

From: Cherry, Brian K
Sent: 3/7/2012 3:39:03 PM
To: 'pac@cpuc.ca.gov' (pac@cpuc.ca.gov)
Cc:
Bcc:
Subject: Fw: CPUC PRELIMINARY HOLD LIST FOR 3/8/12 PUBLIC AGENDA MEETING

I've told Carol procedural that we do not support the hold on an OIR. A hold is not going to change it in my opinion.

From: Redacted
Sent: Wednesday, March 07, 2012 02:35 PM
To: Reg Rel PGE CPUC Meeting list
Subject: CPUC PRELIMINARY HOLD LIST FOR 3/8/12 PUBLIC AGENDA MEETING

March 8, 2012 CPUC Meeting

PRELIMINARY HOLD LIST HIGHLIGHTS

The following RED marked Items of Interest to PG&E are currently being HELD or WITHDRAWN. The Commission has the discretion to take action on any items during the Commission Meeting, and therefore this list is subject to change.

3/8/12 CPUC Agenda Preliminary Hold List: http://docs.cpuc.ca.gov/word_pdf/AGENDA/161083.pdf

Updated 3/8/12 CPUC Agenda: <http://docs.cpuc.ca.gov/published/agenda/docs/3290.pdf>

SB 705: Safety and Reliability Regulations for Gas Transmission Pipelines (HELD BY PEEVEY TO 3/22/12) – This PD amends the scope of the Gas Safety and Reliability rulemaking (11-02-019) to include implementation of SB 705, which requires each gas utility to submit a gas safety plan, that must be approved by year-end 2012. The PD orders each Respondent shall file and serve its Safety Plan no later than June 29, 2012, with documentation of the workforce/comment process. (R.11-02-019) [Agenda Item 4] **Regulatory Relations Contact: Laura Doll; Case Manager: Kristina Castrence**

Revised Customer Energy Statement: Phase III - This PD adopts the all-party settlement to implement PG&E's Revised Customer Energy Statement (RCES): (a) improve the clarity and usefulness of the billing information in the customer energy statement, (b) motivate the customer to understand the effect of their behavior on energy usage, and (3) to interest customers in pursuing dynamic pricing options. (A.10-03-014) [Agenda Item 23] **Regulatory Relations Contact: John Hughes; Case Manager: Mwirigi Imungi**

Silicon Valley Tech Corp. (HELD BY FLORIO TO 3/22/12) – This PD denies PG&E's request for authorization to invest ratepayer funds in Silicon Valley Technologies Corporation (SVTC), a start-up corporation that plans to build and operate a manufacturing development facility (MDF) for solar panels in Silicon Valley. **Alternatively**, Commissioner Peevey's Alternate Decision (AD) approves PG&E's

application; and finds that the MDF is similar to research and development programs that the Commission has financed through ratepayer surcharges in the past, consistent with the Commission's program of encouraging utilities to increase their use of renewable resources, and is supported by substantial grant funding from the United States Department of Energy. The AD finds that the likelihood of reducing the cost of solar photovoltaic technology is a sufficient justification for the investment of ratepayer funds. (A.10-11-002) [Agenda Item 36/36a] **Regulatory Relations Contact: Meredith Allen; Case Manager:** [Redacted]

Calpine's Sutter Energy Center (HELD BY SANDOVAL TO 3/22/12) - Draft Res E-4471 orders PG&E, SCE, and SDG&E utilities to enter contract negotiation with Calpine's Sutter Energy Center to end no later than 12/31/2012, and adopts a nonbypassable charge to pay for the cost of the contract. The Sutter plant, located in Yuba City, is a 572 MW nameplate capacity combined cycle gas turbine (CCGT) power plant, with a net qualifying capacity of 525 MW. [Agenda Item 38] **Regulatory Relations Contact: Erik Jacobson; Case Manager:** [Redacted]

5 Biomass Facilities Amendment QF Contract - Draft Res E-4455 approves without modifications PG&E's amendment request of five Qualifying Facility standard offer power purchase agreements executed between PG&E and 5 separate biomass facilities: three-years and four months in duration with Covanta Mendota, L.P. (averaged annual energy deliveries of approximately 175 GWh); and a four-years and eleven months for the remaining four facilities: Rio Bravo Fresno (averaged annual energy deliveries of approximately 160 GWh), Rio Bravo Rocklin (averaged annual energy deliveries of approximately 162 GWh), Wheelabrator Shasta Energy Company, Inc. (averaged annual energy deliveries of approximately 391 GWh), and Pacific-Ultrapower Chinese Station (averaged annual energy deliveries of approximately 132 GWh). (Advice 3291-E/3921-E-A) [Agenda Item 7] **Regulatory Relations Contact: Meredith Allen; Case Manager:** [Redacted]

Shiloh IV Wind Project, LLC RPS Contract - Draft Res E-4469 approves without modification PG&E's cost recovery for the long-term renewable energy power purchase agreement between PG&E and Shiloh IV Wind Project, LLC, a subsidiary of enXco Development Corporation (enXco), for a 100 MW QF wind facility located in Solano County; amendment to enXco Windfarm V, Inc.'s existing Qualifying Facility agreement to remove 235 existing 100 kV wind turbines ; and termination of enXco Windfarm V, Inc.'s existing 11.9 MW Qualifying Facility agreement. (Advice 3893-E/3893-E-A) [Agenda Item 27] **Regulatory Relations Contact: Meredith Allen; Case Manager:** [Redacted]

Mariposa Energy, LLC Long-term RFO: Petition to Modify D.09-10-017 by Cal for Renewable Energy, Inc. - This PD denies the petition to modify Decision 09-10-017 of CALifornians for Renewable Energy, Inc. to rescind PG&E authority to procure 184 megawatts of new generation capacity from the Mariposa Energy Center project, revert the proceeding to its pre-settlement status, and impose fines and penalties on PG&E. This PD closes the proceeding. (A.09-04-001) [Agenda Item 11] **Regulatory Relations Contact: Erik Jacobson; Case Manager:** [Redacted]

RPS: Petition for Modification of D.11-01-025 - This PD denies petition for modification of D.11-01-025 filed by Center for Energy Efficiency and Renewable Technologies seeking clarification, revision, or change of three ordering paragraphs of D.10-03-021, as modified by D.11-01-025, and proposes three new ordering paragraphs. The enactment of SB 2(1X), and the Commission's D.11-12-052 resolved all issues submitted in the petition. This PD closes the proceeding. (P.06-02-012) [Agenda Item 9] **Regulatory Relations Contact: Meredith Allen; Case Manager:** [Redacted]

QF/ CHP - This PD grants motions filed by SCE, PG&E, SDG&E, TURN, CCC, IEP, CAC, EPUC, and DRA (collectively, the Settling Parties) to withdraw various petitions for modification and closes A.08-11-001, R.99-11-022, R.04-04-003, R.04-04-025 and R.06-02-013 proceedings. [Agenda Item 5]

Regulatory Relations Contact: Jennifer Dowdell; Case Manager: Thomas Jarman

Interconnection Agreement – Draft **Res E-4477** approves PG&E's uncontested advice letter which proposes a standardized "Interconnection Agreement for Existing Small Generating Facilities" for certain eligible existing Qualifying Facilities already interconnected to the distribution system of PG&E under Electric Tariff Rule 21. (Advice ~~3955-E~~ [Agenda Item 24] **Regulatory Relations Contact: Jennifer Dowdell; Case Manager:** Redacted

CSI RD&D Program's Recipients - Draft **Res E-4470** names the winning grant recipients of the California Solar Initiative (CSI) Research, Development, Deployment and Demonstration (RD&D) Program's Solicitation #3, with a primary focus on grid integration of solar energy and a secondary focus on improved photovoltaic (PV) production technologies and business development and deployment. The resolution orders CSI RD&D Program Manager, Itron, Inc., to execute Grant Agreements with seven selected recipients for a total of up to \$7.85 million, and to monitor and report on the recipients' activities pursuant to D.07-09-042. [Agenda Item 8] **Regulatory Relations Contact: Meredith Allen; Case Manager:** Redacted

Virtual Net Energy Metering Expansion (HELD BY SANDOVAL TO 3/22/12) - Draft **Res E-4481** approves with conditions and modifications tariffs to allow Virtual Net Metering (VNM) to apply to a wide range of customers with the limitation that sharing of bill credits can only occur for account served by a single service delivery point. Within 10 days utilities will re-file tariffs to comply with this Resolution and CPUC D.11-07-031 which expanded virtual net metering eligibility beyond low income customers. (Advice 3902-E - PG&E) [Agenda Item 40] **Regulatory Relations Contact: Jennifer Dowdell; Case Manager:** Redacted

Order Extending Statutory Deadline

Gas Transmission Pipelines – This PD supersedes D.12-02-025 and extends the statutory deadline to February 24, 2013. (I.11-02-016) [Agenda Item 32] **Regulatory Relations Contact: Laura Doll; Case Manager:** Redacted

Adjudicatory: Richard G. Wilbur vs PG&E – This PD extends statutory deadline for resolving this adjudicatory proceeding to November 30, 2012. (C.11-05-014) [Agenda Item 28] **Regulatory Relations Contact: Jennifer Dowdell**

SCE: Energy Efficiency Program - Draft **Res E-4474** approves SCE's cancellation request of seven SCE energy efficiency programs and the shifting of the remaining funds from those programs (\$17.9 million) to SCE's Public Schools Program and also approves \$25.9 million in additional fund shifting between SCE's energy efficiency programs and various program modifications. The Resolution denies fund shifting from the Statewide Marketing, Education and Outreach Program. [Agenda Item 16]

SCE – Draft **Res E-4482** approves SCE's request for a temporary basis not to extend beyond April 12, 2018 of Absolving Service Agreement between SCE and California State University Channel Island, deviations of the SCE's Tariff Rule 9 and Rule 16, and modification to SCE's List of Contracts and Deviations. [Agenda Item 26]

SCE: GO-131D: McGrath Substation Project (HELD TO 3/22/12) - Draft **Res E-4400** denies The Utility Reform Network's and the City of Oxnard's (Joint Parties) appeal in A.11-02-012 of Executive Director's Resolution E-4392, which approves SCE a Permit to Construct pursuant to GO 131-D, and

finds that Resolution E-4392 correctly disposed of the protests to Advice Letter 2517-E-A.

Alternatively, the Alternate Resolution grants the appeal of TURN and City of Oxnard's in A.11-02-012 based on broader policy, and finds that Executive Director's Res E-4392 correctly disposed of the protests to Advice Letter 2517-E-A. The Alternate Resolution orders SCE to file an application for the authority to construct the McGrath Peaker project, which includes the McGrath substation. [Agenda Item 37/37a]

SCE: On-Bill Financing Energy Efficiency Program (Take up with Consent) - Draft Res E-4473 approves SCE's increase funding request shifting funds to augment SCE's On-Bill Financing energy efficiency program to enable SCE to serve non-residential customer demand for loans through the remainder of 2012. [Agenda Item 39]

SDG&E: New Debt Securities – This PD grants SDG&E's request for authority to issue up to \$750 million of new debt securities. [Agenda Item 3]

SDG&E: Catalina Solar, LLC RPS Contract - Draft Res E-4462 approves without modification SDG&E's cost recovery for the long-term renewable energy power purchase agreement between SDG&E and Catalina Solar, LLC. [Agenda Item 18]

SDG&E: Energia Sierra Juarez U.S., LLC RPS Contract (Take up with Regular Agenda for Discussion, and HOLD TO 3/22/12) - Draft Res E-4467 approves without modification cost recovery for the long-term renewable energy power purchase agreement, as amended, between SDG&E and Energia Sierra Juarez U.S., LLC. [Agenda Item 20]

SDG&E:ERRA Settlement Agreement - This PD approves an all party Settlement Agreement entered into by SDG&E and DRA which includes a disallowance of \$368,802 in SDG&E's Energy Resource Recovery Account, to account for the December 28, 2008 San Onofre Nuclear Generating Station Unit 2 outage. [Agenda Item 22]

SoCalGas: Cost Incentive Mechanism - This PD approves a shareholder reward of \$6,222,061 for SoCal's Gas Cost Incentive Mechanism Year 17 performance. [Agenda Item 25]

Legislative and Other Matters

Agenda Item 44 (WITHDRAWN) - Energy Efficiency - AB 904 (Skinner) - This bill would require the California Public Utilities Commission, as part of Rulemaking 09-11-014, to evaluate reasonable alternatives for financing residential energy efficiency retrofits, including efficiency improvements of heating, ventilation and air-conditioning.

Agenda Item 46 (WITHDRAWN) - Energy: Energy Efficiency - AB 1124 (Skinner) - This bill would require the California Public Utilities Commission, in its review of the energy efficiency programs of electrical corporations and gas corporations, to ensure compliance with specified principles.

Agenda Item 47 (HELD BY STAFF TO 3/22/12) - Gas Corporations: Rate of Return: Safety - AB 1456 (Hill) - This bill would require the Commission to consider the safety performance of a gas corporation in determining what constitutes a just and reasonable rate of return.

Agenda Item 48 (Take up with Consent) - Public Utilities: Emergency and Disaster Preparedness: AB 1650 (Portantino) - This bill would require the California Public Utilities Commission to establish standards for disaster and emergency preparedness plans, require investor-owned utilities to develop, adopt and update an emergency and disaster preparedness plan and require

investor-owned utilities to meet with, and consult, cities and counties within each utility's service area.

Agenda Item 50 (HELD BY STAFF TO 3/22/12) - Energy Efficiency and Renewable Energy On-Bill Repayment Programs: SB 998 (de León) - This bill would require the California Public Utilities Commission to require an electrical corporation to develop and implement an on-bill repayment program for eligible energy efficiency and renewable energy investments on terms that the commission determines are just and reasonable.

Management Report

Agenda Item 52 – Report and Discussion by Consumer Protection Safety Division on Recent Safety Program Activities

Link to access 3/8/12 Commission Meeting Audio Webcast:

<http://www.cpuc.ca.gov/PUC/Webcasts/>

The listen-only phone bridge number is:

Regulatory Relations
Tel.# 415/973-5012