

**PACIFIC GAS AND ELECTRIC COMPANY
 Gas Pipeline Safety OIR
 Rulemaking 11 -02-019
 Data Response**

PG&E Data Request No.:	LocalUnions246-342_003-19		
PG&E File Name:	GasPipelineSafetyOIR_DR_LocalUnions246-342_003-Q19		
Request Date:	January 17, 2012	Requester DR No.:	003
Date Sent:	January 30, 2012	Requesting Party:	Plumbers/Pipe Fitters/Steamfitters Local Unions 246/342
PG&E Witness:	Ben Campbell	Requester:	Sarah Grossman-Swenson

As used in the following questions, the terms “segment,” “pipeline segment,” and “pipeline test segment” are used synonymously, in the context of hydrostatic gas pipeline testing, to refer to the portion of a gas pipeline between the inlet and the outlet for water used in a particular hydrostatic test.

QUESTION 19

With respect to each pipeline test segment upon which a hydrostatic pressure test was performed in 2010 or 2011, please provide records of damage to each displacement pig that was run in the pipeline segment.

ANSWER 19

PG&E did experience damage to some pigs during the cleaning process during some tests in 2011. These damaged pigs and any pieces were removed from the line prior to testing. PG&E did not keep records on damaged pigs.

PG&E did not conduct any hydrostatic pressure tests on existing pipe in 2010.