

**PACIFIC GAS AND ELECTRIC COMPANY  
 Gas Pipeline Safety OIR  
 Rulemaking 11 -02-019  
 Data Response**

PG&E Data Request No.:	LocalUnions246-342_003-14		
PG&E File Name:	GasPipelineSafetyOIR_DR_LocalUnions246-342_003-Q14		
Request Date:	January 17, 2012	Requester DR No.:	003
Date Sent:	January 30, 2012	Requesting Party:	Plumbers/Pipe Fitters/Steamfitters Local Unions 246/342
PG&E Witness:	Ben Campbell	Requester:	Sarah Grossman-Swenson

*As used in the following questions, the terms “segment,” “pipeline segment,” and “pipeline test segment” are used synonymously, in the context of hydrostatic gas pipeline testing, to refer to the portion of a gas pipeline between the inlet and the outlet for water used in a particular hydrostatic test.*

**QUESTION 14**

With respect to each pipeline test segment upon which a hydrostatic pressure test was performed in 2010 or 2011, please state the procedures used to perform leakage tests of connected piping and valves before hydrostatic testing of each pipeline segment.

**ANSWER 14**

PG&E isolated all connected piping and valves by cutting the connecting pipeline and installing caps to prevent water from leaking into the gas system during the 2011 hydrostatic tests.

PG&E did not conduct any hydrostatic pressure tests on existing pipe in 2010.