BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2009-2011 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application 08-05-022 (Filed May 15, 2008)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-024 (Filed May 15, 2008)

Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009 – 2011.

Application 08-05-025 (Filed May 15, 2008)

Application of Southern California Edison Company (U 338-E) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2009, 2010 and 2011.

Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2012

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March 21, 2012

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Application 08-05-026 (Filed May 15, 2008)

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2012

This is the second monthly report of program year (PY) 2012. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through February 2012 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Kim F. Hassan

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March 21, 2012

San Diego Gas & Electric Company
Energy Savings Assistance Program (ESA Program)
And
California Alternate Rates for Energy (CARE)
Program Monthly Report

LOW-INCOME ASSISTANCE PROGRAM MONTHLY REPORT TABLE OF CONTENTS

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. Energy Savings Assistance Program Executive Summary

1.1. Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance
Program elements as approved in Decision (D.) 11-11-010

Energy Savings A	Energy Savings Assistance Program Summary for Month													
	Authorized / Planning													
	Assumptions	Actual to Date	%											
Budget	\$10,163,803*	\$ 2,496,158	25%											
Homes Treated	*	1,810	*											
kWh Saved	*	972,755	*											
kW Demand Reduced	*	58	*											
Therms Saved	*	28,268	*											
GHG Emissions Reduced		700												

^{*}Six month Bridge Funding from D.11-11-010. Awaiting Commission to authorize Program Plans and Budgets for 2012-2014

SDG&E enrolled 1,118 customers in the ESA Program during the month of February. Of those enrolled through February,1,488 have been expensed and counted as homes treated.

As a result of the enrollments and homes treated this year, SDG&E has saved 972,755 kWh, reduced 58 kW of demand, saved 28,268 therms and reduced 700 tons of green house gas (GHG) emissions.

Through February marketing and outreach efforts, SDG&E generated a total of 3,178 leads for the ESA Program, and is currently working to convert these leads into enrollments and homes treated.

1.2 Whole Neighborhood Approach Evaluation (WNA)

1.2.1. Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment

neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In support of WNA, the ESA program segments customers using zip code information. The ESA program is looking at further analyzing customer zip codes by using zip code plus four digits (zip +4), which uses a more precise location than zip code alone. Using zip +4 will help create efficiencies in canvassing efforts as it will actually pinpoint individual households.

SDG&E will provide this data to its outreach contractors Richard Heath & Associates, (RHA), Reliable Energy Town & Country and Synergy who will in turn use the data for canvassing efforts in targeted communities. The ESA Program objective is to provide outreach to a customer through the customers preferred channel (direct mail, automated voice messaging (AVM) or email) prior to the outreach contractor canvassing a particular neighborhood. This targeted approach increases the success rate of canvassing efforts by elevating customer awareness of the SDG&E ESA Program.

1.3 Energy Savings Assistance Program Customer Outreach and Enrollment Update

1.3.1. Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

Direct marketing

In January, direct marketing for the ESA Program consisted of AVM campaigns, door-to-door canvassing, direct mail and email campaigns. Below is detailed information on those efforts:

AVM Campaigns

Approximately 40,000 households were contacted through the use of AVM campaigns. From the calls, 662 leads were generated and 132 converted to enrollments.

Door-to-Door Canvassing

RHA conducted door-to-door canvassing in neighborhoods using customer eligibility information supplied by SDG&E. RHA called on approximately 8,070 homes and created over 582 leads. Of those leads, 527 were converted into an enrollment for the program. Because door-to-door canvassing continues to produce the highest number of eligible enrollments per lead, the program is exploring ways to increase door-to-door efforts.

Direct Mail

SDG&E contacted approximately 4,000 households with direct mail in the month of January. A total of 90 leads were generated from the January direct mails and a total of 23 households were enrolled from these leads.

Email Campaigns

Approximately 90,000 customers were contacted by email with messages about the ESA Program. Customer's email addresses were leveraged from SDG&E's My Account program. These customers were sent emails with engaging subject lines and information about the program. The content outlined the benefits of the ESA Program and instructions on how customers can apply. 493 leads were generated and 31 of those leads were converted into enrollments.

1.3.2 Customer Assistance Marketing, Education and Outreach for the CARE and Energy Savings Assistance Programs.

Advertising

SDG&E has developed its marketing plan for 2012 and is awaiting recommendations for mass media advertising by its Communications Department. SDG&E anticipates mass media campaigns will launch during the second quarter of this year.

Community Outreach

In February, community outreach for the CARE and Energy Savings Assistance programs consisted of the continuation of the multicultural & multilingual outreach effort, community events, working with partner agencies, and leveraging efforts within SDG&E.

Multicultural & Multilingual Outreach

The multicultural & multilingual outreach effort is being conducted by an outside contractor who has expertise in in-language and cultural services. The Harris Group (THG) generated 39 new CARE enrollments and 14 ESA Program enrollments, and distributed medical baseline applications. Below is a summary of THG's outreach activity for the month of February:

Event Name/Location	Type of Event	Details of Event	Est # of Attendees
All For God Ministries, San Diego	Faith Based – Hispanic target	THG Presented to six youth ministers and two advisors to identify presentations at parishes	8
Christ Deliverance Ministries, El Cajon	Faith Based – African American and mass market	THG presented to congregation, answered questions after services and left CARE mail-in applications in foyer	30
New Life Baptist Church, Spring Valley	Faith Based – African American	THG presented to congregation, answered questions after services and left CARE mail-in applications in foyer	250
Kuumba Fest, San Diego	Community Event – African American	THG presented the programs from the stage and set up an informational table	400
Encanto Elementary School, San Diego	School Based - African American, Hispanics, Asian	THG presented programs to administrators and parents	20
Nye Elementary, San Diego	School Based – Hispanic and African American	THG presented programs to ELAC group (educators, student body and community members, similar to PTA)	41
Porter Elementary School, San Diego	School Based – Hispanic, African American and Asian	THG presented to school principal, parents and educators	150

Event Name/Location	Type of Event	Details of Event	Est # of Attendees
Metro Workforce Development Center, San Diego	Workforce Development – serving the unemployed and under-employed. Ethnic mix of African American, Hispanic and Caucasian	THG presented information during various orientation sessions, over 12 days and at a senior workshop class	150
Total Deliverance Worship Development Center Career Fair, Spring Valley	Career Fair — African American and Hispanic	THG set up an informational table	200+
South Metro Workforce Development Center, San Diego	Workforce Development – serving the unemployed and under-employed. Ethnic mix of African American, Middle Eastern, Caucasian and Hispanic	THG presented information during various orientation sessions, over three days and at a senior workshop class	60

Community Events

SDG&E and its community partners participate in and/or sponsor a variety of local events in order to help educate low-income customers about assistance programs that are available to them. SDG&E and its community partners also work to assist clients with enrollment in our programs. In February, SDG&E participated in the following community events, with an opportunity to raise awareness of Customer Assistance programs.

Event Name/Location	Type of Event	Details of Event	Est # of Attendees
Crisis House Job Fair, El Cajon	Job Fair	Crisis House, SDG&E's partner agency, provided Customer Assistance program information to attendees	500
Second Chance, San Diego	Education and Career Preparation	SDG&E's customer assistance presented program information to participants	50+
Go Red Por Tu Corazon, Chula Vista	American Heart Association Health Fair for Latinos	Customer Assistance collaborated with the Energy Efficiency team and set up an informational table promoting SDG&E's programs	100

Partner Agencies

SDG&E leverages the resources of community-based organizations (CBOs) and agencies called Capitation Contractors to enroll customers in the CARE and ESA Program. These organizations leverage existing relationships with low-income clients to extend CARE and ESA Program benefits as part of their total assistance offering. As an incentive, SDG&E provides CARE Program Capitation Contractors with a fee for each enrollment generated.

In an effort to maintain relationships with these organizations and keep the ESA Program and CARE top of mind, SDG&E visits most agency sites each week. In February SDG&E made 132 visits to over 50 different agencies, with the agencies generating 179 new CARE enrollments and 14 ESA Program enrollments.

2-1-1 San Diego

2-1-1 San Diego is a resource and information hub that connects people with community, health and disaster services through a free, 24/7 confidential phone service and searchable online database. SDG&E leverages the resources of 2-1-1 San Diego to promote CARE, ESA Program and Medical Baseline Programs. Through referrals in February, 2-1-1 provided SDG&E with 155 CARE enrollments and 39 ESA Program enrollments and mailed 98 Medical Baseline Program applications.

Integration and Leveraging Efforts

SDG&E Payment Offices

Branch offices are visited weekly by SDG&E's outreach team to encourage customer service representatives to promote CARE and the ESA Program to customers using the branch office services. In February, 415 new CARE enrollments and 67 ESA Program enrollments were generated from the leads submitted by branch office representatives.

Media Outreach

SDG&E's Neighbor-to-Neighbor program reported a milestone and received positive press coverage as a result. A record amount of assistance was provided to SDG&E customers in 2011 through the Neighbor-to-Neighbor Fund program. In addition to the online coverage, the announcement was covered by the North County Times, San Diego Reader, San Diego 6, Philippine Mabuhay News and Azteca America. SDG&E's Neighbor-to-Neighbor program helps customers who get behind on their utility bill by offering financial assistance. The Neighbor-to-Neighbor program is promoted within the portfolio of all assistance programs, including CARE and the ESA Program

Energy Efficiency Middle Income Direct Install (MIDI)

The ESA Program has supported the Energy Efficiency Programs to launch the Energy Upgrade California Middle Income Direct Install Pilot (MIDI). The pilot is combining its outreach with ESA Program outreach and will offer the MIDI to customers who do not meet ESA Program income guidelines. As a result, the MIDI authorized contractor (who is also an Energy Savings Assistance Program contractor) will be screening and enrolling customers in the appropriate program based on a customer's income level. This should make enrolling in each program easier for customers as well as eliminate any additional steps if the customer had to contact each program individually.

In addition, the contractor will also be promoting the Energy Savings Assistance Program whenever possible by providing its field representatives with Energy Savings Assistance Program flyers for distribution and posting flyers on its bulletin boards. The Energy Savings Assistance Program will track leads and enrollments from the MIDI program within its program database.

1.4 Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the results in terms of new enrollments?

There was no leveraging activity with CSD conducted in February.

1.5 Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

There was no WE&T activity during February.

2. CARE Executive Summary

2.1. CARE Program Summary

2.1.1. Please provide CARE program summary costs.

CARE Budget Categories	Authorized Budget	Actual Expenses to Date	% of Budget Spent
Outreach	\$867,130	\$158,348	18%
Proc., Certification and Verification	\$115,008	\$28,183	25%
Information Tech./Programming	\$226,344	\$22,490	10%
Pilots	N/A	N/A	N/A
Measurement and Evaluation	\$2,163	\$0	0%
Regulatory Compliance	\$98,200	\$28,115	29%
General Administration	\$211,964	\$24,747	12%
CPUC Energy Division Staff	\$51,450	\$7,358	14%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$1,572,259	\$269,242	17%
Subsidies and Benefits	\$24,959,969	\$12,441,578	50%
Total Program Costs and Discounts	\$26,532,228*	\$12,710,820	48%
*Six month Bridge Funding from D.11-11-010		_	

2.1.2 Please provide the CARE program penetration rate to date

CARE Penetration											
Participants Enrolled	Eligible Participants	Penetration rate									
308,257	362,325	85.1%									

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Marketing, Education and Outreach efforts, see section 1.3.2)

Direct Marketing

In February, direct marketing efforts for the CARE program included AVM campaigns, door-to-door canvassing, and an email campaign. Below is detailed information on those activities:

AVM Campaign

Over 23,000 households were contacted for enrollment in the CARE program through the AVM process. Approximately three-hundred customers enrolled in the program through the use of February's AVM campaign. In addition, approximately 700 customers chose to renew their eligibility, allowing them to remain enrolled in the program.

Email Campaign

Over 24,000 customers, already enrolled in SDG&E's My Account program, were sent an email with CARE program information. The email detailed information about the program qualifications and how to apply. Of the customers who received the email, approximately 650 enrolled in the program.

Door-to-Door Canvassing

SDG&E's multicultural/multilingual contractor, The Harris Group (THG) continued their efforts, infiltrating neighborhoods on behalf of SDG&E. Using an in-culture and in-language approach, THG works in neighborhoods designated by SDG&E's information on potentially eligible neighborhoods. THG is able to interact with customers face to face and answer questions in the customer's preferred language. In February, 165 enrollments came from THG's door-to-door canvassing efforts.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

SDG&E works with a number of community agencies that offer low-income programs. For complete details on SDG&E's efforts to jointly promote the CARE and ESA program, please see Section 1.3.2. above.

2.3. CARE Recertification Complaints

SDG&E had no recertification complaints in the month of February.

3. Appendix: Energy Savings Assistance Program Tables and CARE Tables

Energy Savings Assistance Program - Table 1- Program Expenses

Energy Savings Assistance Program - Table 2- Program Expenses &

Energy Savings by Measures Installed

Energy Savings Assistance Program - Table 3- Average Bill Savings per Treated Home

Energy Savings Assistance Program - Table 4- Homes Treated

Energy Savings Assistance Program - Table 5- Customer Summary

Energy Savings Assistance Program - Table 6- Expenditures for Pilots and Studies

Energy Savings Assistance Program - Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

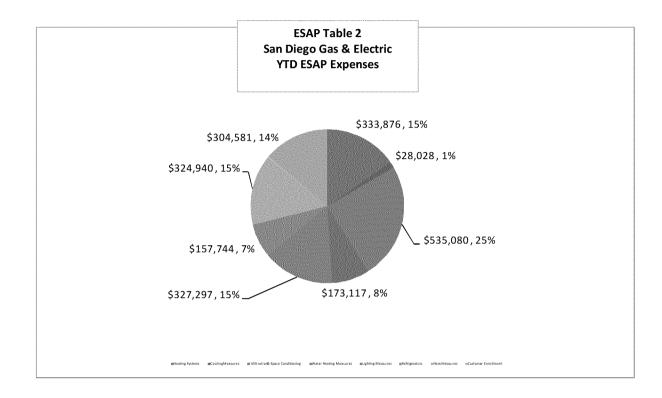
CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

	A		В		С		D		E		F		G		Н		1		J	K	L	$\overline{}$	М
1					Ene	rgy	Savings A	ssis	tance Prog	grar	n Table 1 -	En	nergy Saving	js A	ssistance l	Pro	gram Expe	ns	es				
2										S	_		s & Electric										
3											Februa	ary	y 2012										
4			Au	ıthorize	ed Budge	t ³			Current Month Expenses						Year	r-To	o-Date Exper	ıse	s	% of Budget Spent Year-To-Date			
5	Energy Savings Assistance Program		Electric	G	as		Total	E	Electric		Gas		Total		Electric		Gas		Total	Electric	Gas		Total
6	Energy Efficiency	3.8.8							Sentennenhenn	0886		(6) S.											
7	- Gas Appliances	\$	-	\$	994,766	\$	994,766	\$	-	\$	473,447	\$	473,447	\$	-	\$	592,187	\$	592,187	0%	60%	6	60%
8	- Electric Appliances	\$	3,834,469	\$	-	\$	3,834,469	\$	414,449	\$	-	\$	414,449	\$	552,197	\$	-	\$	552,197	14%	09	6	14%
9	- Weatherization	\$	-	\$ 2,	092,643	\$	2,092,643	\$	-	\$	463,405	\$	463,405	\$	-	\$	735,698	\$	735,698	0%	359	6	35%
10	- Outreach and Assessment	\$	484,120	\$	484,120	\$	968,240	\$	111,214	\$	111,214	\$	222,428	\$	133,486	\$	133,486	\$	266,973	28%	289	6	28%
11	- In Home Energy Education	\$	293,581	\$	293,581	\$	587,162	\$	15,494	\$	15,494	\$	30,989	\$	18,804	\$	18,804	\$	37,608	6%	69	6	6%
12	- Education Workshops	\$	-	\$	-	\$	-	69		\$		\$	· -	\$	-	\$	-	\$	-	0%	09	6	0%
13	- Pilot	\$	60,455	\$	60,455	\$	120,910	\$	_	\$		\$; -	\$	-	\$	-	\$	-	0%	09	6	0%
14	- Cool Centers	\$	-	\$	-	\$	-	\$	-	\$		\$	· -	\$	-	\$	-	\$	-	0%	09	6	0%
	ENERGY EFFICIENCY																						
15	TOTAL	\$	4,672,625	\$ 3,	925,565	\$	8,598,190	\$	541,157	\$	1,063,560	\$	1,604,718	\$	704,488	\$	1,480,175	\$	2,184,663	15%	389	6	25%
16										288753				5,5,5,5				30,00					
17	Training Center	\$	-	\$	-	\$	-	\$	-	\$	-	\$	5 -	\$	-	\$	-	\$	-	0%	09	6	0%
18	Inspections	\$		\$	15,674	\$	31,348	\$	4,386	\$	4,386	\$	8,771	\$	6,925	\$	6,925	\$	13,850	44%	449	6	44%
19	Marketing	\$	203,585	\$	203,585	\$	407,170	\$	24,697	\$	24,697	\$	49,394	\$	26,105	\$	26,105	\$	52,211	13%	139	6	13%
20	M&E Studies	\$	(11,466)	\$	(11,466)	\$	(22,932)	\$		\$		\$	· -	\$	-	\$	-	\$	-	0%	09	6	0%
21	Regulatory Compliance	\$	71,502	\$	71,502	\$	143,004	\$	6,000	\$	6,000	\$	12,001	\$	10,291	\$	10,291	\$	20,582	14%	149	6	14%
22	General Administration	\$	492,276	\$	492,276	\$	984,552	\$	59,387	\$	59,387	\$	118,774	\$	110,849	\$	110,849	\$	221,699	23%	239	6	23%
23	CPUC Energy Division	\$	11,237	\$	11,237	\$	22,474	\$	527	\$	527	\$	1,053	\$	1,577	\$	1,577	\$	3,154	14%	149	6	14%
24		331327								5510						(1)							
	TOTAL PROGRAM				\Box																		\neg
25	COSTS 1	\$	5,455,433	\$ 4,	708,373	\$	10,163,806	\$	636,154	\$	1,158,557	\$	1,794,710	\$	860,236	\$	1,635,922	\$	2,496,158	16%	35%	6	25%
26								Fun	ded Outside	e of	Energy Sav	inç	gs Assistanc	Pro	gram Budg	jet							
27	Indirect Costs							\$	43,484	\$	46,435	\$	89,919	\$	77,209	\$	82,440	\$	159,649				
28		Rouge-												251912-2									
29	NGAT Costs									\$	30,193	\$	30,193	30,000		\$	40,885	\$	40,885				
30	¹ Budget reflects 6 month Brid	lge F	unding author	rized in I	D.11-11-01	10.																	
31	Any required corrections/adjust	stme	nts are reporte	ed herei	in and supe	erse	de results rep	orted	in prior mont	hs a	and reflect YTI) a	adjustments.										I

	A	В	С	D	Е	F	G	Н
		Energy Sav	ings Assi	stance Prog	ram Table	e 2	•	•
	Energy Savings Assista						asures Instal	led
		_	-	Gas & Elect		•		
1			_	ary 2012				
2			l		Date Com	oleted & Fo	cpensed Instal	lations
F			Quantity	kWh	kW	Therms		
3	Measures	Units	Installed	(Annual)	(Annual) ¹	(Annual)	Expenses	% of Expenditure
_	Heating Systems				(
-	Furnaces	Each	507	-	-	-	\$ 333,876	15%
	Cooling Measures						100000	3,000
7	A/C Replacement - Room	Each	27	463	0	,	\$ 27,778	1%
	A/C Replacement - Central	Each			-		\$ -	0%
	A/C Tune-up - Central	Each	2	337	-	-	\$ 250	0%
	A/C Services - Central	Each	-	-	-	-	\$ -	0%
	Heat Pump Evaporative Coolers	Each Each	-	-	-	-	\$ -	0% 0%
	Evaporative Coolers Evaporative Cooler Maintenance	Each					\$ -	0%
	Infiltration & Space Conditioning	Lucii					Ψ	070
_	Envelope and Air Sealing Measures	Home	1,806	86,422	-	4,871	\$ 424,703	19%
-	Duct Sealing	Home	-	-	-	-	\$ 14,817	1%
17	Attic Insulation	Home	90	8,039	4	755	\$ 95,560	4%
	Water Heating Measures		JA (8) (3) (3) (3) (3) (3) (3)				"link"	
	Water Heater Conservation Measures	Home	-	•	-	-	\$ 146,726	7%
	Water Heater Replacement - Gas	Each	29	-	-	-	\$ 26,391	1%
-	Water Heater Replacement - Electric	Each	-	-	-	-	\$ -	0%
_	Tankless Water Heater - Gas Tankless Water Heater - Electric	Each Each	-	-	-	-	\$ - \$ -	0% 0%
-	Lighting Measures	Eacn	-	•	-	-	Φ -	U%
	CFLs	Each	8,290	143,400	17	-	\$ 57,237	3%
-	Interior Hard wired CFL fixtures	Each	1,893	79,318	4	_	\$ 136,296	6%
_	Exterior Hard wired CFL fixtures	Each	- 1,000	-	-	-	\$ 29,778	1%
-	Torchiere	Each	1,123	214,493	2	-	\$ 103,986	5%
29	Refrigerators		3100				15	
-	Refrigerators -Primary	Each	238	165,713	28	¥	\$ 157,744	7%
	Refrigerators - Secondary	Each		-	-	-	\$ -	0%
	Pool Pumps						*	
_	Pool Pumps	Each	<u>-</u>		- Saniaishiaishiaish	-	\$ -	0%
	New Measures Forced Air Unit Standing Pilot Change Out	Each	21		-	887	\$ 6,128	0%
	Furnace Clean and Tune	Each	671		_	-	\$ 46,592	2%
	High Efficiency Clothes Washer	Each	45	_		-	\$ 175,697	8%
	Microwave	Each	345	240,948	-	14,235	\$ 31,050	1%
39	Thermostatic Shower Valve	Each	594	16,359	4	7,521	\$ 50,475	2%
	LED Night Lights	Each	4,767	17,262	-		\$ 14,997	1%
	Occupancy Sensor		-	-	_	_	\$ -	0%
	Pilots	11					.	00/
$\overline{}$	A/C Tune-up Central	Home	-	-	-	-	\$ -	0%
-	Interior Hard wired CFL fixtures Ceiling Fans	Each Each	-	-	-	-	\$ - \$ -	0% 0%
	In-Home Display	Each	_		-		\$ -	0%
	Programmable Controllable Thermostat	Each	_		_	_	\$ -	0%
	Forced Air Unit	Each	-	-	-	-	\$ -	0%
	Microwave			-	-	_	\$ -	0%
	High Efficiency Clothes Washer			-	-	-	\$ -	0%
-	Customer Enrollment							
-	Outreach & Assessment	Home	1,810				\$ 266,973	12%
-	In-Home Education	Home	1,781				\$ 37,608	2%
54 55	Education Workshops	Participant					\$ -	0%
56	Total Savings/Expenditures			972,755	58	28,268	\$ 2,184,663	100%
57	Total Odvings Expenditures			012,100		20,200	_ =,104,003	10076
	Homes Weatherized	Home	1,829					
59								
-	Homes Treated							
61	- Single Family Homes Treated	Home	918					
62	- Multi-family Homes Treated	Home	834					
63	- Mobile Homes Treated	Home	58					
64	- Total Number of Homes Treated	Home	1,810					
	# Eligible Homes to be Treated for PY ²	Home						
-	% OF Homes Treated	%						
67	Total Master Metered Homes Treated	₩ome	4.5					
68	- Total Master-Metered Homes Treated 1 Energy savings is based on the 2009 Load Impac	Home	15	I				
69 70	² Commission D.11-11-010 authorized the bridge fu		r. it did not d	etermine the a	ligible numbe	er of homes to	o he treated for th	ne hridge period
71	Any required corrections/adjustments are reported	-			-			.c snago ponou.
٠.	, , , , and a constitution of the reported	aa oup						

PIE CHART 1- Expenses by Measures Category For February 2012



	A	В										
1	Energy Savings Assitance Program Table 3 - Average Bill Savings per Treated Home San Diego Gas & Electric February 2012											
2	Year-to-date Installations	s - Expensed										
3												
4	Annual kWh Savings	972,755										
5	Annual Therm Savings	28,268										
6	Lifecycle kWh Savings	7,651,234										
7	Lifecycle Therm Savings	194,039										
8	Current kWh Rate	\$ 0.13										
9	Current Therm Rate	\$ 1.09										
10	Number of Treated Homes	1,810										
11	Average 1st Year Bill Savings / Treated Home	85.95										
12	Average Lifecycle Bill Savings / Treated Home	562.74										
13	Any required corrections/adjustments are reported here months and may reflect YTD adjustments.	in and supersede results reported in prior										

	Α	В	С	D	Ē	F	G
1	Energy Savings	Assistance Pr	San Die	4 - Energy Sav ego Gas & Elec ebruary 2012	•	ce Program Ho	omes Treated
2	County	E	ligible Customer	'S	Homes	Treated Year-T	o-Date
3		Rural	Urban	Total	Rural	Urban	Total
4	Orange County	0	17,120	17,120	0	3	3
5	San Diego	8,396	343,079	351,475	21	1,786	1,807
6							
7	Total	8,396	360,199	368,595	21	1,789	1,810
8	Any required correct reflect YTD adjustn	•	ts are reported h	nerein and super	sede results rep	orted in prior mo	onths and may

	Α	В	С	D	Е	F	G	Н	į	J	K	L	M	N	0	Р	Q
1		Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary San Diego Gas & Electric February 2012															
2	Gas & Electric Gas Only Electric Only Total																
3		# of YTD Homes				# of YTD				# of YTD				# of YTD Homes			
4	Month	Treated	Therm	kWh	kW			_		Homes		kWh	kW	Treated	Therm	kWh	kW
-	Jan-12	315	10,543	264,381	10	0	0	0	0	7	0	34,734	2	322	10,543	299,116	12
$\overline{}$	Feb-12	1,715	28,268	882,892	53	0	0	0	0	95	0	89,862	6	1,810	28,268	972,755	58
	Mar-12																
	Apr-12																
9	May-12																
10	Jun-12																
11	Jul-12																
12	Aug-12																
13	Sep-12																
14	Oct-12																
15	Nov-12																
16	Dec-12																

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G	Н	1	J	K	L	М
1		Ei	nergy Savi	ngs Assista	-	am Table 6	-	ures for Pil	lots and St	udies			
2					San E	iego Gas 8							
3						February 2							
4			ized 3-Year	_		nt Month Ex				uary 1, 2009		Year Budg	•
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots :				=								
7	In Home Display	\$ -	\$	\$	\$	\$	\$	\$ -	\$	\$	0%	0%	0%
8	Programmable Thermostat	\$	\$	\$	\$	\$	\$	\$	\$	\$	0%	0%	0%
9	WE&T Pilot	\$	\$	\$ -	\$-	\$-	\$-	\$	\$	\$	0%	0%	0%
10													
11				1									
12				-	<u> </u>								
13				1.	<u> </u>								
14	Total Pilots	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$	\$	0%	0%	0%
15	[2] 	######################################											
16	Studies:			_					Ţ	,			
17	Non-Energy Benefits	\$	\$	\$	\$ -	\$ -	\$ -	\$	\$	\$	0%	0%	0%
18	Process Evaluation	\$	\$	\$	\$	\$	\$	\$	\$	\$	0%	0%	0%
19	Impact Evaluation	\$	\$	\$	\$-	\$-	\$-	\$	\$	\$	0%	0%	0%
20	Refrigerator Degradation	\$	\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
21													
22													
23													
24	Total Studies	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	0%	0%	0%
25													
26	D.11-11-010 authorized the Bridge			did not reque	st any pilots	for the 2012	-14 cycle. In	addition, SE	OG&Eis waiti	ng Commission	decision rega	arding	
27		the requested statewide study for the 2012-14 cycle. Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments											
28	Any required corrections/adjustmen	its are reported	herein and s	supersede re	sults reporte	d in prior moi	nths and refle	ect YTD adju	stments				

SB_GT&S_0831367

Energy Savings Assistance Program Table 7 Whole Neighborhood Approach		Α	В	С	D	E						
Whole Neighborhood Approach San Diego Gas & Electric February 2012	1		Energy Savings A	ssistance Progra	m Table 7							
San Diego Gas & Electric February 2012	-			_								
Neighborhood (County, Zipcode, Zip+7 etc.)	-		_									
Neighborhood (County, Zipcode, Zip+7 etc.)			•	•								
Total Residential Customers		Α			D	E						
Total Residential Customers		Neighborhood (County.										
6 Targeted¹ Customers² Eligible³ 2002-2011⁴ This Year 7 91906-32 121 46 5 8 91910-16 318 171 141 9 91910-40 198 118 63 10 9191-16 425 253 129 11 91911-51 470 178 167 12 91942-37 176 29 9 13 91942-38 468 92 52 14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92			Total Residential	Total Estimated	Total Treated	Target to Treat						
7 91906-32 121 46 5 8 91910-16 318 171 141 9 91910-40 198 118 63 10 91911-16 425 253 129 11 91911-51 470 178 167 12 91942-37 176 29 9 13 91942-38 468 92 52 14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92024-5	6		Customers ²	Eligible ³	2002-2011 ⁴							
8 91910-16 318 171 141 9 91910-40 198 118 63 10 91911-16 425 253 129 11 91911-51 470 178 167 12 91942-37 176 29 9 13 91942-38 468 92 52 14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 9202-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 9201-62 164 99 58 <td< th=""><th></th><th></th><th></th><th></th><th></th><th>0</th></td<>						0						
10 91911-16 425 253 129 11 91911-51 470 178 167 12 91942-37 176 29 9 9 13 91942-38 468 92 52 14 91945-21 351 155 64 155 155 64 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 221 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	-		318	171	141	0						
10 91911-16 425 253 129 11 91911-51 470 178 167 12 91942-37 176 29 9 9 13 91942-38 468 92 52 14 91945-21 351 155 64 155 155 64 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 221 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	9	91910-40	198	118	63	0						
12 91942-37 176 29 9 13 91942-38 468 92 52 14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92114-46 297 124 82 30 92116-17	10	91911-16	425		129	1						
13 91942-38 468 92 52 14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17	11	91911-51	470	178	167	1						
14 91945-21 351 155 64 15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 13 Total estima	12	91942-37	176	29	9	0						
15 91950-71 164 107 66 16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 131 Notal estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population	13	91942-38	468	92	52	2						
16 91977-27 403 157 90 17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 131 Notal estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 32 (1) Total units treated 2002-2011 year-to-date.	14	91945-21	351	155	64	0						
17 91977-31 360 106 64 18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	15	91950-71	164	107	66	0						
18 92020-14 484 100 49 19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	16	91977-27	403	157	90	2						
19 92020-15 85 20 21 20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [4] Total units treated 2002-2011 year-to-date.	17	91977-31	360	106	64	1						
20 92020-27 282 68 24 21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	18	92020-14	484	100	49	0						
21 92020-28 248 56 20 22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.	19	92020-15	85	20	21	0						
22 92020-37 380 220 211 23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.	20	92020-27	282	68	24	0						
23 92021-62 164 99 58 24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.	21	92020-28	248	56	20	0						
24 92028-45 366 50 6 25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.	22	92020-37	380	220	211	0						
25 92064-70 65 12 9 26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	23	92021-62	164	99	58							
26 92071-31 594 173 114 27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.	24	92028-45	366		6	0						
27 92083-40 391 175 47 28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.					9	0						
28 92113-17 466 317 348 29 92114-46 297 124 82 30 92116-17 396 122 16 31 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	26	92071-31	594	173	114	0						
29 92114-46 297 124 82 30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.			391		47	0						
30 92116-17 396 122 16 31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	28	92113-17	466	317		0						
31 32 [1] Neighborhood defined as zip+7 area (or zip+2). 33 [2] All active residential customers in zip+7. 34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.						1						
 [1] Neighborhood defined as zip+7 area (or zip+2). [2] All active residential customers in zip+7. [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. [4] Total units treated 2002-2011 year-to-date. 	30	92116-17	396	122	16	0						
34 [3] Total estimated eligible per Athens Research. Calculated by multiplying the percent eligible by the total residential population in zip+7. 36 [4] Total units treated 2002-2011 year-to-date.	32											
residential population in zip+7. [4] Total units treated 2002-2011 year-to-date.				lated by multiplying the	e percent eligible by the	e total						
	36	[4] Total units treated 2002-201	1 year-to-date.									
To the styred and a controlled and under the portion in the report of the supersone results reported in prior months and	-	· ·	•	in and supersede resu	ults reported in prior mo	onths and						
38 may reflect YTD adjustments.				· .								

***************************************	A		В		С		D	E	F	G	Н	***************************************	J	K	L	М
1								CARE Table 1								
2								San D	iego Gas & Ele							
3									February 20							
4				Autho	orized Budge	t		Curre	ent Month Expe	nses	Year	-To-Date Expen	ses	% of Budg	et Spent Ye	ar-To-Date
5	CARE Program:	E	lectric		Gas		Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach ¹		\$693,704		\$173,426		\$867,130	\$65,259	\$14,798	\$80,056	\$126,327	\$32,022	\$158,348	18%	18%	18%
7	Automatic Enrollment		\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	Processing/															
8	Certification/Verification		\$92,006		\$23,002		\$115,008	\$13,609	\$3,618	\$17,227	\$22,155	\$6,028	\$28,183	24%	26%	25%
١	Information Technology / Programming		\$181,075		\$45,269		\$226,344	\$52,142	\$13,860	\$66,002	\$18,202	\$4,288	\$22,490	10%	9%	10%
10	riogramming		\$101,075	1818181	ψ+3,203		Ψ220,544	ψ32,142	\$15,000	φου,υυΣ	ψ10,20Z	ψ4,200	ΨΣΣ,430	10 /0	370	1070
	Pilots															
12	- Pilot SB 580		ro.		\$0		\$0	#n	\$0	\$0	\$0	\$0	\$0	0%	0%	00/
H-	- Pilot SB 580		\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	0%	0%	0%
13	- Pilot	\vdash	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	0%	0%	0% 0%
15	Total Pilots	\vdash	\$0		\$0		\$0	\$0 \$0	\$0	\$0		\$0	\$0		0%	0%
16	Total Filots		Ψ Ο	9)2018.5)	ΨΟ		Ψ0	المه	\$0	ψΟ	1 40	Ψ0	ΨΟ	0,0	0,70	0 70
\vdash	.		#4 700		0 400		#0.400	* 0	•0	Φ0	A 0	Φ0	Φ0	00/	000	00/
	Measurement & Evaluation	-	\$1,730		\$433		\$2,163	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	<u> </u>	-	\$78,560		\$19,640		\$98,200	\$11,458	\$3,046	\$14,503	\$22,075	\$6,040	\$28,115	28%	31%	29%
19	General Administration		\$169,571		\$42,393		\$211,964	\$22,608	\$6,010	\$28,618	\$19,589	\$5,158	\$24,747	12%	12%	12%
20	CPUC Energy Division	X==2/2/2/2/4-2/10	\$41,160	£25000000000	\$10,290	020000000000000000000000000000000000000	\$51,450	\$1,941	\$516	\$2,457	\$5,764	\$1,594	\$7,358	14%	15%	14%
21	CURTOTAL MANAGEMENT															
22	SUBTOTAL MANAGEMENT COSTS	s	1,257,806		314,453	\$	1,572,259	\$167,017	\$41.847	\$208.863	\$214,112	\$55,130	\$269,242	17%	18%	17%
23	00010		1,201,000		014,400		1,012,200	\$101,011	\$41,041	\$200,000	Ψ 214 ,112	400,100	4200,242	1,70	10 70	11 70
F-	CARE R-4- Ri		240 007 075		£4 004 004		#04 0E0 000	¢4 255 545	£4.204.004	\$E 040 E70	₩ 0.050.705	f2 404 702	£40.444.E70	400/	C 40/	F00/
24	CARE Rate Discount Service Establishment Charge	1 3	19,967,975		\$4,991,994		\$24,959,969	\$4,255,515	\$1,394,064	\$5,649,579	\$9,259,795	\$3,181,783	\$12,441,578	46%	64%	50%
25	Discount		\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
26									-							
	TOTAL PROGRAM COSTS &															
27	CUSTOMER DISCOUNTS 3	\$	21,225,781	\$	5,306,447	\$	26,532,228	\$4,422,532	\$1,435,911	\$5,858,442	\$ 9,473,907	\$3,236,913	\$ 12,710,820	45%	61%	48%
28			27.00												Editor Ed	
29	Other CARE Rate Benefits									Š						
20	DWR Bond Charge Exemption							\$701,059		\$701,059	\$1,589,264		\$1,589,264			
	CARE PPP Exemption								\$281,436	\$698,245		PE04 40E				
31	California Solar Initiative							\$416,809	\$281,436	\$698,245	\$899,899	\$584,105	\$1,484,004			
32	Exemption ²							\$0		\$0	\$0		\$0			
	kWh Surcharge Exemption							\$2,988,860		\$2,988,860	\$5,387,614		\$5,387,614			
-	TOTAL - OTHER CARE RATE							, ,			, , , , , , , ,					
34	BENEFITS							\$4,106,728	\$281,436	\$4,388,164	\$7,876,777	\$584,105	\$8,460,882			
35																
36	Indirect Costs							\$46,717	\$12,418	\$59,135	\$89,717	\$24,547	\$114,264			
37																

Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.

39 Pursuant to D.11-12-019, SDG&E will not be collecting a CSI rate in 2012; hence, no Electric-Residential CARE CSI exemption amount will occur in 2012.

40 S. Six month Bridge Funding Budge authorized in D.11-11-010.

41 Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	J	К	L	M	N	0	Р	Q	R
1							CARE Table 2 -	- Enrollment	, Recertificat	ion, Attrit	ion, & Penetration	n						
2								San D	iego Gas & E	Electric								
3			February 2012															
4			Gross Enrollment Enrollment													·		
5				Auto	matic Enrollment							Total	1		Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2012	Utility ¹	Utility ²	Leveraging ³	One-e-App ⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification	(J+K)	(Drop Offs)	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	0	83	0	0	0	83	79	4,706	4,868	5,327	10,195	4,968	5,227	-100	308,496	362,325	85.1%
8	February	0	915	0	0	0	915	212	4,137	5,264	3,664	8,928	5,503	3,425	-239	308,257	362,325	85.1%
9	March																	i
10	April																	
11	May																	
12	June																	<u> </u>
13	July																	
14	August																	
15	September																	
16	October																	
17	November																	
18	December																	
19 20	Total for 2012	0	998	0	0	0	998	291	8,843	10,132	8,991	19,123	10,471	8,652	-339	308,257	362,325	85.1%

20 t Enrollments via data sharing between the IOUs.
22 Enrollments via data sharing between departments and/or programs within the utility.
23 Enrollments via data sharing with programs outside the IOU that serve low-income customers.

Cone-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

26 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments

	Α	I в	С	D	E	F	l G	I н				
1			Ŭ	_	_	om Verification Res		11	<u>'</u>			
2				OAKE TUB	San Diego Gas 8		uito					
3					February 2							
<u> </u> •		ī			rebidaly 2	.012	1					
4	2012	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification ¹	% of Total Population Dropped			
5	January	308,496	1,005	0.33%	71	63	134	13.33%	0.04%			
6	February	308,257	989	0.32%	30	27	57	5.76%	0.02%			
7	March											
8	April											
9	May											
10	June											
11	July											
12	August											
13	September											
14	October											
15	November											
16	December											
17	Total for 2012	308,257	1,994	0.65%	101	90	191	9.58%	0.06%			
18												
19	SDG&E's random verification process allows customers 90 days to respond to the verification request. Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.											

	Α	В	С	D	Ε	F	G						
1	CA	RE Table 4 -	CARE Self-C	ertification a	nd Self-Red	ertification Applica	ations ¹						
2			Sa	n Diego Gas	& Electric								
3	February 2012												
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates						
5	Total	52,488	10,169	9,110	485	532	42						
6	Percentage		19%	90%	5%	5%	0%						
7													
8	¹ Includes sub-met	tered customers.											
9	Any required corre	ctions/adjustmer	nts are reported I	nerein and super	sede results re	eported in prior months a	and may reflect						
10	YTD adjustments.												

	A	В	С	D	E	F	G	Н		J				
1				CARE Tabl	e 5 - Enrollm	ent by Cour	nty							
2	San Diego Gas & Electric													
3	February 2012													
4														
5		Es	timated Eligi	ble	То	tal Participa	nts	P	enetration Ra	te				
6	County	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total				
7	Orange County	16,449	0	16,449	13,922	0	13,922	84.6%	0.0%	84.6%				
8	San Diego	337,528	8,348	345,876	287,835	6,500	294,335	85.1%	77.9%	85.1%				
9														
10	Total	353,977	8,348	362,325	301,757	6,500	308,257	85.1%	77.9%	85.1%				
11		_	_	_			_	_						
12	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjistments.													

	Α	В	С	D	E	F	G	Н							
1				CARE Table 6 - R	ecertification Resi	ults									
2				San Diego	Gas & Electric										
3				Febru	uary 2012										
4	2012	Population to Recertify¹ Total Recertified²-³ Dropped³ (E/C) Dropped (F/B)													
5	January	308,496	3150	1.02%	783	29	24.86%	0.01%							
6	February	308,257	2430	0.79%	104	4	4.28%	0.00%							
7	March														
8	April														
9	May														
10	June														
11	July														
12	August														
13	September														
14	October														
15	November														
16	December					-									
	1						•								

17 Participants requested to recertify.

2 Participants recertified number does not include the customers who are recertified through SDG&E's CARE eligible probability model.

19 Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to recertify.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

		0						I 13 I			
1	A CARE Table 7 - Cap	B itation Co	ontracto	D D	E	F	G	Н			
2	San Diego G			. •							
3											
4			Contract	tor Type		\	ear-to-Dat	ie			
5	Contractor Name	Private	CBO	WMDVBE	Р	Rural	Urban	Total			
-	AKA HEAD START		Х			0	0	0			
	ALIANCE FOR AFRICAN ASSISTANCE		Х			0	3	3			
	AMERICAN RED CROSS		X			0	132	259			
	BLACK CONTRACTORS ASSOCIATION INC					0	6	6			
	CAMPESINOS UNIDOS, INC CASA FAMILIAR		X		X	0	0	0			
	CASH PLUS	X	_ ^_			0	0	0			
	CATHOLIC CHARITIES	^	Х			0	32	58			
	CHILDREN'S INITIATIVE		X			0	1	4			
	CHINESE SERVICE CENTER		X			0	19	19			
	CHULA VISTA COMMUNITY COLLABORATIVE		X			0	4	9			
17	CITY HEIGHTS COMMUNITY DEVELOPMENT CORP		Х			0	1	2			
18	CRISIS HOUSE		Х			0	1	1			
	ELDER HELP OF SAN DIEGO 2009		Х			0	0	0			
	FEEDING AMERICA SAN DIEGO		Х			0	1	5			
	FOSTER LIFT		X			0	1	1			
	HARMONIUM UFAD STADT		X			0	0	0			
	HEAD START HEARTS AND HANDS TOGETHER		X			0	0	0			
	HOME START 2011		X			0	5	5			
	HORN OF AFRICA		X			0	7	7			
	INTERNATIONAL RESCUE COMMITTEE		X			0	6	8			
	IRAQI COMMUNITY SOCIAL SERVICES		X			0	0	0			
	KURDISH HUMAN RIGHTS WATCH		X			0	0	0			
30	LA MAESTRA FAMILY CLINIC		Х			0	18	44			
	LEGAL AID SOCIETY OF SAN DIEGO, INC.					0	1	1			
	LIBERTY TAX SERVICES	Х				0	0	0			
	MAAC PROJECT		X		Χ	0	19	20			
	MABUHAY ALLIANCE					0	0	2			
	MID CITY CHRISTIAN SERVICES 2009		X	Х		0	0	0			
	MONTE VISTA HIGH SCHOOL COMMUNITY RESOURCE CENTER MOUNTAIN HEALTH & COMMUNITY SERVICES, INC.		X			0	0	0			
	NEIGHBORHOOD HEALTH CARE		X			0	20	25			
	NEIGHBORHOOD HOUSE		X			0	0	0			
	NORTH COUNTY HEALTH PROJECT-WIC		X			0	5	5			
	NORTH COUNTY INTERFAITH COUNCIL - ESCONDIDO		X			0	0	0			
	REBUILDING TOGETHER SAN DIEGO		Х			0	0	0			
43	SALVATION ARMY		Х			0	0	0			
	SAN DIEGO STATE UNIVERSITY - WIC		Х			0	71	103			
	SAN DIEGO YOUTH & COMMUNITY SERVICES		Х			0	0	0			
	SAN YSIDRO HEALTH CENTER		X			0	0	1			
	SAY SAN DIEGO		X			0	0	0			
	SCRIPPS HEALTH WIC		X			0	8	14			
	SERVICENTRO SAN CLEMENTE, INC SOMALI FAMILY SERVICE OF SAN DIEGO	Х	Х			0	12	17			
	SOWALI FAMILY SERVICE OF SAN DIEGO SOUTH BAY COMMUNITY SERVICES		X			0	0	0			
	SOUTH BAT COMMONITY SERVICES SOUTHERN CALIFORNIA TRIBAL CHAIRMEN'S ASSOCIATION		x			0	9	9			
	THE HARRIS GROUP	Х	- ^` -			0	72	72			
	TRINITY HOUSE	,,	Х			0	0	0			
	TURNING THE HEARTS		X			0	0	0			
	UNION OF PAN ASIA COMMUNITIES COUNSEL & TREATMENT		Х			0	6	17			
57	VISTA COMMUNITY CLINIC		Х			0	9	14			
	YMCA YOUTH AND FAMILY SERVICES		Х			0	8	8			
	Total Enrollments					0	477	739			
	Any required corrections/adjustments are reported herein and supersede resul	ts reported	ın prior mo	nths and may	reflect	YID adjus	tments.				
60	Any required corrections/adjustments are reported herein and supersede resul	ts reported	in prior mo	nths and may	reflect		•				

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	Α	В	С	D	Е	F	G	Н
1			CAR	E Table 8 - Particip	oants as of Mont	h-End		
2				San Diego Ga	as & Electric			
3				Februa	ry 2012			
						Eligible		
4	2012	Gas and Electric	Gas Only	Electric Only	Total	Households	Penetration	% Change ¹
5	January	206,831	N/A	101,665	308,496	362,325	85.1%	-0.10%
6	February	208,399	N/A	99,858	308,257	362,325	85.1%	-0.10%
7	March							
8	April							
9	May							
	June							
	July							
-	August							
13	September							
	October							
15	November							
16	December							
17								
18	¹ Explain any monthl	ly variance of 5% or mor	e in the number of p	articipants.				
19	Any required correc	tions/adjustments are re	ported herein and su	upersede results repor	ted in prior months	and may reflect YTD a	djustments.	