by the CAISO or reasonably requested by Buyer. With respect to any Forced Outage, Seller shall use commercially reasonable efforts to notify Buyer of such outage within ten (10) minutes of the commencement of the Forced Outage. Seller shall inform Buyer of any developments that will affect either the duration of such outage or the availability of the Project during or after the end of such outage. These notices and changes to Available Capacity shall be communicated by telephone to Buyer's Hour-Ahead Trading Desk and shall be sent to Buyer's real-time email address:

Real-Time Trading Desk
Primary Telephone: (858) 650-6160

APPENDIX E
DESCRIPTION OF THE FACILITY

Seller should complete the information below and attach a description of the Facility, including a summary of its significant components, a drawing showing the general arrangements of the Facility, and a single line diagram illustrating the interconnection of the Facility and loads with Buyer's electric distribution or transmission system.

Name of the Facility:

Address of the Facility:

Description of the Facility, including a summary of its significant components, such as Photovoltaic Modules, DC Collection System, Current Inverters, meteorological station, solar irradiance instrumentation and any other related electrical equipment:

Drawing showing the general arrangement of the Facility:

A single-line diagram illustrating the interconnection of the Facility with Buyer:

A legal description of the Site, including a Site map:

Longitude and latitude of the centroid of the Site:

**APPENDIX F
TELEMETRY REQUIREMENTS**

[PG&E and SCE Telemetry Requirements]

1. Telemetering System.

Seller shall install necessary equipment (“Telemetering System”) at the Facility that is designed to function and collect all required telemetry in accordance with the CAISO’s Business Practice Manual for Direct Telemetry, PIRP/EIRP protocols and Buyer’s operational requirements and communication system. If a Telemetering System is required, the Telemetering System must include a data processing gateway, internet connection, interconnecting cabling and all service agreements required for accessing the CAISO’s Energy Communications Network. *{Only applicable if Facility is equal to or greater than 500 kW}*

At Buyer’s request, Seller shall, at its sole cost, participate in Buyer’s aggregated telemetering system. *{Only applicable if Facility is less than 500 kW}*

The above mentioned connections and data transfer must be included in the systems engineering tasks as a part of the construction of the Facility, and must be fully functional before Commercial Operation Date.

2. Additional Data Requirements.

Seller shall comply with the telemetry parameters set forth in the Meteorological Data Requirements table below and meet the meteorological data requirements pursuant to the CAISO’s protocols for direct telemetry. Prior to Commercial Operation Date, if the Facility uses a Technology Type identified in the table, Seller shall demonstrate to Buyer’s reasonable satisfaction that Seller has installed equipment capable of complying with the requirements of this Section 2.

Meteorological Data Requirements			
Technology Type	Telemetry Parameters	Units	Accuracy
Solar Photovoltaic	Back Panel Temperature	°C	± 1□
	Global Horizontal Irradiance	W/m ²	± 25 W/m ²
	Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)	W/m ²	± 25 W/m ²
	Wind Speed	m/s	± 1 m/s
	Peak Wind Speed (Within 1 minute)	m/s	± 1 m/s
	Wind Direction	Degrees	± 5□
	Ambient Air Temperature	°C	± 1□
	Dewpoint Air Temperature	°C	± 1□

	Horizontal Visibility	m	--
	Precipitation (Rain Rate)	mm/hr	--
	Precipitation (Running 30 day total)	mm	--
	Barometric Pressure	Hecto Pascals (HPa)	± 60 Pa
Solar Thermal or Solar Trough	Global Horizontal Irradiance	W/m ²	± 25 W/m ²
	Plane of Array Irradiance (If PV is fixed) Direct Normal Irradiance (If PV is Tracking)	W/m ²	± 25 W/m ²
	Wind Speed	m/s	± 1 m/s
	Peak Wind Speed (Within 1 minute)	m/s	± 1 m/s
	Wind Direction	Degrees	± 5°
	Ambient Air Temperature	°C	± 1°
	Dewpoint Air Temperature	°C	± 1°
	Horizontal Visibility	m	--
	Precipitation (Rain Rate)	mm/hr	--
	Precipitation (Running 30 day total)	mm	--
	Barometric Pressure	Hecto Pascals (HPa)	± 60 Pa
Wind	Wind Speed	m/s	± 1 m/s
	Peak Wind Speed (Within 1 minute)	m/s	± 1 m/s
	Wind Direction	Degrees	± 5°
	Wind Speed Standard Deviation	--	--
	Wind Direction Standard Deviation	--	--
	Barometric Pressure	Hecto Pascals (HPa)	± 60 Pa
	Ambient Temperature	°C	± 1°

**APPENDIX F
TELEMETRY REQUIREMENTS**

[SDG&E Telemetry Requirements]

APPENDIX G
GUARANTEED ENERGY PRODUCTION DAMAGES

In accordance with the provisions in Section 12.2, GEP Damages means the liquidated damages payment due by Seller to Buyer, calculated as follows:

$$[(A-B) \times (C-D)]$$

Where:

A = the Guaranteed Energy Production for the Performance Measurement Period, in MWh

B = Sum of Delivered Energy over the Performance Measurement Period, in MWh

C = Replacement Price for the Performance Measurement Period, in \$/MWh, reflecting the sum of (a) the simple average of the simple average of the Day Ahead Integrated Forward Market hourly price, as published by the CAISO, for the Existing Zone Generation Trading Hub, in which the Project resides, plus (b) \$50/MWh

D = the unweighted Contract Price for the Performance Measurement Period, in \$/MWh

The Parties agree that in the above calculation of GEP Damages, the result of “(C-D)” shall not be less than \$20/MWh and shall be no greater than seventy five percent (75%) of the Contract Price (in \$/MWh).

**APPENDIX H
FORM OF LETTER OF CREDIT**

[PG&E Form Letter of Credit]

Issuing Bank Letterhead and Address

STANDBY LETTER OF CREDIT NO. XXXXXXXXX

Date: [insert issue date]

Beneficiary: Pacific Gas and Electric Company
77 Beale Street, Mail Code B28L
San Francisco, CA 94105
Attention: Credit Risk Management

Applicant: [Insert name and address
of Applicant]

Letter of Credit Amount: [insert amount]

Expiry Date: [insert expiry date]

Ladies and Gentlemen:

By order of **[insert name of Applicant]** (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. **[insert number of letter of credit]** (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. \$ **[insert amount in figures followed by (amount in words)]** (“Letter of Credit Amount”). This Letter of Credit is available with **[insert name of issuing bank, and the city and state in which it is located]** by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on **[insert expiry date]** (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents:

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. **[insert number]** and stating the amount of the demand; and
2. One of the following statements signed by an authorized representative or officer of Beneficiary:
 - A. “Pursuant to the terms of that certain Power Purchase Agreement (“PPA”), dated _____, between Beneficiary and **[insert name of Seller under the PPA]**, Beneficiary is entitled to draw under Letter of Credit No. **[insert number]** amounts owed by **[insert name of Seller under the PPA]** under the PPA; or

B. “Letter of Credit No. **[insert number]** will expire in thirty (30) days or less and **[insert name of Seller under the PPA]** has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;
2. All banking charges associated with this Letter of Credit are for the account of the Applicant;
3. This Letter of Credit is not transferable;
4. A drawing for an amount greater than the Letter of Credit Amount is allowed, however, payment shall not exceed the Letter of Credit Amount; and
5. The Expiry Date of this Letter of Credit shall be automatically extended (without an amendment hereto) for a period of one (1) year from the Expiry Date or any future Expiry Date, unless **[insert name of Seller under the PPA]** has provided replacement security acceptable to Beneficiary, or Beneficiary has returned this Letter of Credit to **[insert name of Seller under the PPA]** prior to the Expiry Date.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date as provided below), at our offices at **[insert issuing bank’s address for drawings]**.

All demands for payment shall be made by presentation of originals or copies of documents; or by facsimile transmission of documents to **[insert fax number]**, Attention: **[insert name of issuing bank’s receiving department]**, with originals or copies of documents to follow by overnight mail. If presentation is made by facsimile transmission, you may contact us at **[insert phone number]** to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision*, International Chamber of Commerce (ICC) Publication No. 600 (the “UCP 600”); provided that if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit within thirty (30) days after the resumption of our business and effect payment accordingly.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at **[insert number and any other necessary details]**.

Very truly yours,

[insert name of issuing bank]

By: _____
Authorized Signature

Name: _____ **[print or type name]**

Title: _____

Exhibit A SIGHT DRAFT

TO
[INSERT NAME AND ADDRESS OF PAYING BANK]

AMOUNT: \$ _____ DATE: _____

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC
COMPANY THE AMOUNT OF U.S.\$ _____ (_____ U.S. DOLLARS)

DRAWN UNDER [INSERT NAME OF ISSUING BANK] LETTER OF CREDIT NO.
XXXXXX.

REMIT FUNDS AS FOLLOWS:

[INSERT PAYMENT INSTRUCTIONS]

DRAWER

BY: _____
NAME AND TITLE

**APPENDIX H
FORM OF LETTER OF CREDIT**

[SCE Form Letter of Credit]

IRREVOCABLE NONTRANSFERABLE STANDBY LETTER OF CREDIT

Reference Number: []

Transaction Date: []

BENEFICIARY:

Southern California Edison Company
2244 Walnut Grove Avenue
Risk Control GO#1, Quad 1D
Rosemead, CA 91770

Ladies and Gentlemen:

[Issuing Bank's Name] (the "Bank") establishes this Irrevocable Nontransferable Standby Letter of Credit (this "Letter of Credit") in favor of Southern California Edison Company, a California corporation (the "Beneficiary"), for the account of [Applicant's Name], a [Applicant's form of business entity and state of registration] (the "Applicant"), in connection with RAP ID# [] for the amount of [] United States Dollars (the "Available Amount"), effective immediately and expiring at 5:00 P.M., Los Angeles time, on [] (the "Expiration Date").

This Letter of Credit will be of no further force or effect upon the close of business on [] or, if such day is not a Business Day (as hereinafter defined), on the next Business Day. For the purposes of this Letter of Credit, "Business Day" means any day except a Saturday, Sunday, a Federal Reserve Bank holiday, or the Friday following Thanksgiving.

Subject to the terms and conditions of this Letter of Credit, funds under this Letter of Credit are available to the Beneficiary by presentation in compliance on or before 5:00 P.M., Los Angeles time, on or before the Expiration Date, of the following:

1. The original of this Letter of Credit and all amendments (or photocopy of the original for partial drawings); and
2. The Drawing Certificate issued in the form of Attachment A attached to this Letter of Credit, and which forms an integral part hereof, duly completed and purportedly bearing the signature of an authorized representative of the Beneficiary.

Notwithstanding the foregoing, any drawing under this Letter of Credit may be requested by transmitting the requisite documents as described above to the Bank by facsimile at [], or such other number as specified from time to time by the Bank.

The facsimile transmittal is deemed delivered when received. Drawings made by facsimile transmittal are deemed to be the operative instrument without the need of originally signed documents. Partial drawing of funds are permitted under this Letter of Credit, and this Letter of Credit will remain in full force and effect with respect to any continuing balance; *provided, however,* that the Available Amount will be reduced by the amount of each such drawing.

This Letter of Credit is not transferable or assignable. Any purported transfer or assignment is void and of no force or effect. Banking charges are the sole responsibility of the Applicant.

This Letter of Credit sets forth in full our obligations and such obligations may not in any way be modified, amended, amplified or limited by reference to any documents, instruments or agreements referred to in this Letter of Credit (except for Attachment A attached to this Letter of Credit), and any such reference may not be deemed to incorporate by reference any document, instrument or agreement except for Attachment A attached to this Letter of Credit.

The Bank acknowledges that Beneficiary's drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored if presented to the Bank on or before the Expiration Date. Except so far as otherwise stated, this Letter of Credit is subject to the International Standby Practices ISP98 (also known as ICC Publication No. 590), or revision currently in effect (the "ISP"). As to matters not covered by the ISP, the laws of the State of California, without regard to the principles of conflicts of laws thereunder, will govern all matters with respect to this Letter of Credit.

[Issuing Bank's Name]

By: _____
Name: _____
Title: _____

ATTACHMENT A
DRAWING CERTIFICATE
TO [ISSUING BANK NAME]
IRREVOCABLE NON-TRANSFERABLE STANDBY LETTER OF CREDIT
No. _____

DRAWING CERTIFICATE

Bank
Bank Address

Subject: Irrevocable Non-transferable Standby Letter of Credit
Reference Number: _____

The undersigned _____, an authorized representative of Southern California Edison Company (the "Beneficiary"), hereby certifies to [Issuing Bank Name] (the "Bank"), and _____ (the "Applicant"), with reference to Irrevocable Nontransferable Standby Letter of Credit No. { _____ }, dated _____, (the "Letter of Credit"), issued by the Bank in favor of the Beneficiary, as follows as of the date hereof:

1. The Beneficiary is entitled to draw under the Letter of Credit an amount equal to \$ _____, for the following reason(s) [check applicable provision]:
 - []A. An Event of Default, as defined in that certain Small Renewable Generator Power Purchase Agreement between Applicant and Beneficiary, dated as of [Date of Execution] (the "Agreement"), with respect to the Applicant has occurred and is continuing.
 - []B. An Early Termination Date (as defined in the Agreement) has occurred or been designated as a result of an Event of Default (as defined in the Agreement) with respect to the Applicant for which there exist any unsatisfied payment obligations.
 - []C. The Letter of Credit will expire in fewer than twenty (20) Business Days (as defined in the Agreement) from the date hereof, and Applicant has not provided Beneficiary alternative Collateral Requirement (as defined in the Agreement) acceptable to Beneficiary.
 - []D. An event described in Section 13.6.1 of the Agreement has occurred and has not been Cured (as defined in the Agreement) within three (3) Business Days (as defined in the Agreement) of the applicable event.
 - []E. The Beneficiary has not been paid any or all of the Applicant's payment obligations now due and payable under the Agreement.
 - []F. The Beneficiary is entitled to retain all or a portion of the Collateral Requirement (as defined in the Agreement) under Section 13 of the Agreement.
2. Based upon the foregoing, the Beneficiary hereby makes demand under the Letter of Credit for payment of U.S. DOLLARS AND ____/100ths (U.S.\$ _____), which amount does not exceed (i) the amount set forth in paragraph 1 above, and (ii) the Available Amount under the Letter of Credit as of the date hereof.
3. Funds paid pursuant to the provisions of the Letter of Credit shall be wire transferred to the Beneficiary in accordance with the following instructions:

Unless otherwise provided herein, capitalized terms which are used and not defined herein shall have the meaning given each such term in the Letter of Credit.

**APPENDIX H
FORM OF LETTER OF CREDIT**

[SDG&E Form Letter of Credit]

[DATE]

To: San Diego Gas & Electric Company
555 W. Fifth Street
Mail Code: GT10E3
Los Angeles, CA 90013

Re: Our Irrevocable Standby Letter of Credit No. _____
In the Amount of US \$ _____

Gentlemen:

We hereby open our irrevocable standby Letter of Credit Number _____ in favor of San Diego Gas & Electric Company ("Secured Party"), by order and for account of _____ ("Account Party"), available at sight upon demand at our counters, at _____ for an amount of US\$ _____ (_____) against presentation one of the following documents:

1- Statement signed by a person purported to be an authorized representative of Secured Party stating that: " _____ ("Account Party") is in default under Small Renewable Generator Power Purchase Agreement For Facilities Up to 3 Megawatts between Secured Party and Account Party dated [insert the date of the agreement] or under any transaction contemplated thereby (whether by failure to perform or pay any obligation thereunder or by occurrence of a "default", "event of default" or similar term as defined in such agreement, any other agreement between Secured Party and Account Party, or otherwise). The amount due to Secured Party is US \$ _____."

or

2- Statement signed by a person purported to be an authorized representative of Secured Party stating that: "as of the close of business on _____ [insert date, which is less than 60 days prior to the expiration date of the Letter of Credit] you have provided written notice to us indicating your election not to permit extension of this Letter of Credit beyond its current expiry date. The amount due to Secured Party, whether or not a default has occurred, is U.S. \$ _____."

Special Conditions:

- All costs and banking charges pertaining to this Letter of Credit are for the account of Account Party.

- Partial and multiple drawings are permitted.
- Fax of Document 1 or 2 above acceptable.

This Letter of Credit expires on _____ at our counters.

We hereby engage with Secured Party that upon presentation of a document as specified under and in compliance with the terms of this Letter of Credit, this Letter of Credit will be duly honored in the amount stated in Document 1 or 2 above. If a document is so presented by 1:00 pm on any New York banking day, we will honor the same in full in immediately available New York funds on that day and, if so presented after 1:00 pm on a New York banking day, we will honor the same in full in immediately available New York funds by noon on the following New York banking day.

It is a condition of this Letter of Credit that it shall be deemed automatically extended without an amendment for a one year period beginning on the present expiry date hereof and upon each anniversary of such date, unless at least ninety (90) days prior to any such expiry date we have sent you written notice by regular and registered mail or courier service that we elect not to permit this Letter of Credit to be so extended beyond, and will expire on its then current expiry date. No presentation made under this Letter of Credit after such expiry date will be honored.

We agree that if this Letter of Credit would otherwise expire during, or within 30 days after, an interruption of our business caused by an act of god, riot, civil commotion, insurrection, act of terrorism, war or any other cause beyond our control or by any strike or lockout, then this Letter of Credit shall expire on the 30th day following the day on which we resume our business after the cause of such interruption has been removed or eliminated and any drawing on this Letter of Credit which could properly have been made but for such interruption shall be permitted during such extended period.

This Letter of Credit is subject to the Uniform Customs and Practice for Documentary Credits (2007 Revision) International Chamber of Commerce, Publication No. 600 ("UCP"), except to the extent that the terms hereof are inconsistent with the provisions of the UCP, including but not limited to Articles 14(b) and 36 of the UCP, in which case the terms of this Letter of Credit shall govern. Matters not covered by the UCP shall be governed and construed in accordance with the laws of the State of California.

[Name of Bank]

Authorized Signature(s)

**APPENDIX I
SELLER'S MILESTONE SCHEDULE**

<i>No.</i>	<i>Date</i>	<i>Milestones</i>
1		Submits interconnection application.
2		Files any land applications.
3		Files Construction Permit application(s).
4		Files a CEC Pre-Certification application.
5		Files material permit applications.
6		Receives a completed System Impact Study or Phase I Interconnection Study.
7		Obtains control of all lands and rights-of-way comprising the Site.
8		Receives a completed interconnection Facility Study or Phase II Interconnection Study.
9		Executes an interconnection agreement and transmission/distribution service agreement, as applicable.
10		Receives FERC acceptance of interconnection agreement and transmission agreement.
11		Receives Construction Permit.
12		Receives material permits.
13		Receives CEC Pre-Certification.
14		Executes an Engineering, Procurement and Construction ("EPC") contract.
15		Procures the <i>[applicable electrical generating equipment]</i> for the Facility.
16		Completes financing, including construction financing.
17		Begins construction of the Facility.
18		Begins startup activities.
19		Initial Synchronization Date.
20		Commercial Operation Date.
21		Demonstrates the Contract Capacity.
22		Receives CEC Certification.

**APPENDIX J
NOTICES LIST**

[PG&E Notices List]

Name: [*Seller's Name*], a [***include place of formation and business type***]
("Seller")
All Notices: [*Seller to complete*]

Delivery Address:
Street:
City: State: Zip:

Mail Address: (if different from above)

Attn:

Phone:
Facsimile:

DUNS:
Federal Tax ID Number:

Invoices:

Attn:

Phone:
Facsimile:

Scheduling:

Attn:
Phone:
Facsimile:

Payments:

Attn:

Phone:
Facsimile:

Wire Transfer:

BNK:
ABA:
ACCT:

Name: Pacific Gas and Electric Company, a
California corporation
("Buyer" or "PG&E")
All Notices:

Delivery Address:
77 Beale Street, Mail Code N12E
San Francisco, CA 94105-1702

Mail Address:
P.O. Box 770000, Mail Code N12E
San Francisco, CA 94177
Attn: Candice Chan (CWW9@pge.com)
Director, Contract Mgmt & Settlements
Phone: (415) 973-7780
Facsimile: (415) 973-5507

DUNS:
Federal Tax ID Number:

Invoices:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Scheduling:

Attn: Mike McDermott (m0mc@pge.com)
Phone: (415) 973-4072
Facsimile: (415) 973-0400

Payments:

Attn: Azmat Mukhtar (ASM3@pge.com)
Manager, Bilateral Settlements
Phone: (415) 973-4277
Facsimile: (415) 973-2151

Wire Transfer:

BNK:
ABA:
ACCT:

Credit and Collections:

Attn:

Phone:
Facsimile:

With additional Notices of an Event of Default to Contract Manager:

Attn: _____

Phone: _____
Facsimile: _____

Credit and Collections:

Attn: Justice Awuku(J2AT@pge.com)
Manager, Credit Risk Management
Phone: (415) 973-4144
Facsimile: (415) 973-4071

Contract Manager:

Attn: Chad Curran (CRCq@pge.com)
Manager, Contract Management
Phone: (415) 973-6105
Facsimile: (415) 972-5507

With additional Notices of an Event of Default to:

PG&E Law Department
Attn: Renewables Portfolio Standard attorney
Phone: (415) 973-4377
Facsimile: (415) 972-5952

**APPENDIX J
NOTICES LIST**

[SCE Notices List]

<p><i>[SELLER'S NAME]</i> ("Seller")</p>	<p>SOUTHERN CALIFORNIA EDISON COMPANY ("SCE")</p>
<p>All Notices are deemed provided in accordance with Section 9 if made to the address(es), facsimile number(s) or e-mail address(es) provided below:</p>	<p>Unless otherwise specified, all Notices are deemed provided in accordance with Section 9 if made to the Contract Sponsor at the address(es), facsimile number(s) or e-mail address(es) provided below:</p>
<p>Contract Sponsor: Attn: Street: City: Phone: Facsimile: E-mail:</p>	<p>Contract Sponsor: Attn: Vice President of Renewable and Alternative Power Street: 2244 Walnut Grove Avenue City: Rosemead, California 91770 Phone: Facsimile:</p>
<p>Reference Numbers: Duns: Federal Tax ID Number:</p>	<p>Reference Numbers: Duns: 006908818 Federal Tax ID Number: 95-1240335</p>
<p>Contract Administration: Attn: Phone: Facsimile: E-mail:</p>	<p>Contract Administration: Attn: Phone: Facsimile:</p>
<p>Forecasting: Attn: Control Room Phone: Facsimile: E-mail:</p>	<p>Generation Operations Center: Phone: Phone: E-mail:</p>

<p>Day-Ahead Forecasting: Phone: Facsimile: E-mail:</p>	<p>Day-Ahead Scheduling: <u>Manager.</u> Attn: Manager of Day-Ahead Operations Phone: Facsimile: <u>Scheduling Desk.</u> Phone: Backup: Fax: E-mail:</p>
<p>Real-Time Forecasting: Phone: Facsimile: E-mail:</p>	<p>Real-Time Scheduling: <u>Manager.</u> Attn: Manager of Real-Time Operations Phone: Facsimile: <u>Operations Desk.</u> Phone: Back-up: Fax: E-mail:</p>
	<p>Short Term Planning:</p>
<p>Payment Statements: Attn: Phone: Facsimile: E-mail:</p>	<p>Payment Statements: Attn: Power Procurement - Finance Phone: Facsimile: E-mail:</p>
<p>CAISO Costs and CAISO Sanctions: Attn: Phone: Facsimile: E-mail:</p>	<p>CAISO Costs and CAISO Sanctions: Attn: Phone: Facsimile: E-mail:</p>
<p>Payments: Attn: Phone: Facsimile: E-mail:</p>	<p>Payments: Attn: Power Procurement - Finance Phone: Facsimile: E-mail:</p>

Wire Transfer: BNK: ABA: ACCT:	Wire Transfer: BNK: ABA: ACCT:
Credit and Collections: Attn: Phone: Facsimile: E-mail:	Manager of Credit and Collateral: Attn: Manager of Credit and Collateral Phone: Facsimile:
With additional Notices of an Event of Default, Potential Event of Default or Termination to: Attn: Phone: Facsimile: E-mail:	With additional Notices of an Event of Default, Potential Event of Default or Termination to: Attn: Manager SCE Law Department Power Procurement Section Phone: Facsimile:
Lender: Attn: Phone: Facsimile: E-mail:	
Insurance: Attn: Phone: Facsimile: E-mail:	Insurance: Attn: Vice President, Renewable & Alternative Power Phone: Facsimile: E-mail:

**APPENDIX J
NOTICES LIST**

[SDG&E NOTICES LIST]

Name: _____ (“Seller”)

All Notices:

Street: _____

City: _____ Zip: _____

Attn: Contract Administration _____

Phone: _____

Facsimile: _____

Duns: _____

Federal Tax ID Number: _____

Invoices:

Attn: _____

Phone: _____

Facsimile: _____

Scheduling:

Attn: _____

Phone: _____

Facsimile: _____

Payments:

Attn: _____

Phone: _____

Facsimile: _____

Wire Transfer:

BNK: _____

ABA: _____

ACCT: _____

Confirmation: _____

FAX: _____

Credit and Collections:

Attn: _____

Phone: _____

Facsimile: _____

With additional Notices of an Event of Default or
Potential Event of Default to:

Name: San Diego Gas & Electric Company (“Buyer”)

All Notices:

Street: 8315 Century Park Court

City: San Diego, CA Zip: 92123

Attn: Contract Administration

Phone: (858) 650-6176

Facsimile: (858) 650-6190

Duns: 006911457

Federal Tax ID Number: 95-1184800

Invoices:

San Diego Gas & Electric Company

8315 Century Park Ct.

San Diego, California 92123-1593

Attn: Energy Accounting Manager

Phone: (858) 650-6177

Facsimile: (858) 650-6190

Scheduling:

San Diego Gas & Electric Company

8315 Century Park Ct.

San Diego, California 92123-1593

Attn: Transaction Scheduling Manager

Phone: (858) 650-6160

Facsimile: (858) 650-6191

Payments:

San Diego Gas & Electric Company

PO Box 25110

Santa Ana, CA 92799-5110

Attn: Mail Payments

Phone: (619) 696-4521

Facsimile: (619) 696-4899

Wire Transfer:

BNK: Union Bank of California

for: San Diego Gas & Electric Company

ABA: Routing # 122000496

ACCT: #4430000352

Confirmation: SDG&E, Major Markets

FAX:(213) 244-8316

Credit and Collections:

San Diego Gas & Electric Company, Major Markets

555 W. Fifth Street, ML 10E3

Los Angeles, CA 90013-1011

Attn.: Major Markets, Credit and Collections

Manager

Fax No.: (213) 244-8316

Phone: (213) 244-4343

With additional Notices of an Event of Default or
Potential Event of Default to:

San Diego Gas & Electric Company

8330 Century Park Ct.

Attn:
Phone: _____
Facsimile:

San Diego, California 92123
Attn: General Counsel
Phone: (858) 650-6141
Facsimile: (858) 650-6106

**APPENDIX K
FORM OF GENERAL CONSENT TO ASSIGNMENT**

CONSENT TO ASSIGNMENT AND AGREEMENT

This Consent to Assignment and Agreement (“CTA”) is by and between PACIFIC GAS AND ELECTRIC COMPANY (“PG&E”), a California corporation, «**Counterparty**» (“Assignor”), <Enter type of company> and <Enter Assignee Name> (“Assignee”), <Enter type of company>. PG&E, Assignor and Assignee are sometimes referred to herein individually as “Party” and collectively as the “Parties”.

PG&E hereby consents to the assignment by Assignor to Assignee of the entirety of the rights, title and interest Assignor may have in and to the agreements described on Exhibit A attached hereto and incorporated herein by this reference the “Assigned Agreement(s)”, for the «**Capacity_kW**» «**Fuel**» project named «**Facility_description**» (PG&E Log No. Log number «**PGE_Lognum**»), located at «**Plant_Street_Address**» «**Plant_City**», «**Plant_State**» «**Plant_Zip_code**», as of the date of last signature hereunder (the “Effective Date”) under the following terms and conditions:

1. Assignor and Assignee recognize and acknowledge that PG&E makes no representation or warranty, expressed or implied, that Assignor has any right, title, or interest in the Assigned Agreement(s). Assignee is responsible for satisfying itself as to the existence and extent of Assignor's right, title, and interest in the Assigned Agreement(s) and Assignor and Assignee expressly release PG&E from any liability resulting from or related to this CTA, including assignment for security if any, to which PG&E is consenting herein. Assignee and Assignor further release PG&E from any liability for consenting to any future assignments of the Agreement(s) by Assignee or Assignor.

2. Assignor and Assignee hereby agree that they shall be jointly and severally liable to PG&E for each and every duty and obligation in the Assigned Agreement(s) now the sole responsibility of Assignor. To this end, Assignor shall remain liable and responsible for all such duties and obligations and Assignee hereby agrees to assume each and every such duty and obligation, including, but not limited to, satisfying the Collateral Requirements in the Assigned Agreements.

3. Assignee acknowledges that the assignment of rights to it may be subject to previous assignments, liens or claims executed or arising prior to the Effective Date. Assignee agrees that it takes this assignment subject to any defenses or causes of action PG&E may have against Assignor.

4. Assignee hereby agrees that it will not assign any of the rights, title or interest in, or the duties and obligations under the Assigned Agreement(s) without the prior written consent of PG&E, unless otherwise specifically provided under the Assigned Agreement(s). Assignee further agrees that, in the event of any future assignment, Assignee shall remain jointly and severally liable to PG&E for each and every assigned duty and obligation under said Assigned Agreement(s).

5. Assignor hereby requests that PG&E (i) henceforth make any payments which shall become due under the Assigned Agreement(s) to Assignee and (ii) substitute Assignee for Assignor as the notice addressee under the Assigned Agreement(s). Assignor releases PG&E from all liability for making payment to Assignee, and Assignee releases PG&E from all liability for failure to direct such payments to Assignee rather than Assignor.

6. All notices hereunder shall be in writing and shall be effective when received; for purposes of this CTA, notices shall be deemed received (i) at the close of business on the date of receipt, if delivered by hand, or (ii) at the time and on the date of receipt of a facsimile, or (iii) when signed for by recipient, if sent via registered or certified mail, postage prepaid, or via courier; provided that, such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a Party may designate by prior written notice to the other Parties.

7. Assignee and Assignor each agree that PG&E shall have (and PG&E hereby expressly reserves) the right to set off or deduct from payments due to Assignor, each and every amount due PG&E from Assignor arising out of or in connection with the Assigned Agreements in accordance with the terms of such Assigned Agreements or in accordance with applicable law. Assignee further agrees that it takes this assignment subject to any defenses or causes of action PG&E may have against Assignor.

8. Assignee and Assignor agree that any change in payment notification will become effective within 30 days receipt of written notice.

9. Other than as explicitly provided herein, this CTA is neither a modification of nor an amendment to the Assigned Agreement(s).

10. The Parties hereto agree that this CTA shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

11. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the Party claimed to have so waived or excused.

PACIFIC GAS AND ELECTRIC COMPANY
P.O. BOX 770000
San Francisco, CA 94177

Attn: Director
Renewable Transactions

PACIFIC GAS AND ELECTRIC COMPANY,
a California corporation

By: _____

Name: _____

Title: _____

Assignee:

<Enter Assignee Address>

Attn: <Enter title>

Assignor:

«Mailing_Street_Address»
«Mailing_City», «Mailing_State»
«Mailing_Zip_code»

Attn: <Enter title>

Dated: _____

<Enter Assignee company name>, <Enter type of company>

By: _____

Name: _____

Title: _____

Dated: _____

«Counterparty», >Enter type of company>

By: _____

Name: _____

Title: _____

Dated: _____

Exhibit A
Description of Assigned Agreement(s)

1. **(List all relevant agreements between PG&E and Counterparty)**

APPENDIX L
FORM OF FINANCING CONSENT TO ASSIGNMENT

[PG&E Only]

CONSENT AND AGREEMENT

This CONSENT AND AGREEMENT (“Consent and Agreement”) is entered into as of [_____, 2___], between *[Insert utility Name]* (“Buyer”), and [_____] as collateral agent (in such capacity, “Financing Provider”), for the benefit of various financial institutions (collectively, the “Secured Parties”) providing financing to [_____] (“Seller”). Buyer, Seller, and the Financing Provider shall each individually be referred to a “Party” and collectively as the “Parties.”

Recitals

A. Pursuant to that certain Power Purchase Agreement dated as of _____, 2___ (as amended, modified, supplemented or restated from time to time, as including all related agreements, instruments and documents, collectively, the “Assigned Agreement”) between Buyer and Seller, Buyer has agreed to purchase energy from Seller.

B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

C. In consideration for the execution and delivery of the Assigned Agreement, Buyer has agreed to enter into this Consent and Agreement for the benefit of Seller.

Agreement

1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.
2. Consent. Subject to the terms and conditions below, Buyer consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the Loan Agreement and/or Security Agreement of (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).
3. Limitations on Assignment. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement (a) cures any and all defaults of Seller under the Assigned Agreement which are capable of being cured and which are not personal to the Seller, (b) executes and

delivers to Buyer a written assumption of all of Seller's rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to Buyer, (c) otherwise satisfies and complies with all requirements of the Assigned Agreement, (d) provides such tax and enforceability assurance as Buyer may reasonably request, and (e) is a Permitted Transferee (as defined below). Financing Provider further acknowledges that the assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a "Financing Default"), in which case Financing Provider shall be entitled to all of the rights and benefits and subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if Financing Provider were an original party to the Assigned Agreement.

"Permitted Transferee" means any person or entity who is reasonably acceptable to Buyer. Financing Provider may from time to time, following the occurrence of a Financing Default, notify Buyer in writing of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider's rights under the Financing Documents, and Buyer shall, within thirty (30) business days of its receipt of such written notice, confirm to Financing Provider whether or not such proposed transferee is a "Permitted Transferee" (together with a written statement of the reason(s) for any negative determination) it being understood that if Buyer shall fail to so respond within such thirty (30) business day period such proposed transferee shall be deemed to be a "Permitted Transferee".

4. Cure Rights.

(a) Notice to Financing Provider by Buyer. Buyer shall, concurrently with the delivery of any notice of an event of default under the Assigned Agreement (each, an "Event of Default") to Seller (a "Default Notice"), provide a copy of such Default Notice to Financing Provider pursuant to Section 9(a) of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next business day after receipt from Buyer, independent of any agreement of Buyer to deliver such Default Notice.

(b) Cure Period Available to Financing Provider Prior to Any Termination by Buyer. Upon the occurrence of an Event of Default, subject to (i) the expiration of the relevant cure periods provided to Seller under the Assigned Agreement, and (ii) Section 4(a) above, Buyer shall not terminate the Assigned Agreement unless it or Seller provides Financing Provider with notice of the Event of Default and affords Financing Provider an Additional Cure Period (as defined below) to cure such Event of Default. For purposes of this Agreement "Additional Cure Period" means (i) with respect to a monetary default, ten (10) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement, and (ii) with respect to a non-monetary default, thirty (30) days in addition to the cure period (if any) provided to Seller in the Assigned Agreement.

(c) Failure by Buyer to Deliver Default Notice. If neither Buyer nor Seller delivers a Default Notice to Financing Provider as provided in Section 4(a), the Financing Provider's

applicable cure period shall begin on the date on which notice of an Event of Default is delivered to Financing Provider by either Buyer or Seller. Except for a delay in the commencement of the cure period for Financing Provider and a delay in Buyer's ability to terminate the Assigned Agreement (in each case only if both Buyer and Seller fail to deliver notice of an Event of Default to Financing Provider), failure of Buyer to deliver any Default Notice shall not waive Buyer's right to take any action under the Assigned Agreement and will not subject Buyer to any damages or liability for failure to provide such notice.

(d) Extension for Foreclosure Proceedings. If possession of the Project (as defined in the Assigned Agreement) is necessary for Financing Provider to cure an Event of Default and Financing Provider commences foreclosure proceedings against Seller within thirty (30) days of receiving notice of an Event of Default from Buyer or Seller, whichever is received first, Financing Provider shall be allowed a reasonable additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) days; provided, however, that Financing Provider shall provide a written notice to Buyer that it intends to commence foreclosure proceedings with respect to Seller within ten (10) business days of receiving a notice of such Event of Default from Buyer or Seller, whichever is received first. In the event Financing Provider succeeds to Seller's interest in the Project as a result of foreclosure proceedings, the Financing Provider or a purchaser or grantee pursuant to such foreclosure shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that Buyer shall have the right to set off or deduct from payments due to Seller each and every amount due Buyer from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action Buyer may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that Buyer makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller's right, title, and interest in the Assigned Agreement, and Financing Provider releases Buyer from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that Buyer may agree with Seller to modify or amend the Assigned Agreement, and that Buyer is not obligated to notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases Buyer from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. Buyer shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to [_____], as depositary agent, to ABA No. [_____], Account No. [_____], and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, Buyer and Financing Provider agrees that each such payment by Buyer to such depositary agent of amounts due to

Seller from Buyer under the Assigned Agreement shall satisfy Buyer's corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

(a) Notices. All notices hereunder shall be in writing and shall be deemed received (i) at the close of business of the date of receipt, if delivered by hand or by facsimile or other electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such notice was properly addressed to the appropriate address indicated on the signature page hereof or to such other address as a party may designate by prior written notice to the other parties, at the address set forth below:

If to Financing Provider:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

If to Buyer:	
Name:	
Address:	
Attn:	
Telephone:	
Facsimile:	
Email:	

(b) No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of Buyer, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and permitted transferees and assigns under the loan agreement and/or security agreement.

(c) No Modification. This Consent and Agreement is neither a modification of nor an amendment to the Assigned Agreement.

(d) Choice of Law. The parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

(e) No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the party claimed to have so waived or excused.

(f) Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

(g) No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

(h) Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

(i) Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all parties hereto.

IN WITNESS WHEREOF, each of Buyer and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

[Utility Name]

By: _____
Name: _____
Title: _____

(Financing Provider), as collateral agent

By: _____
Name: _____
Title: _____

ACKNOWLEDGEMENT

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from Buyer to Financing Provider the next business day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned.

[_____][name of Seller]

By: _____

Name: _____

Title: _____