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April 24, 2012

Advice 4020-E-A

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject:Supplemental Advice Letter Filing of PG&E's Renewable Auction
Mechanism Power Purchase Agreements

Purpose

On March 30, 2012, Pacific Gas and Electric Company ("PG&E") submitted Advice Letter 4020-E ("Advice Letter"), seeking approval of four power purchase agreements ("PPAs") executed between PG&E and four sellers resulting from PG&E's first Renewable Auction Mechanism ("RAM") Program Solicitation.

In the Advice Letter, and previously filed Advice Letter 4000-E filed on February 1, 2012, PG&E requested modifications to the product allocations to reflect lessons learned from the first RAM Program Solicitation. Specifically, PG&E proposed changing the product allocations from 35 MW for each of the three product categories to 85 MW for the peaking as-available category; 10 MW for the non-peaking as-available category; and 10 MW for the baseload category. On April 19, 2012, Resolution E-4489, which grants PG&E's requested reallocation, was approved. In light of the fact that Resolution E-4489 grants PG&E's requested reallocation, PG&E requests to reallocate the unsubscribed amounts from the first RAM Program Solicitation into the second RAM Program Solicitation consistent with the allocations of 14 MW in the baseload category, 14 MW in the off-peak as-available off-category, and 119 MW in the peaking as-available peak category.

Request for Commission Approval and Effective Date

PG&E requests the Commission approve this supplement to the Advice Letter filing through an Energy Division disposition letter issued within 30 days of the filing of the

original Advice Letter (*i.e.*, April 29, 2012). Pursuant to General Order 96-B, the advice letter will be effective upon approval.

Protests

In accordance with GO-96B Section 7.5.1, due to the limited scope of this supplement, PG&E requests the protest period not be reopened. This filing supplements the original Advice Letter filing consistent with Resolution E-4489.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.11-05-005. Address changes to the General Order 96-B list and electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

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Vice President – Regulation and Rates

cc: Paul Douglas - Energy Division Sean Simon – Energy Division Jaclyn Marks – Energy Division Adam Schultz – Energy Division Service List for R.11-05-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)		
Utility type:	Contact Person: Kimberly Chang	
\square ELC \square GAS	Phone #: (415) 973-5472	
□ PLC □ HEAT □ WATER	E-mail: <u>kwcc@pge.com</u>	
EXPLANATION OF UTILITY TYPE		(Date Filed/ Received Stamp by CPUC)
ELC = ElectricGAS = GasPLC = PipelineHEAT = HeatWATER = Water		
Advice Letter (AL) #: <u>4020-E-A</u> Tier: <u>2</u> Subject of AL: Supplemental Advice Letter Filing of PG&E's Renewable Auction Mechanism Power Purchase		
<u>Agreements</u> Keywords (choose from CPUC listing): <u>Compliance, Agreements, Contracts, Portfolio</u>		
AL filing type: \Box Monthly \Box Quarterly \Box Annual \Box One-Time \Box Other		
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4489		
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No		
Summarize differences between the AL and the prior withdrawn or rejected AL:		
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:		
Confidential information will be made available to those who have executed a nondisclosure agreement: \Box Yes \Box No		
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:		
Resolution Required? □Yes ☑No Requested effective date: April 29, 2012 Upon Commission Approval (Concurrent with 4020-E) No. of tariff sheets: N/A		
Estimated system annual revenue effect (%): <u>N/A</u>		
Estimated system average rate effect (%): <u>N/A</u>		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).		
Tariff schedules affected: <u>N/A</u>		
Service affected and changes proposed: <u>N/A</u>		
Pending advice letters that revise the same tariff sheets: <u>N/A</u>		
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:		
CPUC, Energy Division		ic Gas and Electric Company
Tariff Files, Room 4005		Brian Cherry President, Regulation and Rates
DMS Branch		ale Street, Mail Code B10C
505 Van Ness Ave., San Francisco, CA 94102	P.O.	Box 770000
E-mail: EDTariffUnit@cpuc.ca.gov		Francisco, CA 94177 il: PGETariffs@pge.com

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

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Day Carter Murphy Defense Energy Support Center Department of Water Resources Dept of General Services Douglass & Liddell Downey & Brand Duke Energy **Economic Sciences Corporation** Ellison Schneider & Harris LLP Foster Farms G. A. Krause & Assoc. **GLJ** Publications GenOn Energy, Inc. Goodin, MacBride, Squeri, Schlotz & Ritchie Green Power Institute Hanna & Morton Hitachi In House Energy International Power Technology Intestate Gas Services, Inc. Lawrence Berkeley National Lab Los Angeles Dept of Water & Power Luce, Forward, Hamilton & Scripps LLP MAC Lighting Consulting MBMC. Inc. MRW & Associates Manatt Phelps Phillips McKenzie & Associates Merced Irrigation District Modesto Irrigation District Morgan Stanley Morrison & Foerster Morrison & Foerster LLP NLine Energy, Inc. NRG West NaturEner Navigant Consulting

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San Francisco Public Utilities Commission Seattle City Light Sempra Utilities Sierra Pacific Power Company Silicon Valley Power Silo Energy LLC Southern California Edison Company Spark Energy, L.P. Sun Light & Power Sunrun Inc. Sunshine Desian Sutherland, Asbill & Brennan Tabors Caramanis & Associates Tecogen, Inc. Tiger Natural Gas, Inc. TransCanada **Turlock Irrigation District** United Cogen Utility Cost Management Utility Specialists Verizon Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) eMeter Corporation