t Access Implementation Activity Re	port (Detail	by ESP)				
Previous Month's Activities by ESP: March						
Pacific Gas and Electric Company						
April 15, 2012						
la - Item 2 - The number of Direct Access requests proc	essed					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

t Access Implementation Activity Re	port (Detail	by ESP)					
Previous Month's Activity by ESP: March							
Pacific Gas and Electric Company							
April 15, 2012							
			 	I	 	 	
4 - The number of Direct Access switches from the second s	om UDC to E	SP					
		Commercial	Commercial 20	Industrial >			
ESP	Residential	<20 kW	kW >	500 kW	Agricultural	Total	
{Redacted}							67
							1

t Access Implementation Activity Report (Detail by ESP) Previous Month's Activity by ESP: March 1, 2012 to March 31, 2012 Pacific Gas and Electric Company April 15, 2012 5 - The number of Direct Access switches from ESP to ESP Commercial Com			
Previous Month's Activity by ESP: March 1, 2012 to March 31, 2012Pacific Gas and Electric CompanyApril 15, 20125 - The number of Direct Access switches from ESP to ESP			
Previous Month's Activity by ESP: March 1, 2012 to March 31, 2012 Pacific Gas and Electric Company April 15, 2012 5 - The number of Direct Access switches from ESP to ESP			
Pacific Gas and Electric Company April 15, 2012 5 - The number of Direct Access switches from ESP to ESP			
April 15, 2012 5 - The number of Direct Access switches from ESP to ESP			
5 - The number of Direct Access switches from ESP to ESP			
Commercial Com			
ESP Residential <20 kW	mercial 20 Industrial >	Agricultural	Total
{Redacted}	kW > 500 kW		

ct Access Implementation Activity Rep	ort (Detail	by ESP)				
- Previous Month's Activity by ESP: March 1,	2012 to Marcl	n 31, 2012				
Pacific Gas and Electric Company						
April 15, 2012						
6 - The number of Direct Access switches fro	m ESP to UD	C				
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

Access Implement fic Gas & Electric Com		Report				
April 15, 2012	Juny					
s Load and Customers	as of: March 3	1, 2012				
Activities	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total
 Total Direct Access Customers 	{Redacted}					
2) Total UDC Customers						
3) Percent Direct Access Customers						
4) Total Direct Access Load (KWH)						
5) Total Affiliate Direct Access Load (KWH)]					
δ) Total UDC Load (KWH)						
7) Percent Direct Access Load (KWH)						

ental Direct Access Implementation Activi	ty Report					
Pacific Gas & Electric						
April 15, 2012						
a - Total Number of Customer Accounts Per ESP as of: March 3	1, 2012					
ESP	Residential	Commercial <20	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

ental Direct Access Implementation Activi	ty Report					
Pacific Gas and Electric						
April 15, 2012						
otal Direct Access Load (kWh) Per ESP as of: Mar	rch 31, 2012					
ESP	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial > 500 kW	Agricultural	Total

DA	Customer Ac	counts by MDMA	as of March	31, 2012		
MDMA	Residential	Commercial <20 kW	Commercial 20 kW >	Industrial >500 kW	Agricultural	Total
{Redacted}						

BILLING OPTIONS by ESP as of 3/31/2012

UDC Billing
ESP Name
3Phases Renewables, LLC
Commerce Energy
Commercial Energy Of Montana, Inc.
ESP Billing
ESP Name
Noble Americas Energy Solutions, LLC
Dual Billing
ESP Name
3Phases Renewables, LLC
Calpine Power America - CA LLC
Commerce Energy
Constellation NewEnergy, Inc.
Direct Energy Business, LLC
Glacial Energy Of California Inc
Liberty Power Holdings LLC
Pilot Power Group Inc
Noble Americas Energy Solutions, LLC
Shell Energy North America (Us) Lp

Meter Services Activities Report						
Pacific Gas and Electric Company						
April 15, 2012						
onthly Installations: March 1, 2012 to March 31, 20	12					
Meter Service Provider	Residential	Commercial <20 kW	Commercial 20 - 50 kW	Industrial > 500 kW *	Agricultural	Total
N/A						
Total						

e Direct Access Reporting Requirements

able 1a - Previous Month's	Activity by ESP
2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
ct Access Load and Custon	ner Accounts
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
al Number of Customer Acc	ounts Per ESP
Total Number of Customer Accounts By ESP and UDC's	The total number of active Direct Access customer accounts, as of the last day of the reporting
affiliate(s)	period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

otal Direct Access Load (KW/H) Per ESP

Total Direct Access Load (KWH)Total Direct Access Load (KWH)by ESP and UDC's affiliate(s).by ESP and UDC's affiliate(s).

General Definitions	General Definitions
MDMA	МДМА
The "Unknown" customer category	The "Unknown" customer category
Customer Account	Customer Account

2) The number of Direct Access requests processed	The total number of Direct Access Service Requests (DASRs) accepted requesting sign-up with an ESP or UDC affiliate(s) during the reported period. UDC to identify its affiliates(s) with an "*".
4) The number of Direct Access switches from UDC to ESP	The total monthly number of completed Direct Access switches from UDC bundled service to Direct Access, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliates(s) with an "*".
5) The number of Direct Access switches from ESP to ESP	The total monthly number of completed Direct Access switches from one ESP to another ESP, during the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*". (The table displays the count for the receiving ESP.)
6) The number of Direct Access switches from ESP to UDC	The total monthly number of completed Direct Access switches from Direct Access to UDC bundled service, during the reporting period by ESP and UDC affiliates. UDC to identify its affiliate(s) with an "*".
1) Total Direct Access Customer Accounts	The total number of active Direct Access customer accounts, as of the last day of the reporting period.
2) Total UDC Customer Accounts	The total number of active UDC customer accounts, as of the last day of the reporting period.
3) Percent Direct Access Customer Accounts	The number of active Direct Access customer accounts (#1) divided by the total number of active UDC customer accounts (#2).
4) Total Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period.
5) Total Affiliate Direct Access Load (KWH)	The total recorded load (KWH) in the last 12 months for active Direct Access customer accounts of the affiliate of the UDC, as of the last day of the reporting period.
6) Total UDC Load (KWH)	The total recorded load (KWH) in the last 12 months for all active UDC customer accounts, as of the last day of the reporting period.
7) Percent Direct Access Load (KWH)	The total Direct Access load (KWH) (#4) divided by the total UDC load (KWH) (#6).
Total Number of Customer Accounts By ESP and UDC's affiliate(s)	The total number of active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

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Total Direct Access Load (KWH) The total recorded load in (KWH) in the last 12 months for active Direct Access customer accounts, as of the last day of the reporting period by ESP and UDC affiliate(s). UDC to identify its affiliate(s) with an "*".

General Definitions	
MDMA	The MDMA (Meter Data Management Agent) chosen by an active Direct Access Customer as of the last day of the reporting period.
The "Unknown" customer category	The "Unknown" customer category exists to represent DASRs that are received by the UDC but may not be processed because of missing or incorrect DASR data which prevents the UDC from identifying the intended customer account and the correct customer class. In most of these cases, the UDC issues a "DASR Rejection" notice to the ESP, which includes the reason for the rejection. The ESP may re-submit a corrected DASR at any time.
Customer Account	A Customer Account is defined as the individual end point of the UDC's electric distribution system, where energy is delivered to the end-use customer, in most cases through a single electric meter.