

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Efficiency OIR Post-2008**  
**Rulemaking 09-11-014**  
**Data Response**

PG&E Data Request No.:	ED_184 (EEGA 2065) Supplemental 02		
PG&E File Name:	EnergyEfficiencyOIR-Post-2008_DR_ED_184_EEGA2065Supp02		
Request Date:	May 22, 2012; revised May 31, 2012	Requester DR No.:	EEGA 2065
Date Sent:	June 5, 2012	Requesting Party:	ED
PG&E Contact:		Requester:	Lisa Paulo

**SUBJECT:** Need Funding Breakdown Information for EE Programs in Marin County

This is PG&E's second supplemental response to provide 1<sup>st</sup> quarter 2012 data per agreement with ED on May 31, 2012.

**Question 1**

A monthly breakdown of dollar amounts collected through the PEEBA (and for Electric Energy Efficiency through the PGC for pre-2012 months) nonbypassable charge from Marin Energy Authority's (MEA) customers during each of the most recently recorded 12 months.

**Answer 1**

Please note that the PGC ended January 1, 2012 pursuant to Public Utilities Code Section 399.8(c) and therefore PG&E is not collecting any PGC or EE funds that are subject to application by MEA to administer under Public Utilities Code Section 381.1. Local government administration of EE programs and funding is being considered in Docket No. R.09-11-014 pursuant to Ordering Paragraphs 32- 40 of D.12-05-015.

The Commission issued D.11-12-038 to address the portion of public purpose programs funded through the electric public goods charge under Public Utilities Code Section 399.8 that expired on January 1, 2012. In compliance with D.11-12-038, PG&E filed Advice 3976-E and 3976-E-A that were approved effective January 1, 2012. The Commission adopted PG&E's proposal to consolidate the tracking of the electric portion of its energy efficiency expenditures into one balancing account, the Procurement Energy Efficiency Balancing Account (PEEBA) through December 31, 2012, and close the account that tracked the PGC portion of expenditures, the electric Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA).

The electric revenue requirement (RRQ), including FF&U, is recovered as a non-bypassable charge through electric PPP rates. The former PGC portion continues to be recovered through the Public Purpose Program Revenue Adjustment Mechanism (PPPRAM) in order to fulfill the requirement that no cost allocations shifts or rate impacts to customer result from PGC backfill authorized in the D.11-12-038. The EE RRQ recovered through the PPPRAM will remain equal to the 2011 PGC-EE adopted funding level until the allocation of PPP funds are addressed in a future GRC Phase II proceeding. The remaining electric EE RRQ is recovered through the procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) pursuant to Decision 03-12-062.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Efficiency OIR Post-2008**  
**Rulemaking 09-11-014**  
**Data Response**

In the table below is a monthly breakdown of amounts collected from MEA customers for energy efficiency in the first quarter of 2012 based on the KWh volumes shown in response to Question 3 and the rates shown in response to Question 2, below.

<b>Month 2012</b>	<b>Prelim I Procurement EE Revenue (a)</b>	<b>PPPRAM EE Revenue (Estimated) (b)</b>	<b>Procurement EE + PPPRAM EE c = a + b</b>
January	Redacted		
February	Redacted		
March	Redacted		
<b>Grand Total</b>	Redacted		

**Question 2**

The KWh rate used to calculate the answer to #1.

**Answer 2**

The rates for 2012 is taken from PG&E's 2012 Annual Electric True Up Advice 3896-E-A.

For 2012, the procurement portion of EE funding is allocated to customers on an equal cents per KWh basis of \$0.00291/kwh as shown in column a, below. The PPPRAM-EE (former PGC-EE) portion of EE funding is allocated, together with low income revenue requirements, by rate schedule. The EE portion of PPPRAM makes up approximately 43% of these revenue requirements. The resulting rates are shown by rate schedule in column b, below. The total estimated EE portion of PPP rates is shown in column c.

<b>Class/Schedule</b>	<b>(a) Prelim I Proc EE Rate</b>	<b>(b) PPPRAM EE Rate (approximation)</b>	<b>(c) = (a) + (b) Proc EE + PPPRAM EE</b>
E-1	\$0.00291	\$0.00176	\$0.00467
EL-1	\$0.00291	\$0.00176	\$0.00467
E-7	\$0.00291	\$0.00179	\$0.00470
E-8	\$0.00291	\$0.00234	\$0.00525
EL-8	\$0.00291	\$0.00234	\$0.00525
A-1	\$0.00291	\$0.00220	\$0.00511
A-6	\$0.00291	\$0.00146	\$0.00437
A-15	\$0.00291	\$0.00220	\$0.00511
TC-1	\$0.00291	\$0.00207	\$0.00498
A-10T	\$0.00291	\$0.00114	\$0.00405
A-10P	\$0.00291	\$0.00135	\$0.00426
A-10S	\$0.00291	\$0.00148	\$0.00439
E-19T	\$0.00291	\$0.00078	\$0.00369
E-19P	\$0.00291	\$0.00080	\$0.00371

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Efficiency OIR Post-2008**  
**Rulemaking 09-11-014**  
**Data Response**

E-19S	\$0.00291	\$0.00118	\$0.00409
LS-1, LS-2, LS-3	\$0.00291	\$0.00212	\$0.00503
OL-1	\$0.00291	\$0.00202	\$0.00493
Standby T	\$0.00291	\$0.00080	\$0.00371
Standby P	\$0.00291	\$0.00308	\$0.00599
Standby S	\$0.00291	\$0.00267	\$0.00558
AG-1A	\$0.00291	\$0.00474	\$0.00765
AG-RA	\$0.00291	\$0.00277	\$0.00568
AG-VA	\$0.00291	\$0.00278	\$0.00569
AG-4A	\$0.00291	\$0.00275	\$0.00566
AG-5A	\$0.00291	\$0.00186	\$0.00477
AG-1B	\$0.00291	\$0.00289	\$0.00580
AG-RB	\$0.00291	\$0.00228	\$0.00519
AG-VB	\$0.00291	\$0.00222	\$0.00513
AG-4B	\$0.00291	\$0.00201	\$0.00492
AG-4C	\$0.00291	\$0.00205	\$0.00496
AG-5B	\$0.00291	\$0.00069	\$0.00360
AG-5C	\$0.00291	\$0.00058	\$0.00349
E-20T	\$0.00291	(\$0.00004)	\$0.00287
E-20P	\$0.00291	\$0.00065	\$0.00356
E-20S	\$0.00291	\$0.00106	\$0.00397

**Question 3**

A monthly breakdown of KWh sales made to MEA customers during each of the most recently recorded 12 months.

**Answer 3**

The following is the KWh sales for MEA customers for the first quarter of 2012.

YEAR	Month	KWH
2012	1	Redacted
2012	2	
2012	3	
<b>Total</b>		

**Question 5**

What are the amount of funds collected from MEA customers through electric public purpose program nonbypassable charges that remain for administration by MEA after subtracting funds collected for broader statewide and regional programs authorized by the Commission, pursuant to PU Code Section 381.1.(e)?

**Answer 5**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Energy Efficiency OIR Post-2008**  
**Rulemaking 09-11-014**  
**Data Response**

The total authorized EE portfolio funding is recovered from PG&E’s gas and electric customers through electric and gas PPP surcharge rates as set forth in the Annual Electric True up and Annual Gas PPP Surcharge advice letters, including balancing account adjustments for the prior period and credits for prior period unspent funds.

As shown in the response to Question 1, PG&E’s estimated collection of energy efficiency funds from MEA customers in the 1<sup>st</sup> quarter of 2012 was [Redacted]. In 2012, PG&E charged electric customers [Redacted] in balancing adjustments. This equates to approximately a [Redacted] percent charge in electric rates. After adjusting PG&E’s collections from MEA’s customers by this amount, the allocations of MEA customer EE related revenue by the various EE programs are shown below.

As stated above, PG&E no longer collects electric public purpose program nonbypassable charges from customers pursuant to PU Code Sections 381, 381.1, and 399.8, and thus there are no funds that remain for administration by MEA after subtracting funds collected for “broader statewide and regional programs authorized by the commission” pursuant to Section 381.1(e). The portion of the 1<sup>st</sup> quarter 2012 authorized EE funds collected from MEA customers pursuant to the CPUC’s EE decision that remains after subtracting broader statewide and regional programs is [Redacted] or [Redacted], which includes LGP, Innovator Pilots and Green Communities as the “local” programs that are not regional (offered and targeted service-area wide) or statewide, as PG&E described in response to Question 4 on June 1, 2012.

Amount of EE funding Collected from MEA Customers in 1 <sup>st</sup> Quarter 2012 (See Response to Q1)	[Redacted]
Adjustment for b/a undercollection	[Redacted]
Adjusted Amount of EE Funding Collected from MEA Customers in 2012	[Redacted]

PG&E 2012 Annual Program Budget Allocations (see Q4)		Allocation of MEA Funds	
Statewide	[Redacted]	[Redacted]	[Redacted]
Regional	[Redacted]	[Redacted]	[Redacted]
Local	[Redacted]	[Redacted]	[Redacted]
EM&V	[Redacted]	[Redacted]	[Redacted]
<b>Total</b>	[Redacted]	[Redacted]	[Redacted]