

From: Zafar, Marzia
Sent: 6/20/2012 4:20:30 PM
To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7)
Cc:
Bcc:
Subject: Re: CPUC PRELIMINARY HOLD LIST FOR 6/21/12 PUBLIC AGENDA MEETING

Thank you!!!

-----Original Message-----

From: Cherry, Brian K [mailto:BKC7@pge.com]
Sent: Wednesday, June 20, 2012 4:01 PM
To: Zafar, Marzia
Subject: Re: CPUC PRELIMINARY HOLD LIST FOR 6/21/12 PUBLIC AGENDA MEETING

We will get it to go.

On Jun 20, 2012, at 3:57 PM, "Zafar, Marzia" <marzia.zafar@cpuc.ca.gov<mailto:marzia.zafar@cpuc.ca.gov>> wrote:

Because Bishu hasn't read it... who knows :)

From: Cherry, Brian K [mailto:BKC7@pge.com]
Sent: Wednesday, June 20, 2012 3:27 PM
To: Zafar, Marzia
Subject: FW: CPUC PRELIMINARY HOLD LIST FOR 6/21/12 PUBLIC AGENDA MEETING

Why is Simon holding it ?

From: Redacted
Sent: Wednesday, June 20, 2012 3:24 PM
To: Reg Rel PGE CPUC Meeting list
Subject: CPUC PRELIMINARY HOLD LIST FOR 6/21/12 PUBLIC AGENDA MEETING

June 21, 2012 CPUC Meeting in SF - PRELIMINARY HOLD LIST HIGHLIGHTS The following RED marked Items of Interest to PG&E are currently being HELD or WITHDRAWN. Enclosed, please find weblink to the entire published CPUC Agenda Hold List. The list is subject to changes and items may be added or deleted at any time at the discretion of the Commission. In addition, the Commission has the discretion to take action on any items at the Commission Meeting.

6/21/12 CPUC Agenda Preliminary Hold List: http://docs.cpuc.ca.gov/word_pdf/AGENDA/169219.pdf

6/21/12 CPUC Agenda: <http://docs.cpuc.ca.gov/published/agenda/docs/3296.pdf>

New OIR: Dynamic Pricing (HELD BY SIMON TO 7/12/12) - This PD institutes Commission's rulemaking on its own motion to examine current residential electric rate design, including the tier structure in effect for residential customers, the state of time variant and dynamic pricing, potential pathways from tiers to time variant and dynamic pricing, and preferable residential rate design to be implemented when statutory restrictions are lifted. The Commission, in opening this Rulemaking, intends to ensure for the foreseeable future that rates are both equitable and affordable while meeting the Commission's rate and policy objectives for the residential sector. [Agenda Item 41] Regulatory Relations Contact: Sid Dietz; Case Manager: Redacted

Resource Adequacy Program - This PD establishes local capacity procurement obligations for 2013 applicable to Commission-jurisdictional electric load-serving entities based on an annual study performed by the California Independent System Operator (ISO) for 2013. In addition, this PD modifies the Resource Adequacy (RA) program to adopt a different calculation for the coincidence adjustment factor, and continues certain RA exemptions for PG&E's demand response programs for 2013. (R.11-10-023) [Agenda Item 16] Regulatory Relations Contact: Erik Jacobson; Case Manager: Redacted

Renewables Portfolio Standard Program - This PD implements changes to the rules for retail sellers' compliance with the renewables portfolio standard (RPS) program made by SB 2 (1X). This PD also sets the parameters for retail sellers to report to the Commission on their compliance with RPS requirements. (R.11-05-005) [Agenda Item 39] Regulatory Relations Contact: Meredith Allen; Case Manager: Redacted

New Affiliates Investment and Contractual Transactions (Take up with Consent) - Draft Res G-3461 approves with conditions PG&E's request, under CPUC Affiliate Transaction Rules, of investment and contractual transactions between PG&E Corporation and nine solar companies: (i) approves PG&E's determinations regarding the affiliate status of five of the companies under the Commission's Affiliate Transaction Rules (the Rules); (ii) approves PG&E's determinations regarding the non-affiliate status of four of the companies; (iii) approves compliance with the requirements of Rule VI.B in PG&E's filings, conditioned upon execution of the independent compliance audit, as directed here; (iv) orders PG&E to implement changes to the CSI Program Handbook; and (v) orders the scope of the Commission's affiliate transactions audit to include transactions between PG&E and the new affiliates, as well as PG&E's transactions with two additional non-affiliate companies within the CSI Program. (Advice 3182-G/3789-E, 3141-G-A/3708-E-A, and 3170-G-A/3763-E-A) [Agenda Item 42] Regulatory Relations Contact: Erik Jacobson; Case Manager: Redacted

2012-2014 CARE and ESA Programs and Budgets - This PD authorizes the large investor-owned utilities (IOUs), PG&E, SCE, SDG&E, and SoCalGas, to expend the average monthly authorized 2011 level of funds for each month starting July 1, 2012, to continue IOUs Energy Savings Assistance (formerly known as the Low-Income Energy Efficiency Program) and California Alternate Rates for Energy Programs. PG&E's authorized budget: ESA - \$13,065,753; CARE - \$40,769,036. (A.11-05-019, et al) [Agenda Item 27] Regulatory Relations Contact: Sid Dietz; Case Manager: Redacted

PU Code Sec 851 (HELD BY SIMON TO 7/12/12) - Draft Res ALJ-268 adopts new General Order, which largely codifies the regulations for the former Public Utilities Code Section 851 pilot program with minor technical and clarifying changes and makes the pilot program permanent. [Agenda Item 6] Regulatory Relations Contact: John Hughes; Case Manager: Redacted

PU Code Sec 851: Placerville Substation - Draft Res E-4506 adopts the findings and conclusions in the City of Placerville's Mitigated Negative Declaration pursuant to the CEQA and approves PG&E's request for authority to enter into an agreement concerning a number of easements with the City of Placerville. (Advice 3744-E) [Agenda Item 17] Regulatory Relations Contact: John Hughes; Case Manager: Redacted

PU Code Sec 320: Aerial Power Distribution Lines: Sonoma County - Draft Res 4495 approves PG&E's request to relocate approximately 1,300 feet of 12 kilovolt aerial power allowing distribution lines and replaces four wood poles along Highway 12 at Madrone Road in Sonoma County. The construction capital cost of the project is being shared with Sonoma County through a cooperative agreement, with the County sharing roughly 1/3 of the

construction capital cost. (Advice 4029-E/4029-E-A) [Agenda Item 31] Regulatory Relations Contact: Erik Jacobson; Case Manager: Redacted

Nuclear Decommissioning Cost Triennial - This PD extends statutory deadline in these consolidated Nuclear Decommissioning Trusts and Related Decommissioning Activities proceedings to August 28, 2012. (A.09-04-007/A.09-04-009) [Agenda Item 29] Regulatory Relations Contact: John Hughes; Case Manager: Redacted

CEC: Natural Gas Public Interest Research Program - Draft Res G-3472 approves The California Energy Commission's (CEC) Fiscal Year 2012-2013 Proposed Program Plan and Funding Request for the Natural Gas Public Interest Research Program. [Agenda Item 8]

SCE: New OII: SONGS (HELD BY PEEVEY TO 8/2/12) - This PD opens New Order Instituting Investigation on the Commission's Own Motion into the Rates, Operations, Practices, Services and Facilities of SCE and SDG&E associated with the San Onofre Nuclear Generating Station (SONGS) Units 2 and 3 to obtain information on the recent outages, and the resulting effect on the provision of electric service at just and reasonable rates. [Agenda Item 30]

SCE: CHP-Program Settlement - Draft Res E-4490 approves SCE's request to enter into fixed energy price agreements, which will temporarily amend the energy price terms of existing agreements, with eight existing renewable energy qualifying facilities and to recover in rates all payments made under such agreements. [Agenda Item 20]

SCE: SPS Corcoron West, LLC RPS Contract - Draft Res E-4509 approves cost recovery for a power purchase agreement between SCE and SPS Corcoron West, LLC. [Agenda Item 25]

SCE: Mount View Power Partners, LLP - This PD approves SCE's series of transactions related to the renewable energy output of the Mountain View Power Partners, LLP wind facility located in Palm Springs, California. [Agenda Item 11]

SDG&E: East County Substation Project (Take up with Consent) - This PD grants SDG&E's request for permit to construct the East County Substation Project, configured to include the ECO Substation Alternative Site combined with the ECO Partial Underground Transmission Route Alternative. [Agenda Item 40]

Sacramento Natural Gas Storage, LLC: CPCN - This PD grants Sacramento Natural Gas Storage, LLC (SNGS) for a Certificate of Public Convenience and Necessity (CPCN) to construct and operate the Sacramento Natural Gas Storage Facility (Proposed Project) to provide natural gas storage services at market-based rates and certifies the environmental impact report for the Proposed Project. Alternatively, Comr Simon's APD also grants SNGS request with additional conditions: additional insurance coverage and Surety Bond are required; fund the Community Foundations and contribute to local charitable and non-profit organizations. Alternatively, Comr Florio's APD denies SNGS's request for CPCN. [Agenda Item 38/38a/38b]

Sacramento Natural Gas Storage, LLC: CPCN - This PD extends statutory deadline in this proceeding to August 23, 2012. [Agenda Item 28]

Gill Ranch Storage, LLC - Draft Res G-3471 authorizes Gill Ranch Storage, LLC (GRS) request for approval of deviation to Section C., 11.1 in its tariff for a firm storage customer so that the customer can designate other entities to hold title to its gas in storage and to act as its agent. [Agenda Item 7]

Legislative and Other Matters

AB 478 (Hill): Gas Corporations: Fines and Penalties (Take up with Consent) - This bill would direct all or a portion of a fine or penalty levied against a gas corporation in three specified proceedings be held in a separate account by the gas corporation to offset investments for pipeline replacement to be undertaken within the service

territory of the corporation that would otherwise be recovered from the corporation's ratepayers. [Agenda Item 48]

AB 1186 (Skinner): California Global Warming Solutions Act of 2006: Investor-Owned Utilities: School Energy Efficiency (Take up with Consent) - This bill would prohibit the California Public Utilities Commission from approving an investor-owned utility's expenditure plan for greenhouse gas emissions allowances unless an unspecified percentage of those proceeds is made available for certain cost-effective school energy efficiency improvements for schools in the investor-owned utility's service area. [Agenda Item 49]

AB 1755 (Perea): Electricity: Rates (HELD BY STAFF TO 7/12/12) - This bill would authorize the California Public Utilities Commission (CPUC) to approve a fixed per-customer electricity charge not based upon usage that applies to all customers of an electrical corporation, including California Alternatives Rates for Energy program participants, to recover fixed costs of providing service, if the CPUC finds that such a charge is just and reasonable and is necessary to provide rate relief to upper tier residential customers of the electrical corporation. [Agenda Item 50]

AB 1900 (Gatto): Renewable Energy Resources: Biomethane (HELD BY STAFF TO 7/12/12) - This bill would require the California Public Utilities Commission (CPUC) to develop reasonable, prudent, and minimally restrictive testing protocols for gas collected from a solid waste landfill that is to be injected into a common carrier pipeline to determine if the gas contains chemicals known to the state to cause cancer or reproductive toxicity and would require a gas corporation to accept biomethane into its pipeline, provided the biomethane meets the heating and purity requirements established by the CPUC. [Agenda Item 51]

AB 2196 (Chesbro): Renewable Energy Resources (Take up with Consent) - This bill would provide that if the Renewable Portfolio Standard program eligibility of a facility is based on the use of landfill gas, digester gas, or another renewable fuel delivered to the facility through a common carrier pipeline, the transaction, including the source of the fuel and delivery method, shall meet certain conditions. [Agenda Item 52]

SB 843 (Wolk): Energy: Electrical Corporations: City of Davis PVUSA Solar Facility: Community-Based Renewable Energy Self-Generation Program (HELD BY STAFF TO 7/12/12) - This bill would authorize a retail customer of an electrical corporation acquire an interest in a community renewable energy facility for the purpose of receiving a bill credit to offset all or a portion of the participant's electricity usage, consistent with specified requirements. [Agenda Item 54] SB 1122 (Rubio): Energy: Renewable Biomass and Biogas Projects (HELD BY STAFF TO 7/12/12) - This bill would require the California Public Utilities Commission to adopt a methodology, by June 1, 2014, that accounts for the benefits to ratepayers and the environment from reducing air pollution and global warming emissions by generating electricity from specified sources of biogas and biomass. [Agenda Item 55]

SB 1207 (Fuller): California Alternate Rates for Energy Program (Take up with Consent) - This bill would modify PU Code Section 739.1 eligibility requirements to include proof of income to participate in the California Alternate Rates for Energy program, a rate assistance program for low income energy customers. [Agenda Item 56]

Management Reports and Resolutions

Agenda Item 57 - Report and Discussion by Consumer Protection Safety Division on Recent Safety Program Activities

Closed Session Items:

(Upon receipt of request, Regulatory Relations will distribute information on closed session item as it becomes available from the Commission.)

Item 60 - Disposition of Application for Rehearing of Decision 10-05-050 filed by PG&E and the City and County of San Francisco. The Decision resolved CCSF's petition to modify D.05-12-041, which finalized procedures for

implementing community choice aggregation (CCA) programs. The Decision modified D05-12-041: (1) to make clear that if utilities engage in untrue or misleading commercial speech concerning CCA service and the utility's competing service, they may be liable for penalties and subject to a temporary restraining order or preliminary injunction in a complaint before the Commission; and (2) to prohibit the utilities from offering alternative opt-out mechanisms from those identified in Res E-4250. (R.03-10-003) - Jennifer Dowdell [Redacted] David Rubin

Link to access 6/7/12 Commission Meeting Audio Webcast: <http://www.cpuc.ca.gov/PUC/Webcasts/>

The listen-only phone bridge number is: [Redacted]

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Regulatory Relations

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