

**PACIFIC GAS AND ELECTRIC COMPANY
Gas Pipeline Safety OIR
Rulemaking 11-02-019
Data Response**

PG&E Data Request No.:	LocalUnions246-342_003-33		
PG&E File Name:	GasPipelineSafetyOIR_DR_LocalUnions246-342_003-Q33		
Request Date:	January 17, 2012	Requester DR No.:	003
Date Sent:	March 5, 2012	Requesting Party:	Plumbers/Pipe Fitters/Steamfitters Local Unions 246/342
PG&E Responder:	Ben Campbell	Requester:	Sarah Grossman-Swenson

As used in the following questions, the terms “segment,” “pipeline segment,” and “pipeline test segment” are used synonymously, in the context of hydrostatic gas pipeline testing, to refer to the portion of a gas pipeline between the inlet and the outlet for water used in a particular hydrostatic test.

QUESTION 33

With respect to each pipeline test segment upon which a hydrostatic pressure test was performed in 2010 or 2011, please provide the analyses of temperature change effects during the test.

ANSWER 33

Please see the RCP report for each individual test segment provided in response to LocalUnions246-342_003-Q12 (GasPipelineSafetyOIR_DR_LocalUnions246-342_003-Q12Atch01) for this data for each test performed in 2011.

PG&E did not conduct any hydrostatic pressure tests on existing pipe in 2010.