TURN

ERRATA TO

PREPARED TESTIMONY OF RICHARD KUPREWICZ EVALUATING PG&E'S PIPLINE SAFETY ENHANCEMENT PLAN DATED JANUARY 31, 201

PREPARED TESTIMONY OF RICHARD KUPREWICZ
EVALUATING PG&E'S PIPLINE SAFETY ENHANCEMENT PLAN
ERRATA TO PREPARED TESTIMONY
DATED JANUARY 31, 2012

Page(s)	Paragraph(s)	Delete	Replace With/Insert
Table of Contents	3.3	should should	should
9	1st	transmission pipelines ruptures	transmission pipeline ruptures
18	Last	Table 3	Table 2
19	Footnote 20	failures.	failures for gas transmission pipelines.
20	2nd	>	≥
26	1st	>	≥
26	1st	operating greater	operating equal to or greater
26	Last	>	≥
27	Last	>	≥
32	1st	county's	country's
35	Footnote 37	"Table 4-3,	Table 4-3,
36	Second Bullet	ASV's	ASVs
36	Third Bullet	8-miles	8 mile
36	Last Bullet	RCVS	RCVs
38	2nd	Phase and pressure changes	Pressure changes
39	2nd	1,150 tons	1,050 tons
45	1st	diameter: doubling	diameter doubling
45	2nd	publically	publicly
47	2nd	causalities	casualties
48	1st	release has been	release have been
48	2nd	sec) are	sec) is
48	Last	409 feet	414 feet
49	2nd	C-Fer model	C-FER model
49	2nd	C-fer Technologies	C-FER Technologies
51	Title	should should	should
51	1st	PG&E'S use of the PIR	PG&E's use of the PIR
57	Footnote 67	pipeline length would	pipeline length) would
57	1st	PG&E's needs	PG&E needs
57	2nd	decision point relates	decision point (see Figure 11) relates
76	Last	over 65%	approximately 64%
78	Table 10 Note (a)	See Table 1	See Table 5