

ERRATA TO PREPARED TESTIMONY IN R.11-02-019

**DIVISION OF RATEPAYER ADVOCATES
ERRATA TO JANUARY 31, 2012 DRA REPORT ON
THE PIPELINE SAFETY ENHANCEMENT PLAN OF
PACIFIC GAS AND ELECTRIC COMPANY
PIPELINE MODERNIZATION PLAN
PREPARED TESTIMONY OF THOMAS ROBERTS
IN RULEMAKING 11-02-019**

March 28, 2012

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Page(s)	Starting Line No.	Delete	Replace With/Insert
3	13	\$850 million	\$900 million
11	12	four	six
12	Figure 2	first "25,076"	36,665
14	14	\$1.25 billion	\$1.36 billion
21	FN 38	XX	70
27	FN 62	XX	70
27	FN 65	XX	70
35	14	26,076	25,076
40	16		be added (after 62 miles)
47	2		relatively (before independent)
47	20		most (before replacement)
47	23	replacing	hydrotesting
48	18		selected (before essentially)
49	9	pages 12 and 13:	WP 3-32 and WP 3-583 of PG&E workpapers:
51	5	installed	tested
51	6	installed	tested
53	6	hydrotest	replacement
57	19	retest	replace and retest
60	12	\$500k	\$160k
62	5	(replacementonly)	
63	19	defined	derived
63	20	\$60,000	\$45,000
66	3		in the "TstSectQty" field
66	4	filed	in the "TstSectQty" field
66	4		new FN: Column AT of implementation plan included as attachment to DRA 16 Q1.
67	FN 131	XX	70
74	2		is to (before be)
77	19		new FN: DRA used a \$95k cost for mob/demob for all projects. Refer to page 60.
77	23		for pipe replacement (after request)
87	23	95%	nearly 80%
92	5		DRA (before does)

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96	2	variability	possibility
96	2	for Pipeline Replacement capital costs and Strength Test expense costs above the Baseline costs.	lower than 117.5 % of the Baseline costs for the Pipeline Replacement capital and 120 % of the Baseline costs for the Strength Test expense.
97	2		over the baseline estimate (after 18.8%)
101	FN: 191		relative (before size)
103	20		the (before PSEP)
106	19	Three	Four
106	20		AFUDC, (before customer)
111	8	Table 17	Revised Table 17
112	13	Section 4 of this	This
113	12		bases for (before cost)

Table 17 was:

Source	Ratepayers				PG&E			Total				% Paid by Ratepayers	Ratepayer Adjustment	% Adjst.	
	REPL	Hydro	Other*	Total	REPL	Hydro	Total	REPL	Hydro	Other*	Total				
	Million	Million	Million	Million											
PG&E Testimony	\$834.2	\$393.2	\$108.4	\$1,335.8	\$ 9.7	\$11.8	\$21.5	\$843.9	\$404.9	\$108.4	\$1,357.3	90.4%	\$ -	0.0%	
PG&E per DRA model	\$805.0	\$399.3	\$108.4	\$1,312.7	\$ 9.5	\$11.8	\$21.3	\$814.4	\$411.1	\$108.4	\$1,334.0	90.3%	\$ (23.0)	-1.7%	
DRA Testimony	\$355.5	\$ 20.6	\$108.4	\$ 484.5	\$18.9	\$59.6	\$78.5	\$374.4	\$ 80.3	\$108.4	\$ 563.1	66.8%	\$ (851.2)	-63.7%	

Revised Table 17 is:

Source	Ratepayers				PG&E			Total				% Paid by Ratepayers	Ratepayer Adjustment	% Adjst.
	REPL	Hydro	Other*	Total	REPL	Hydro	Total	REPL	Hydro	Other*	Total			
	Million	Million	Million	Million										
PG&E Testimony	\$834.2	\$393.2	\$108.4	\$1,335.8	\$ 9.7	\$11.8	\$ 21.5	\$843.9	\$404.9	\$108.4	\$1,357.3	90.4%	\$ -	0.0%
PG&E per DRA model	\$805.0	\$399.3	\$108.4	\$1,312.7	\$ 9.5	\$11.8	\$ 21.3	\$814.4	\$411.1	\$108.4	\$1,334.0	90.3%	\$ (23.0)	-1.7%
DRA Testimony	\$297.7	\$ 20.6	\$108.4	\$ 426.8	\$76.6	\$59.6	\$136.3	\$374.4	\$ 80.3	\$108.4	\$ 563.1	56.5%	\$ (909.0)	-68.0%