

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

PG&E Data Request No.:	ED_184 (EEGA 2065) Supplemental 01		
PG&E File Name:	EnergyEfficiencyOIR-Post-2008_DR_ED_184_EEGA2065Supp01		
Request Date:	May 22, 2012; revised May 31, 2012	Requester DR No.:	EEGA 2065
Date Sent:	June 1, 2012	Requesting Party:	ED
PG&E Contact:		Requester:	Lisa Paulo

SUBJECT: Need Funding Breakdown Information for EE Programs in Marin County

This supplemental response supercede the response dated May 29, 2012.

Question 1

A monthly breakdown of dollar amounts collected through the PEEBA (and for Electric Energy Efficiency through the PGC for pre-2012 months) nonbypassable charge from Marin Energy Authority's (MEA) customers during each of the most recently recorded 12 months.

Answer 1

In the table below is a monthly breakdown of amounts collected from MEA customers for energy efficiency in 2011 based on the revised KWh volumes shown in Q3 and the rates shown in Q2.

For clarification, the procurement portion of EE funds is collected from customers through the Procurement Energy Efficiency Revenue Adjustment Mechanism, or PEERAM (not the PEEBA).

Please note that the PGC ended January 1, 2012 pursuant to Public Utilities Code Section 399.8(c) and therefore PG&E is not collecting any PGC or EE funds that are subject to application by MEA to administer under Public Utilities Code Section 381.1. Local government administration of EE programs and funding is being considered in Docket No. R.09-11-014 pursuant to Ordering Paragraphs 32- 40 of D.12-05-015.

Month 2011	Prelim I Procurement EE Revenue (a)	PGC EE Revenue (b)	Procurement EE + PGC EE c = a + b
January	\$ 34,762.51	\$ 21,862.61	\$ 56,625.12
February	\$ 32,285.41	\$ 20,245.31	\$ 52,530.71
March	\$ 31,323.30	\$ 19,528.11	\$ 50,851.41
April	\$ 28,878.20	\$ 17,882.80	\$ 46,761.01
May	\$ 28,450.30	\$ 17,411.77	\$ 45,862.07
June	\$ 31,521.82	\$ 19,012.28	\$ 50,534.10
July	\$ 31,368.00	\$ 18,635.04	\$ 50,003.04
August	\$ 50,106.33	\$ 29,169.73	\$ 79,276.06
September	\$ 62,081.64	\$ 36,766.44	\$ 98,848.08
October	\$ 58,913.71	\$ 35,099.06	\$ 94,012.77

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

November1	\$	61,596.84	\$	37,129.92	\$	98,726.76
December1	\$	64,967.89	\$	39,429.66	\$	104,397.55
Grand Total	\$	516,255.97	\$	312,172.72	\$	828,428.68

Question 2

The KWh rate used to calculate the answer to #1.

Answer 2

The rates provided in this response are for 2011. The data is taken from PG&E's 2011 Annual Electric True Up Advice 3727-E-A.

The procurement portion of EE funding is allocated to customers on an equal cents per KWh basis of \$0.00268/kwh as shown in column a, below. The PGC portion of EE funding is allocated, together with other PGC and low income revenue requirements, by rate schedule. The PGC-EE portion makes up approximately 42.2% of these revenue requirements. The resulting rates are shown by rate schedule in column b, below. The total estimated EE portion of PPP rates is shown in column c.

Please note that the PGC ended January 1, 2012 pursuant to Public Utilities Code Section 399.8(c) and therefore PG&E is not collecting any PGC or EE funds that are subject to application by MEA to administer under Public Utilities Code Section 381.1. Local government administration of EE programs and funding is being considered in Docket No. R.09-11-014 pursuant to Ordering Paragraphs 32- 40 of D.12-05-015.

	(a)	(b)	(c) = (a) + (b)
Class/Schedule	Prelim I Proc EE Rate	PGC-EE (approximation)	Proc EE + PGC-EE
E-1	\$0.00268	\$0.00172	\$0.00440
EL-1	\$0.00268	\$0.00172	\$0.00440
E-7	\$0.00268	\$0.00174	\$0.00442
E-8	\$0.00268	\$0.00225	\$0.00493
EL-8	\$0.00268	\$0.00225	\$0.00493
A-1	\$0.00268	\$0.00214	\$0.00482
A-6	\$0.00268	\$0.00143	\$0.00411
A-15	\$0.00268	\$0.00214	\$0.00482
TC-1	\$0.00268	\$0.00201	\$0.00469
A-10T	\$0.00268	\$0.00114	\$0.00382
A-10P	\$0.00268	\$0.00133	\$0.00401
A-10S	\$0.00268	\$0.00146	\$0.00414
E-19T	\$0.00268	\$0.00079	\$0.00347
E-19P	\$0.00268	\$0.00081	\$0.00349
E-19S	\$0.00268	\$0.00118	\$0.00386
LS-1, LS-2, LS-3	\$0.00268	\$0.00205	\$0.00473

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

OL-1	\$0.00268	\$0.00074	\$0.00342
Standby T	\$0.00268	\$0.00081	\$0.00349
Standby P	\$0.00268	\$0.00296	\$0.00564
Standby S	\$0.00268	\$0.00257	\$0.00525
AG-1A	\$0.00268	\$0.00453	\$0.00721
AG-RA	\$0.00268	\$0.00267	\$0.00535
AG-VA	\$0.00268	\$0.00269	\$0.00537
AG-4A	\$0.00268	\$0.00265	\$0.00533
AG-5A	\$0.00268	\$0.00181	\$0.00449
AG-1B	\$0.00268	\$0.00279	\$0.00547
AG-RB	\$0.00268	\$0.00222	\$0.00490
AG-VB	\$0.00268	\$0.00215	\$0.00483
AG-4B	\$0.00268	\$0.00196	\$0.00464
AG-4C	\$0.00268	\$0.00199	\$0.00467
AG-5B	\$0.00268	\$0.00071	\$0.00339
AG-5C	\$0.00268	\$0.00060	\$0.00328
E-20T	\$0.00268	\$0.00002	\$0.00270
E-20P	\$0.00268	\$0.00067	\$0.00335
E-20S	\$0.00268	\$0.00105	\$0.00373

Question 3

A monthly breakdown of KWh sales made to MEA customers during each of the most recently recorded 12 months.

Answer 3

The following is an update of the KWh sales for MEA customers for 2011 reported through February 2012.

Year	Month	KWH
2011	01	12,971,087
2011	02	12,046,794
2011	03	11,687,799
2011	04	10,775,449
2011	05	10,615,785
2011	06	11,761,873
2011	07	11,704,479
2011	08	18,696,391
2011	09	23,164,792
2011	10	21,982,729
2011	11	22,983,896

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

2011	12	24,241,750
Total		192,632,824

Question 4

The percentage of PG&E's 2010-12 program cycle EE budget that is used to fund the following program categories:

Statewide IOU EE programs

Regional EE programs

Answer 4

The Commission authorized budgets for the 2010-2012 EE portfolio for programs offered on a statewide basis by PG&E, Southern California Edison, San Diego Gas and Electric Company and Southern California Gas Company; and on a regional basis throughout the PG&E service territory. There are also programs supporting local governmental jurisdictions.

There are twelve statewide programs that target residential, commercial, industrial and agricultural customers; residential and non-residential commercial new construction, lighting market transformation, residential and non-residential heating, ventilating and air conditioning (HVAC), codes and standards, emerging technologies, workforce education and training, and statewide demand side management (DSM) coordination and integration.

Regional programs include programs targeted to residential, commercial, industrial and agricultural customers implemented by third parties, on-bill financing, zero net energy pilots, regional DSM integration efforts, and institutional and statewide government partnerships.

Local programs targeting specific city and local jurisdictions include local government partnerships, innovator pilots and green communities program.

The following table shows the three-year 2010-2012 EE portfolio budgets for PG&E's statewide, regional and local EE programs, as described above, and for Evaluation, Measurement and Verification(EM&V) as approved in Advice 3065-G-A&B/3562-E-A&B effective January 1, 2010. Not shown in the table below are revised budgets approved in PG&E's Advice 3235-G-A/3901-E-A that shifted funds between certain categories effective February 10, 2012.

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

	PG&E Core	Third Party	Government Partnerships	EM&V	Total	% of Total
Statewide	\$774,878,268				\$774,878,268	57.9%
Regional	\$47,394,989	\$289,979,191	\$38,839,695		\$376,213,875	28.1%
Local			\$133,387,856		\$133,387,856	10%
• <i>Local Government Partnerships</i>			\$103,585,824			
• <i>Innovator Pilots</i>			\$8,826,248			
• <i>Green Communities</i>			\$20,975,784			
EM&V				\$53,520,000	\$53,520,000	4.0%
Grand Total	\$822,273,257	\$289,979,191	\$172,227,551	\$53,520,000	\$1,338,000,000	100.0%

Question 5 (revised by conference call 5/31/12)

What are the amount of funds collected from MEA customers through electric public purpose program nonbypassable charges that remain for administration by MEA after subtracting funds collected for broader statewide and regional programs authorized by the Commission, pursuant to PU Code Section 381.1.(e)?

Answer 5

The total authorized EE portfolio funding is recovered from PG&E's gas and electric customers through electric and gas PPP surcharge rates as set forth in the Annual Electric True up and Annual Gas PPP Surcharge advice letters, including balancing account adjustments for the prior period and credits for prior period unspent funds.

As shown in the response to Question 1, PG&E's estimated collection of energy efficiency funds from MEA customers was \$828,428.68 in 2011. In 2011, PG&E credited electric customers \$11.5 million in rates for prior period unspent funds (see AL 3065-G-A/3562-E-A filed 6/30/2010), and \$2.6M in balancing adjustments. This equates to approximately a 4.5 percent credit in electric rates. After grossing up PG&E's collections from MEA's customers by this amount, the allocations of MEA customer EE related revenue by the various EE programs are shown below.

PG&E no longer collects electric public purpose program nonbypassable charges from customers pursuant to PU Code Sections 381, 381.1, and 399.8, and thus there are no funds that remain for administration by MEA after subtracting funds collected for "broader statewide and regional programs authorized by the commission" pursuant to Section 381.1(e). The portion of the total 2011 authorized EE funds collected from MEA customers pursuant to the CPUC's EE decisions that remain after subtracting broader

PACIFIC GAS AND ELECTRIC COMPANY
Energy Efficiency OIR Post-2008
Rulemaking 09-11-014
Data Response

statewide and regional programs is 10%, or \$86,628, which includes LGP, Innovator Pilots and Green Communities as the “local” programs that are not regional (offered and targeted service-area wide) or statewide.

Amount of EE funding Collected from MEA Customers in 2011 (See Response to Q1)		\$828,429
Adjustment for b/a and unspent credit		4.57%
Adjusted Amount of EE Funding Collected from MEA Customers in 2011		\$866,276

PG&E 2011 Annual Program Budget Allocations (see Q4)		Allocation of MEA Funds
Statewide	57.9%	\$501,574
Regional	28.1%	\$243,424
Local	10.0%	\$86,628
EM&V	4.0%	\$34,651
Total		\$866,276