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15 **SUPERIOR COURT OF THE STATE OF CALIFORNIA**
16 **IN AND FOR THE COUNTY OF SAN MATEO**

17
18 CASES Coordination Proceeding Special Title
(Rule 3.550)

19 PG&E "SAN BRUNO FIRE"

JCCP No. 4648 A

TORT ACTIONS

**DEFENDANTS PACIFIC GAS AND
ELECTRIC COMPANY AND PG&E
CORPORATION'S MEMORANDUM OF
POINTS AND AUTHORITIES IN SUPPORT
OF THEIR MOTION FOR SUMMARY
ADJUDICATION ON CAUSES OF ACTION
#4: INTENTIONAL INFLICTION OF
EMOTIONAL DISTRESS AND #5:
BATTERY**

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1 **I. INTRODUCTION**

2 This is the second in a series of motions PG&E has filed for summary adjudication of
3 claims relating to the tragic San Bruno pipeline explosion of September 9, 2010. The first
4 motion addressed Plaintiffs’ request for punitive damages as to most of its substantive causes of
5 action. This motion seeks summary adjudication with respect to Plaintiffs’ causes of action for
6 intentional infliction of emotional distress (“IIED”) and battery. Because this motion draws
7 heavily on the factual discussion and legal arguments set forth in the punitive damages motion,
8 PG&E respectfully suggests that the Court review that motion first.

9 PG&E has conceded its liability for negligence. It has agreed to compensate victims for
10 all property damages and physical injuries caused by the accident, including emotional distress
11 claims which are legally compensable. PG&E intends to continue its efforts to achieve this goal
12 and it has filed this motion not to diminish in any way the impact of this accident on those people
13 affected. But Plaintiffs’ causes of action for intentional infliction of emotional distress and
14 battery fail as a matter of law, for reasons that are broadly similar to the reasons that Plaintiffs
15 are not entitled to punitive damages.

16 Plaintiffs cannot establish liability for intentional infliction of emotional distress because
17 that cause of action requires proof of “extreme and outrageous” misconduct that either intends to
18 harm or disregards harm that is substantially certain to occur. While the accident here was
19 undeniably tragic, it was not the result of any “extreme and outrageous” misconduct by PG&E,
20 and does not reflect reckless disregard of substantially certain harm. All parties agree that PG&E
21 was unaware of the defects in Line 132 that ultimately caused the explosion, and that the pipeline
22 operated safely for more than half a century before the tragic rupture.

23 Plaintiffs’ battery claim fails as a matter of law for similar reasons. PG&E was not aware
24 that the pipeline would rupture, and there is no evidence that it desired to harm Plaintiffs or acted
25 with knowledge that harm was substantially certain.

26 This Court should grant PG&E’s motion and dismiss these two claims. Doing so will
27 simplify these cases by clearing away unnecessary and unmeritorious causes of action, and will
28 assist the parties as they move forward towards settlement, or trial, confined to the narrow

1 question of compensatory damages for negligence.

2 **II. LEGAL ARGUMENT**

3 Plaintiffs allege that PG&E is liable for intentional infliction of emotional distress and
4 battery. To prevail here, PG&E must demonstrate “that there is no triable issue of material fact
5 and that [it] is entitled to judgment as a matter of law.” (*Brown v. Ransweiler* (2009) 171
6 Cal.App.4th 516, 525 [89 Cal.Rptr.3d 801] [citation omitted].) To defeat this motion, Plaintiffs
7 must present “competent and admissible evidence” that would allow a reasonable jury to find
8 PG&E liable by a preponderance of the evidence. (*Id.*; see also Code Civ. Proc., § 437c, subs.
9 (c), (d).)¹

10 As explained more fully below, summary adjudication is warranted as to both causes of
11 action. PG&E incorporates by reference the facts and legal arguments set forth in its Motion for
12 Summary Adjudication Regarding Punitive Damages (“Punitive Damages Motion”), the
13 Separate Statement of Undisputed Material Facts (“Separate Statement”), and the accompanying
14 declarations, filed contemporaneously herewith.

15 **A. The Court Should Grant Summary Adjudication on the Intentional Infliction**
16 **of Emotional Distress Cause of Action.**

17 Plaintiffs allege that PG&E is liable for IIED because it “maintain[ed] an extremely
18 dangerous, old, and defective gas line below a densely populated area.” (Complaint ¶ 93.) This
19 cause of action requires proof that the defendant engaged in extreme and outrageous conduct,
20 either intending to cause harm or recklessly disregarding a substantial certainty that harm would
21 result. That standard of outrageousness is even more stringent than the “despicable” misconduct
22 that is required before punitive damages may be imposed. Safely operating aging infrastructure
23 without incident for 50 years before an unprecedented, unanticipated, and undesired accident
24 does not meet that standard, as a matter of law.

25 _____
26 ¹ Plaintiffs thus may *not* rely upon the same body of evidence cited in Plaintiffs’ Response to
27 Special Interrogatories, as much of that evidence would be inadmissible at trial. (See, e.g., 49
28 U.S.C. § 1154(b) [barring use of National Transportation Safety Board reports in any civil
action]; Pub. Util. Code, § 315 [barring use of reports filed by or with the California Public
Utilities Commission]; Evid. Code, § 1200, subd. (b) [barring hearsay evidence]; Evid. Code,
§ 1101, subd. (a) [barring evidence of prior misconduct].)

1 1. IIED Requires Extreme and Outrageous Conduct Recklessly Disregarding
2 A Substantial Certainty of Harm.

3 To prevail on their IIED claim, Plaintiffs must establish three elements: “(1) extreme and
4 outrageous conduct by defendant with the intention of causing, or reckless disregard of the
5 probability of causing, emotional distress; (2) the plaintiff’s suffering severe or extreme
6 emotional distress; and (3) actual and proximate causation of the emotional distress by the
7 defendant’s outrageous conduct.” (*Christensen v. Superior Court* (1991) 54 Cal.3d 868, 903 [2
8 Cal.Rptr.2d 79] [citation omitted].) For purposes of this motion, PG&E contests only Plaintiffs’
9 ability to satisfy the first of these elements.

10 Whether a reasonable jury could find that alleged misconduct qualifies as “outrageous” is
11 a question of law for the court. (*Berkley v. Dowds* (2007) 152 Cal.App.4th 518, 534 [61
12 Cal.Rptr.3d 304].) Conduct is not “outrageous” unless it is “so ‘extreme as to exceed all bounds
13 of that usually tolerated in a civilized community.’” (*Hughes v. Pair* (2009) 46 Cal.4th 1035,
14 1050-51 [95 Cal.Rptr.3d 636] [citation omitted]; see also CACI 1602.) It must be so beyond the
15 pale that “recitation of the facts to an average member of the community would arouse his
16 resentment against the actor, and lead him to exclaim, ‘Outrageous!’” (*Ess v. Eskaton Props.,*
17 *Inc.* (2002) 97 Cal.App.4th 120, 130 [118 Cal.Rptr.2d 240][citation omitted].) Crucially, the
18 degree of outrageousness required for IIED liability is *even higher* than what is necessary to
19 prove “despicable” conduct for purposes of imposing punitive damages.² In *McMahon v. Craig*
20 (2009) 176 Cal.App.4th 1502 [97 Cal.Rptr.3d 555], for example, the defendant violated
21 instructions, lied about what she had done, and showed indifference to the consequences of her
22 actions. *Id.* at pp. 1507-08. The court denied the owner’s claim of IIED against the veterinarian.
23 It explained that while these acts “might be viewed as fraudulent and despicable conduct
24 supporting punitive damages,” they nevertheless did not meet the even higher standard of
25 outrageousness. *Id.* at p. 1517.

26 ² (See *McMahon v. Craig* (2009) 176 Cal.App.4th 1502, 1517 [97 Cal.Rptr.3d 555] [“it is ‘not
27 . . . enough that the defendant[’s] conduct has been characterized by “malice,” or a degree of
28 aggravation which would entitle the plaintiff to punitive damages for another tort”] [citation
omitted]; *Cochran v. Cochran* (1998) 65 Cal.App.4th 488, 496 [76 Cal.Rptr.2d 540] [same];
Pardi v. Kaiser Permanente Hosp., Inc. (9th Cir. 2004) 389 F.3d 840, 852.)

1 A plaintiff can satisfy the scienter requirement for IIED by showing that the defendant
2 acted either with the “intention of causing . . . emotional distress” or with a “reckless disregard of
3 the probability of causing” such distress. (*Christensen v. Superior Court, supra*, 54 Cal.3d at p.
4 903 [citation omitted].) The first approach requires that the outrageous conduct was specifically
5 and intentionally “directed at the plaintiff.” (*Id.*; see also *Potter v. Firestone Tire & Rubber Co.*
6 (1993) 6 Cal.4th 965, 1001-02 [25 Cal.Rptr.2d 550].) The second requires that the defendants
7 carried out their misconduct with actual knowledge of both (1) the “presence” of the particular
8 plaintiffs and (2) a “substantial certainty” that the plaintiffs would suffer harm. (*Christensen*, at
9 p. 906; *Potter*, at pp. 974, 1003.)

10 As these rules make clear, “[i]t is not enough that the conduct be intentional and
11 outrageous. It must be conduct directed at the plaintiff, or occur in the presence of a plaintiff of
12 whom the defendant is aware. Past decisions of this court have invariably presupposed that the
13 defendant’s misconduct was directed to and intended to cause severe or extreme emotional
14 distress to a particular individual or, when reckless disregard was the theory of recovery, that the
15 defendant directed the conduct at, and in conscious disregard of the threat to, a particular
16 individual.” (*Id.* 54 Cal.3d at p. 903.) Moreover, where the theory is reckless disregard, the
17 plaintiff generally must be present at the time the outrageous conduct occurs. “Where reckless
18 disregard of the plaintiff’s interests is the theory of recovery, the presence of the plaintiff at the
19 time the outrageous conduct occurs is recognized as the element establishing a higher degree of
20 culpability [which justifies IIED recovery].” (*Id.* at 905-06.)³

21
22 ³ These principles have been consistently applied. (See, e.g., *Potter v. Firestone Tire & Rubber*
23 *Co., supra*, 6 Cal.4th at pp. 1002-03 [Firestone’s disposal of toxic waste at a landfill, leading
24 to contamination of ground water, was insufficient for IIED if Firestone merely “had to
25 realize” that the eventual discovery of the toxic contamination “by [any person] drinking the
26 contaminated water would almost certainly result in their suffering severe emotional distress,”
27 barring a showing that “Firestone actually knew of these particular plaintiffs and their
28 consumption of the water, and nevertheless sent prohibited wastes to [the landfill] despite a
realization that plaintiffs would almost certainly suffer severe emotional distress upon their
discovery of the facts.”] [quoting trial court]; see also *Avila v. Willits Envtl. Remediation Trust*
(9th Cir. 2011) 633 F.3d 828, 844, cert. den. (2011) 132 S.Ct. 120 [181 L.Ed.2d 44] [rejecting
the argument that because defendant “spilt chemicals in the middle of town and knew what it
was doing to the residents,” plaintiff could satisfy IIED requirements]; *Catsouras v. Dept. of*
Cal. Highway Patrol (2010) 181 Cal.App.4th 856, 875 [104 Cal.Rptr.3d 352] [“Case law
shows that ‘if reckless conduct is the basis for recovery, the plaintiff is usually present at the
time of the conduct and is known by the defendant to be present.’”] [quoting *Christensen v.*

1 These requirements are “rigorous, and difficult to satisfy.” (*Yurick v. Superior Court*
2 (1989) 209 Cal.App.3d 1116, 1129 [257 Cal.Rptr. 665] [quoting Prosser & Keeton, *Torts* (5th
3 Ed. 1984) § 12, pp. 60-61].) “Unless the defendant’s acts are truly outrageous”—and unless the
4 defendant is truly aware of a specific and substantially certain danger to these particular
5 plaintiffs—“an action for intentional infliction of emotional distress will not lie.” (*Molko v. Holy*
6 *Spirit Ass’n* (1988) 46 Cal.3d 1092, 1142 [252 Cal.Rptr. 122] [en banc] [citation omitted].)

7 2. The Pipeline Explosion Was A Product of Human Error, Not Extreme or
8 Outrageous Misconduct that Recklessly Disregarded Any Known Risk to
9 Plaintiffs.

10 Plaintiffs cannot make out a case for IIED, because (1) PG&E’s conduct was not
11 “extreme and outrageous,” and (2) it was neither intentional, nor reckless, nor undertaken with
12 any substantial certainty that it would cause Plaintiffs harm.

13 a. “*Extreme And Outrageous*” Conduct. Nothing in PG&E’s overall course of conduct
14 was “extreme and outrageous.” (*Christensen v. Superior Court, supra*, 54 Cal.3d at p. 903
15 [citation omitted].) The undisputed evidence shows that the rupture of Segment 180 was caused
16 by a short segment of pipe, installed in 1956, that unbeknownst to PG&E contained a defective
17 interior seam weld. (Declaration of Robert D. Caligiuri (“Caligiuri Decl.”) ¶ 27; Declaration of
18 John Lyons (“Lyons Decl.”) ¶ 21, Ex. 20, National Transportation Safety Board Metallurgical
19 Group Chairman Factual Report at 7.) All parties to this case agree that PG&E did not become
20 aware of the defects until *after* the September 2010 rupture. (See Plaintiffs’ Response to Special
21 Interrogatories Nos. 386, 398, 410 [acknowledging that the defects “remained undetected” from
22 time pipe was installed until after the accident].)

23 As PG&E explains in its Punitive Damages Motion, it simply is not possible at this point
24 in time for anyone to determine why the missing seam weld was not detected in 1956. (See
25 Punitive Damages Motion at Section II.B.2.) Plaintiffs contend that PG&E was at fault for
26 installing the defective pipe, and PG&E has conceded its responsibility for using the pipe in

27 *Superior Court, supra*, 54 Cal.3d at p. 905]; *Fonseca v. City of Fresno* (E.D. Cal. Jan. 9, 2012,
28 No. 1:10-cv-00147 LJO DLB) 2012 WL 44041, at *17 [“A plaintiff may recover for the
intentional infliction of emotional distress if the defendant is aware of the presence of the
plaintiff, yet engages in outrageous conduct in reckless disregard to the probability that it will
cause the plaintiff severe emotional distress”].)

1 order to compensate the victims of this accident. (Lyons Decl., Ex. 2 Joint Case Management
2 Conference Statement at 1-2 (Dec. 14, 2011).) Plaintiffs have *no* evidence suggesting that any
3 PG&E employees did anything that could satisfy the “outrageousness” standard for IIED, which
4 is even harder to meet than the requirement of “despicable” conduct for punitive damages.
5 (*McMahon v. Craig* (2009), *supra*, 176 Cal.App.4th at 1517; see also *Cont’l Cas. Co. v. Superior*
6 *Court* (1987) 190 Cal.App.3d 156, 161 [235 Cal.Rptr. 260] [distinguishing negligence from
7 “outrageous, socially objectionable conduct”]; Punitive Damages Motion at Section II.C
8 [discussing despicability].)

9 Plaintiffs point to various supposed shortcomings in PG&E’s maintenance and operation
10 of Segment 180 over the years. (Complaint ¶ 93.) None of these other theories can establish
11 outrageous conduct, for essentially the same reasons that they do not constitute malice or
12 oppression for punitive damages purposes under Civil Code section 3294, subdivision (c).
13 (Punitive Damages Motion at Section II.C.) PG&E was completely unaware of the defective
14 welds, and it also consistently acted with good faith—which precludes any finding of
15 “outrageous” conduct. (See, e.g., *Trear v. Sills* (1990) 69 Cal.App.4th 1341, 1357-58 [82
16 Cal.Rptr.2d 281] [not outrageous for psychotherapist to suggest incorrectly but in good faith that
17 patient has been abused by family member]; *Melovich Builders, Inc. v. Superior Court* (1984)
18 160 Cal.App.3d 931, 936-37 [207 Cal.Rptr. 47] [good faith reliance on advice of counsel is
19 “complete defense to a claim of extreme and outrageous conduct”].)⁴

20 Although PG&E has recognized some of its past practices were inadequate, PG&E’s
21 efforts to promote pipeline safety and minimize risks establish that its conduct was—as a matter
22 of law—*not* outrageous. Over the years, PG&E relocated and replaced portions of lines as
23 necessary to promote the safe transmission of gas to its customers. (Lyons Decl. ¶ 13, Ex. 12,
24 Transmission Line Replacement Program; ¶ 14, Ex. 13, Pipeline Replacement Program
25 Transmission Line Risk Analysis Revision III; ¶ 15, Ex. 14, Gas Pipeline Replacement Program;

26
27 ⁴ Not even bad faith is enough, on its own, to render conduct “outrageous” for IIED purposes.
28 (See *Coleman v. Rep. Indem. Ins. Co.* (2005) 132 Cal.App.4th 403, 409, 417 [33 Cal.Rptr.3d
744] [bad faith delay or denial of insurance claim not outrageous].)

1 Declaration of Eric Montizambert (“Montizambert Decl.”) ¶ 11, Ex. 3, Geologic Hazard
2 Evaluations for Gas Transmission Line 109 and 132 in San Bruno.) It led the industry in
3 phasing out older pipelines, developed risk management systems to promote safety and
4 reliability, performed regular leak surveys, and conducted extensive direct assessments of its
5 pipelines (including Line 132). (*Id.*; Declaration of Robert Fassett (“Fassett Decl.”) ¶¶ 2, 3, 7;
6 Montizambert Decl. ¶ 10, Ex. 2, Risk Management Program. Since 2000, PG&E spent tens of
7 millions of dollars to maintain and upgrade Line 132. (Declaration of Joseph W. Martinelli
8 (“Martinelli Decl.”) ¶ 10.) In fact, the capital and maintenance expenditures on Line 132
9 exceeded PG&E’s average per-mile expenditures elsewhere in its system. (Martinelli Decl. ¶
10 11.) Moreover, when Segment 180 tragically and unexpectedly ruptured in September 2010,
11 PG&E’s employees worked fervently to stop the flow of gas and help firefighters halt the blaze
12 and minimize the damage. (Lyons Decl. ¶ 9, Ex. 8, Deposition of Edward Sickinger (“Sickinger
13 Dep.”) 80:3 – 83:23, 92:6 – 94:16; ¶ 6, Ex. 5, Deposition of Michael Hickey (“Hickey Dep.”)
14 75:6 – 77:25, 206:11 – 211:15.)

15 These PG&E efforts to operate its pipeline safely show that its conduct was not
16 “despicable” under Civil Code section 3294, subdivision (c).⁵ It follows *asfortiori* that the
17 conduct was not “outrageous” for IIED purposes. (See *McMahon v. Craig, supra*, 176
18 Cal.App.4th at p. 1517.) And though these safety measures did not ultimately prevent the
19 accident, PG&E’s failure to do more does not constitute “outrageous” conduct. (See, e.g.,
20 *Ochoa v. Superior Court* (1985) 39 Cal.3d 159, 165, fn. 5 [216 Cal.Rptr. 661] [en banc] [merely
21 negligent failure to provide medical care insufficient for IIED]; *Davidson v. City of Westminster*
22 (1982) 32 Cal.3d 197, 210 [185 Cal.Rptr. 252] [passive failure of police to intervene was not

23
24 ⁵ (See, e.g., *Lackner v. North* (2006) 125 Cal.App.4th 1188, 1212-13 [37 Cal.Rptr.3d 863]
25 [noting that efforts “to protect or minimize the injury to the plaintiff” can disprove
26 despicability and holding that a reckless snowboarder did not act despicably due to last-
27 moment effort to avoid collision]; *American Airlines, Inc. v. Sheppard, Mullin, Richter &*
28 *Hampton* (2002) 96 Cal.App.4th 1017, 1051-52 [117 Cal.Rptr.2d 685] [no despicable conduct
when defendant attorney deliberately breached fiduciary duty to client but then took
subsequent action to minimize harm]; *Allen v. Sully-Miller Contracting Co.* (2000) 80
Cal.App.4th 245, 259-60 [95 Cal.Rptr.2d 142], revd. on other grounds, (2002) 28 Cal.4th 222
[no despicable conduct when defendant construction firm placed safety devices along affected
stretch of road throughout construction period].)

1 “extreme and outrageous”]; *Fuentes v. Perez* (1977) 66 Cal.App.3d 163, 166-67, 172 [136
2 Cal.Rptr. 275] [not outrageous for contractor to repeatedly refuse to repair roof it had removed,
3 despite forecast and onset of heavy rainstorm].)

4 In short, Plaintiffs lack any evidence by which they could prove at trial that PG&E’s
5 conduct was outrageous. That alone is sufficient reason to grant PG&E’s Motion for Summary
6 Adjudication on IIED. Indeed, courts in other states have regularly rejected IIED claims brought
7 in connection with pipeline accidents. (See, e.g., *Miss. Valley Gas Co. v. Estate of Walker* (Miss.
8 1998) 725 So.2d 139, 149 [pipeline explosion caused by failure to detect leak when employee
9 did not follow company procedures was not outrageous]; *Green v. Qwest Servs. Corp.* (Colo. Ct.
10 App. 2006) 155 P.3d 383, 386-87 [gross negligence leading to gas line explosion not
11 outrageous].)

12 *b. “Reckless Disregard.”* Plaintiffs do not contend that PG&E intentionally caused them
13 emotional distress; rather, they allege that PG&E acted with “reckless disregard” of the
14 probability that emotional distress would result from its misconduct. (Complaint ¶ 94.)⁶ As
15 noted above, this theory of liability requires proof that PG&E was actually aware of both (1) the
16 presence of these particular Plaintiffs on the scene, and (2) a “substantial certainty” that Plaintiffs
17 would suffer harm. (*Christensen v. Superior Court*, *supra*, 54 Cal.3d at p. 906; *Potter v.*
18 *Firestone Tire & Rubber Co.*, *supra*, 6 Cal.4th at pp. 974, 1003.)

19 There is no evidence that PG&E was aware of, and ignored, any “substantial certainty”
20 that this accident would occur to these plaintiffs. As noted above, the parties agree that PG&E
21 did not know about the defective longitudinal weld until it ruptured in September 2010.
22 (Plaintiffs’ Response to Special Interrogatories Nos. 386, 398, 410 [conceding that the defects
23 “remained undetected” until the rupture].) Line 132, and Segment 180 in particular, operated
24 safely and without incident for more than half a century. This was an unexceptional length of
25 pipeline in a system containing thousands of miles of pipe. Plaintiffs can offer no evidence that
26 PG&E *knew*—much less knew with a *substantial certainty*—that Segment 180 would rupture

27 _____
28 ⁶ In any event, there is no evidence—none whatsoever—that PG&E somehow intended to cause
the explosion of Line 132 and to inflict emotional distress on Plaintiffs.

1 and cause these Plaintiffs to suffer emotional distress.⁷ Indeed, the type of accident in this case
2 was unprecedented. (Declaration of John Zurcher (“Zurcher Decl.”) ¶ 25.)

3 **B. The Court Should Grant Summary Adjudication on the Battery Cause of**
4 **Action.**

5 Plaintiffs also bring a claim for battery. Battery is an “intentional, unlawful and harmful
6 contact by one person with the person of another.”⁸ (*Fluharty v. Fluharty* (1997) 59 Cal.App.4th
7 484, 497 [69 Cal.Rptr.2d 244] [citation omitted]; see also CACI 1300.) PG&E is entitled to
8 summary adjudication because no reasonable jury could find that the pipeline explosion was
9 intentional.

10 Battery requires “an intent to bring about physical contact.” (*Ellis v. D’Angelo* (1953)
11 116 Cal.App.2d 310, 314 [253 P.2d 675] [citation omitted]; see also CACI 1300.) That intent is
12 present where a defendant (1) desires to bring about the harmful contact or (2) knows it “to be
13 substantially certain to result (regardless of desire).” (*Gomez v. Acquistapace* (1996) 50
14 Cal.App.4th 740, 746 [57 Cal.Rptr.2d 821] [citation omitted]; see also CACI 1320.) Subjective
15 awareness of a possibility or *even a probability* of injury does not suffice. Rather, the defendant
16 must either have had as his purpose the harmful contact with the plaintiff or have been
17 “substantially certain that a battery would result.” (*Austin B. v. Escondido Union Sch. Dist.*

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19
20 ⁷ As explained more fully in PG&E’s Punitive Damages Motion, it was perfectly reasonable for
21 PG&E to assume that the pipeline could be operated safely. (Punitive Damages Motion at
22 Section II.C.) After all, Line 132 had held up for more than five decades without incident, and
23 PG&E had taken numerous precautions to assure its safety (along with that of all of its
24 pipelines). (Declaration of Edward Stracke ¶¶ 15, 16; Lyons Decl. ¶ 15, Ex. 14, Gas Pipeline
25 Replacement Program; Montizambert Decl. ¶ 11, Ex. 3, Geologic Hazard Evaluations for Gas
26 Transmission Line 109 and 132 in San Bruno; Martinelli Decl. ¶ 10.) Indeed, the federal
27 government itself has concluded that pipelines with a long track record of safe operation are
28 likely to remain safe—which is why it has historically exempted such pipelines from new
testing requirements. (*Pipeline Safety: Pipeline Integrity Management in High Consequence
Areas (Gas Transmission Pipelines)*, 68 Fed. Reg. 69788, 69791 (Dec. 15, 2003);
Establishment of Minimum Standards, 35 Fed. R.Eg. 13248, 13255 (Aug. 19, 1970); General
Order 112 § 104.3, State of California Rules Governing Design, Construction, Testing,
Operation, and Maintenance of Gas Gathering, Transmission, and Distribution Piping
Systems.)

⁸ Contact is unlawful if the plaintiff does not consent to it. (*Barouh v. Haberman* (1994) 26
Cal.App.4th 40, 45-46 [31 Cal.Rptr.2d 259].)

1 (2007) 149 Cal.App.4th 860, 871 [57 Cal.Rptr.3d 454] [quoting CACI 1320].⁹

2 Of course there is no evidence that PG&E affirmatively *desired* Line 132 to explode.
3 Nor—as explained above and in its Punitive Damages Motion—did PG&E know that the
4 explosion was “substantially certain.” (*Gomez v. Acquistapace, supra*, 50 Cal.App.4th at p. 746
5 [citation omitted]; *supra* at Section II.A.2.b; Punitive Damages Motion at Section II.C; Zurcher
6 Decl. ¶ 25.) This pipeline explosion was a tragic accident that no one could have expected.
7 Plaintiffs’ battery claims thus fail as a matter of law.

8 **III. CONCLUSION**

9 For the foregoing reasons, PG&E respectfully asks this Court to grant its motion for
10 summary adjudication with respect to Plaintiffs’ claims for IIED and battery.

11
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Respectfully submitted,

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27 ⁹ (See also, e.g., Rest.2d Torts, § 8A, com. b [“As the probability that the consequences will
28 follow decreases, and becomes less than substantial certainty, the actor’s conduct loses the
character of intent, and becomes mere recklessness”]; *id.* § 18 com. e [“It is not enough to
make the act intentional that the actor realize that it involves any degree of probability of a
harmful or offensive contact . . . , less than a substantial certainty that it will so result”].)