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CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Re: Substitute Sheet for SDG&E Advice Letter 2344-E, Request for Approval of Renewable Power Purchase Agreement with Southern California Edison Company

Please find enclosed four copies of page 2 of San Diego Gas & Electric's (SDG&E) Advice Letter (AL) 2344-E – Request for Approval of Renewable Power Purchase Agreement with Southern California Edison Company. Subsequent to filing, SDG&E noticed an incorrect date in the table found on page 2, under "General Project(s) Description."

Herein, SDG&E updated the incorrect date of September 1, 2011 for "Date Contract Delivery Terms Begins" to September 1, 2012.

An asterisk has been reflected in the upper right corner on page 2 of the AL.

The attached substitute sheet is being served to interested parties in R.11-05-005.

Sincerely,

Joff Morales
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2. **TECHNOLOGY (INCLUDING LEVEL OF MATURITY):** The Projects will utilize photovoltaic, wind, and/or geothermal renewable resources – all mature technologies.
3. **GENERAL LOCATION AND INTERCONNECTION POINT:** The Projects are all located in California; see table above for specific locations. The Projects all interconnect to the California Independent System Operator (“CAISO”) grid at various points within the Western Electricity Coordinating Council (“WECC”).
4. **OWNER(S)/DEVELOPER(S):**
 - a. **Name(s):** The owners of the Projects are listed above.
 - b. **Type of entity(ies) (e.g. LLC, partnership):** The counterparty, Southern California Edison Company, is a corporation. The owners of the facilities providing the bundled renewable energy are all limited liability companies.
 - c. **Business Relationships between seller/owner/developer:** The Project’s owners have executed CPUC-approved PPAs with the Seller, SCE, under the Proposed Agreements.
5. **PROJECT BACKGROUND, E.G., EXPIRING QF CONTRACT, PHASED PROJECT, PREVIOUS POWER PURCHASE AGREEMENT, CONTRACT AMENDMENT**

All of the facilities involved in the Proposed Agreement are fully operational and have been before the CPUC in other approved advice letters.

6. **SOURCE OF AGREEMENT, I.E., RPS SOLICITATION YEAR OR BILATERAL NEGOTIATION**

The Proposed Agreement was presented to SDG&E as a bilateral deal.

C. **GENERAL PROJECT(S) DESCRIPTION**

PROJECT NAME	See above
TECHNOLOGY	See above
CAPACITY (MW)	SCE: 103 MW
CAPACITY FACTOR	100% (firm deliveries)
EXPECTED GENERATION (GWH/YEAR)	300 GWh
INITIAL COMMERCIAL OPERATION DATE	Projects are all operational
DATE CONTRACT DELIVERY TERM BEGINS	September 1, 2012
DELIVERY TERM (YEARS)	4 months
VINTAGE (NEW/ EXISTING/ REPOWER)	Existing
LOCATION (CITY AND STATE)	All California (see listing in Section I.B.1 above for specific locations)
CONTROL AREA (E.G., CAISO, BPA)	CAISO