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June 29, 2012

ADVICE LETTER 2380-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: Revisions to Electric Rates Effective July 1, 2012, in Compliance with Decision (D.) 12-05-006 – Adjustment to the 2012 Department of Water Resources (DWR) Power Charge Revenue Requirements

San Diego Gas & Electric (SDG&E) hereby submits for filing the following revisions applicable to its electric tariffs, as shown on Attachment B.

PURPOSE

In accordance with Ordering Paragraphs (OPs) 5 and 8 of D.12-05-006 approved on May 10, 2012, SDG&E files this Tier 1 Advice Letter (AL) to revise its electric tariffs effective July 1, 2012, to reflect the adjustment to revenue requirements to account for the amortization of the allocations of the Settlement Agreement¹, which results in seven months of allocations to be amortized over six months.

BACKGROUND

In D.12-05-006, the California Public Utilities Commission (Commission) approved a Settlement Agreement entered into by Pacific Gas and Electric Company, Southern California Edison Company, and SDG&E to resolve the allocation issues regarding the Continental Forge Settlement Discount and the Sempra Long-Term Contract Refund.

On May 31, 2012, SDG&E filed AL 2367-E to inform the Commission that beginning June 1, 2012, SDG&E's payment to DWR will be at the revised power charge remittance rate of 1.792 cents per kWh, which was based on its allocation of the settlement agreement adopted by D.12-05-006. Accordingly, SDG&E filed electric Schedule EECC, Electric Energy Commodity Cost, to reflect the reduced remittance rate of 1.792 cents per kWh.

Although there is no change to DWR's total 2012 Power Charge Revenue Requirement, the change in allocations decreases SDG&E's 2012 DWR annual revenue requirement from \$74 mil to \$66 mil. Furthermore, SDG&E's implemented revenue requirement will be \$58 mil, \$8 mil less than the revised 2012 DWR annual revenue requirement, to account for this adjustment on a going forward basis. The revised revenue requirement results in a decrease to SDG&E's total

¹ D.12-05-006 Attachment B, "Effective Date Scenario Table – IOU Settlement Summary".

system average electric rates by approximately 0.090 cents/kWh (0.58%). Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

EFFECTIVE DATE

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. This filing is pursuant to D.12-05-006 and therefore SDG&E requests the tariff sheets filed herein be effective on July 1, 2012.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received by July 19, 2012, which is 20 days of the date of this Advice Letter. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-Mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including parties in R.11-03-006, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed / Received Stamp by CPUC)

Advice Letter (AL) #: 2380-E

Subject of AL: Revisions to Electric Rates Effective July 1, 2012, in Compliance with Decision (D.) 12-05-006 – Adjustment to the 2012 Department of Water Resources (DWR) Power Charge Revenue Requirements

Keywords (choose from CPUC listing): Compliance, DWR

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision / Resolution #:

D.12-05-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: July 1, 2012

No. of tariff sheets: 28

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): (0.58%)

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov**

**San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com**

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman
S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.11-03-006

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 Revised 2012 DWR RR
 7/1/2012

Attachment A

SDG&E Advice Letter 2380-E

CLASS AVERAGE RATES

Rates Effective 3/1/2012
 (AL 2331-E)

Proposed Rates
 7/1/2012

	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	10.782	6.809	17.591	10.782	6.722	17.504	(0.087)	-0.49%
Small Commercial	9.684	7.336	17.020	9.684	7.242	16.926	(0.094)	-0.55%
Med&Lg C&I	6.203	7.423	13.626	6.203	7.331	13.534	(0.092)	-0.68%
Agriculture	9.528	7.009	16.537	9.528	6.919	16.447	(0.090)	-0.54%
Lighting	9.590	5.044	14.634	9.590	4.979	14.569	(0.065)	-0.44%
System Total	8.303	7.126	15.429	8.303	7.036	15.339	(0.090)	-0.58%

ATTACHMENT B
ADVICE LETTER 2380-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23001-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 22740-E
Revised 23002-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 22741-E
Revised 23003-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 22742-E
Revised 23004-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 22744-E
Revised 23005-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 22745-E
Revised 23006-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 22746-E
Revised 23007-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 22747-E
Revised 23008-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 22750-E
Revised 23009-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 22751-E
Revised 23010-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 22752-E
Revised 23011-E	SCHEDULE UM, UNMETERED ELECTRIC SERVICE, Sheet 1	Revised 22777-E
Revised 23012-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 1	Revised 22697-E
Revised 23013-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 2	Revised 22778-E
Revised 23014-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 3	Revised 22699-E
Revised 23015-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 4	Revised 22700-E

ATTACHMENT B
ADVICE LETTER 2380-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23016-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 5	Revised 22701-E
Revised 23017-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 6	Revised 22702-E
Revised 23018-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 7	Revised 22703-E
Revised 23019-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 8	Revised 22704-E
Revised 23020-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 22910-E
Revised 23021-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 1	Revised 22706-E
Revised 23022-E	SCHEDULE EECC-CPP-E, ELECTRIC ENERGY COMMODITY COST, CRITICAL PEAK PRICING EMERGENCY, Sheet 2	Revised 22707-E
Revised 23023-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 1	Revised 22708-E
Revised 23024-E	SCHEDULE EECC-CPP-D, ELECTRIC COMMODITY COST, CRITICAL PEAK PRICING DEFAULT, Sheet 2	Revised 22709-E
Revised 23025-E	TABLE OF CONTENTS, Sheet 1	Revised 22987-E
Revised 23026-E	TABLE OF CONTENTS, Sheet 4	Revised 22922-E
Revised 23027-E	TABLE OF CONTENTS, Sheet 5	Revised 22980-E
Revised 23028-E	TABLE OF CONTENTS, Sheet 6	Revised 22988-E



SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774)	0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456)	0.08358 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315	0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315	0.19129 R
Winter								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780)	0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462)	0.10352 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592	0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08592	0.19406 R
Minimum Bill (\$/day)								0.170

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer - Care Rates								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857)	0.05029 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708)	0.07106 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	0.14527 I
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	0.14527 I
Winter - Care Rates								
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863)	0.07023 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714)	0.09100 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282	0.15096 I
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282	0.15096 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1P8

Issued by

Date Filed

Jun 29, 2012

Advice Ltr. No. 2380-E

Lee Schavrien

Effective

Decision No. 12-05-006

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.10318) I	0.00684 I
On-Peak: 101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.10075) I	0.00927 I
On-Peak: 131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.01812) R	0.09190 R
On-Peak: Above 200% Baseline	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	0.08315 R	0.19317 R
Off-Peak Baseline Energy	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.02019) I	0.08624 I
Off-Peak: 101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01776) I	0.08867 I
Off-Peak: 131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.05928 R	0.16571 R
Off-Peak: Above 200% Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.08315 R	0.18958 R
Winter								
On-Peak Baseline Energy	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.02340) I	0.08345 I
On-Peak: 101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.02097) I	0.08588 I
On-Peak: 131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	0.04039 R	0.14724 R
On-Peak: Above 200% Baseline	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	0.08592 R	0.19277 R
Off-Peak Baseline Energy	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01676) I	0.08967 I
Off-Peak: 101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.01433) I	0.09210 I
Off-Peak: 131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.04652 R	0.15295 R
Off-Peak: Above 200% Baseline	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.08592 R	0.19235 R
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)

1P9

Issued by

Date Filed

Jun 29, 2012

Advice Ltr. No. 2380-E

Lee Schavrien

Effective _____

Decision No. 12-05-006

Senior Vice President
Regulatory Affairs

Resolution No. _____



SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.11928) I	(0.00926) I
On-Peak: 101% to 130% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.11805) I	(0.00803) I
On-Peak: 131% to 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.02167) I	0.08835 I
On-Peak: Above 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00495	(0.00025)	(0.02167) I	0.08835 I
Off-Peak Baseline Energy-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.04186) I	0.06457 I
Off-Peak: 101% to 130% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.03104) I	0.07539 I
Off-Peak: 131% to 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.06320 I	0.16963 I
Off-Peak: Above 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.06320 I	0.16963 I
Winter								
On-Peak Baseline Energy - CARE	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.04524) I	0.06161 I
On-Peak: 101% to 130% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	(0.03656) I	0.07029 I
On-Peak: 131% to 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	0.02007 I	0.12692 I
On-Peak: Above 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00178	(0.00025)	0.02007 I	0.12692 I
Off-Peak Baseline Energy – CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.03843) I	0.06800 I
Off-Peak: 101% to 130% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	(0.02761) I	0.07882 I
Off-Peak: 131% to 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.02721 I	0.13364 I
Off-Peak: Above 200% of Baseline-CARE	0.01794	0.07991	0.00703	0.00044	0.00136	(0.00025)	0.02721 I	0.13364 I
Baseline Adjustment Summer-CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer-CARE								
Baseline Adjustment Winter – CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (0.00213)per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) 0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) 0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

(Continued)



SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
Summer:									
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774)	I	0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456)	I	0.08358 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315	R	0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315	R	0.19129 R
Winter:									
Baseline Energy (\$/kWh)	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780)	I	0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462)	I	0.10352 I
131% - 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592	R	0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08592	R	0.19406 R
Summer:									
Baseline Energy (\$/kWh) - CARE	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857)	I	0.05029 I
101% to 130% of Baseline -CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708)	I	0.07106 I
131% - 200% of Baseline - CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	I	0.14527 I
Above 200% of Baseline - CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	I	0.14527 I
Winter:									
Baseline Energy (BL) - CARE	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863)	I	0.07023 I
101% to 130% of Baseline -CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714)	I	0.09100 I
131% - 200% of Baseline - CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282	I	0.15096 I
Above 200% of Baseline - CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282	I	0.15096 I
Minimum Bill (\$/day)									0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

(Continued)

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SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774) I	0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456) I	0.08358 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315 R	0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315 R	0.19129 R
Winter								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780) I	0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462) I	0.10352 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592 R	0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08592 R	0.19406 R
Summer CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857) I	0.05029 I
101% to 130% of Baseline CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708) I	0.07106 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Winter CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863) I	0.07023 I
101% to 130% of Baseline CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714) I	0.09100 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00327 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774)	I 0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456)	I 0.08358 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315	R 0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315	R 0.19129 R
Winter								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780)	I 0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462)	I 0.10352 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592	R 0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044 I	0.00307	(0.00025)	0.08592	R 0.19406 R
Summer CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857)	I 0.05029 I
101% to 130% of Baseline – CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708)	I 0.07106 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	I 0.14527 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713	I 0.14527 I
Winter CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863)	I 0.07023 I
101% to 130% of Baseline – CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714)	I 0.09100 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282	I 0.15096 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044 I	0.00307	(0.00025)	0.04282	I 0.15096 I
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.03774) I	0.06112 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.02456) I	0.08358 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06315 R	0.17129 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08315 R	0.19129 R
Winter								
Baseline Energy	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.01780) I	0.08106 I
101% to 130% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.00462) I	0.10352 I
131% to 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.06592 R	0.17406 R
Above 200% of Baseline	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.08592 R	0.19406 R
Summer CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.04857) I	0.05029 I
101% to 130% of Baseline–CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.03708) I	0.07106 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.03713 I	0.14527 I
Winter CARE								
Baseline Energy CARE*	0.01794	0.07063	0.00703	0.00044	0.00307	(0.00025)	(0.02863) I	0.07023 I
101% to 130% of Baseline– CARE**	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	(0.01714) I	0.09100 I
131% to 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Above 200% of Baseline – CARE	0.01794	0.07991	0.00703	0.00044	0.00307	(0.00025)	0.04282 I	0.15096 I
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.10746 I	0.14181 R	0.00513	0.25440
Off-Peak – Summer	0.09446 I	0.05553 R	0.00513	0.15512
Super Off-Peak – Summer	0.08750 I	0.03422 R	0.00513	0.12685 R
On-Peak – Winter	0.09615 I	0.06345 R	0.00513	0.16473 R
Off-Peak – Winter	0.09567 I	0.05760 R	0.00513	0.15840 R
Super Off-Peak - Winter	0.09169 I	0.03603 R	0.00513	0.13285 R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01794	0.06904	0.00703	0.00044	0.00396	-0.00025	0.00930 I	0.10746 I
	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	(0.00041) I	0.09446 I
Super Off-Peak – Summer	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.00698) R	0.08750 R
On-Peak – Winter	0.01794	0.06904	0.00703	0.00044	0.00120	-0.00025	0.00075 I	0.09615 I
Off-Peak – Winter	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	0.00080 I	0.09567 I
Super Off-Peak - Winter	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.00279) R	0.09169 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

(Continued)

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SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
Energy Charges (\$/kWh)				
On-Peak – Summer	0.12727 I	0.14181 R	0.00513	0.27421 R
Off-Peak – Summer	0.11180 R	0.05553 R	0.00513	0.17246 R
Super Off-Peak – Summer	0.03224 I	0.03422 R	0.00513	0.07159 R
On-Peak – Winter	0.16347 R	0.06345 R	0.00513	0.23205 R
Off-Peak – Winter	0.09197 I	0.05760 R	0.00513	0.15470 R
Super Off-Peak - Winter	0.03543 I	0.03603 R	0.00513	0.07659 R

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01794	0.06904	0.00703	0.00044	0.00396	-0.00025	0.02911	I 0.12727 I
Off-Peak – Summer	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	0.01693	R 0.11180 R
Super Off-Peak – Summer	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.06224)	I 0.03224 I
On-Peak – Winter	0.01794	0.06904	0.00703	0.00044	0.00120	-0.00025	0.06807	R 0.16347 R
Off-Peak – Winter	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	(0.00290)	I 0.09197 I
Super Off-Peak - Winter	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.05905)	I 0.03543 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description -EPEV-Z	UDC Total (See Chart Below)	EECC Rate	DWR-BC Rate	Total Rate
Minimum Bill (\$/day)	0.170			
<u>Energy Charges (\$/kWh)</u>				
On-Peak - Summer	0.21253	R 0.14181	R 0.00513	0.35947 R
Off-Peak - Summer	0.08313	R 0.05553	R 0.00513	0.14379 R
Super Off-Peak - Summer	0.02360	I 0.03422	R 0.00513	0.06295 R
On-Peak - Winter	0.24837	R 0.06345	R 0.00513	0.31695 R
Off-Peak - Winter	0.06405	I 0.05760	R 0.00513	0.12678 R
Super Off-Peak - Winter	0.02446	I 0.03603	R 0.00513	0.06562 R

Description - UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak - Summer	0.01794	0.06904	0.00703	0.00044	0.00396	-0.00025	0.11437	R 0.21253 R
Off-Peak - Summer	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	(0.01174)	R 0.08313 R
Super Off-Peak - Summer	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.07088)	I 0.02360 I
On-Peak - Winter	0.01794	0.06904	0.00703	0.00044	0.00120	-0.00025	0.15297	R 0.24837 R
Off-Peak - Winter	0.01794	0.06904	0.00703	0.00044	0.00067	-0.00025	(0.03082)	I 0.06405 I
Super Off-Peak - Winter	0.01794	0.06904	0.00703	0.00044	0.00028	-0.00025	(0.07002)	I 0.02446 I

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00357 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00019 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00327 /kWh.

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SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC	Commodity & UDC Total \$/Month		
Basic Service Fee (\$/mo/device)			\$8.21										
Fixed Energy Charge - \$/Device/Month													
Tier	kWh/Month/Device												
1	0-50	1.08	2.56	0.45	0.02	0.21	(0.01)	0.26	4.57	3.60	R	8.17	R
2	51-100	2.17	5.12	0.90	0.04	0.42	(0.03)	0.51	9.13	7.20	R	16.33	R
3	101-150	3.25	7.68	1.34	0.07	0.64	(0.04)	0.77	13.71	10.80	R	24.51	R
4	151-200	4.34	10.24	1.79	0.09	0.85	(0.06)	1.03	18.28	14.40	R	32.68	R
5	201-250	5.42	12.80	2.24	0.11	1.06	(0.07)	1.28	22.84	18.00	R	40.84	R
6	251-300	6.51	15.35	2.69	0.13	1.27	(0.09)	1.54	27.40	21.60	R	49.00	R
7	301-350	7.59	17.91	3.13	0.15	1.48	(0.10)	1.80	31.96	25.20	R	57.16	R
8	351-400	8.68	20.47	3.58	0.18	1.70	(0.12)	2.05	36.54	28.81	R	65.35	R
9	401-450	9.76	23.03	4.03	0.20	1.91	(0.13)	2.31	41.11	32.41	R	73.52	R
10	451-500	10.85	25.59	4.48	0.22	2.12	(0.15)	2.57	45.68	36.01	R	81.69	R
11	501-900	19.52	46.06	8.06	0.40	3.82	(0.26)	4.62	82.22	64.81	R	147.03	R
12	901-1350	29.28	69.10	12.08	0.59	5.72	(0.39)	6.93	123.31	97.22	R	220.53	R
13	1351-1800	39.04	92.13	16.11	0.79	7.63	(0.52)	9.23	164.41	129.62	R	294.03	R
14	1801-2250	48.80	115.16	20.14	0.99	9.54	(0.65)	11.54	205.52	162.03	R	367.55	R
15	2251-2700	58.56	138.19	24.17	1.19	11.45	(0.78)	13.85	246.63	194.44	R	441.07	R

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00026) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.00213) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00357 /kWh; the Non-low Income PPP rate of \$0.00005 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00533 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.07709	R
101% - 130% of Baseline	0.07709	R
131% - 200% of Baseline	0.07709	R
Above 200% of Baseline	0.07709	R
Winter		
Baseline	0.05715	R
101% - 130% of Baseline	0.05715	R
131% - 200% of Baseline	0.05715	R
Above 200% of Baseline	0.05715	R
<u>Schedules DR-LI, and medical baseline customers</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.07709	R
101% to 130% of Baseline	0.07709	R
131% to 200% of Baseline	0.07709	R
Above 200% of Baseline	0.07709	R
Winter		
Baseline	0.05715	R
101% to 130% of Baseline	0.05715	R
131% to 200% of Baseline	0.05715	R
Above 200% of Baseline	0.05715	R

(Continued)



SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04706	
Winter	0.04282	
<u>Schedules DR-TOU</u>		
Summer		
On-Peak: Baseline	0.15688	R
On-Peak: 101% to 130% of Baseline	0.15688	R
On-Peak: 131% - 200% of Baseline	0.15688	R
On-Peak: Above 200% of Baseline	0.15688	R
Off-Peak: Baseline	0.05854	R
Off-Peak: 101% to 130% of Baseline	0.05854	R
Off-Peak: 131% to 200% of Baseline	0.05854	R
Off-Peak: Above 200% of Baseline	0.05854	R
Winter		
On-Peak: Baseline	0.06355	R
On-Peak: 101% to 130% of Baseline	0.06355	R
On-Peak: 131% to 200% of Baseline	0.06355	R
On-Peak: Above 200% of Baseline	0.06355	R
Off-Peak: Baseline	0.05511	R
Off-Peak: 101% - 130% of Baseline	0.05511	R
Off-Peak: 131% - 200% of Baseline	0.05511	R
Off-Peak: 200% of Baseline	0.05511	R
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.14241	R
Summer: Semi-Peak	0.06744	R
Summer: Off-Peak	0.05292	R
Winter: Semi-Peak	0.06219	R
Winter: Off-Peak	0.05448	R
<u>Schedules EV-TOU and EV-TOU-2</u>		
Summer		
On-Peak	0.14181	R
Off-Peak	0.05553	R
Super Off-Peak	0.03422	R
Winter		
On-Peak	0.06345	R
Off-Peak	0.05760	R
Super Off-Peak	0.03603	R

(Continued)



SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.08648	R
Primary	0.08499	R
Winter		
Secondary	0.06168	R
Primary	0.06061	R
 Schedule A-TC		
Summer	0.07943	R
Winter	0.06087	R
 <u>Schedule A-TOU and OL-TOU</u>		
Summer		
On-Peak	0.16187	R
Semi-Peak	0.06701	R
Off-Peak	0.04954	R
Winter		
On-Peak	0.07416	R
Semi-Peak	0.06897	R
Off-Peak	0.05026	R
 <u>Schedule AD</u>		
Summer		
Secondary	3.55	R
Primary	3.50	R
Winter		
Secondary	0.11	
Primary	0.10	R
 <u>Energy</u>		
Summer		
Secondary	0.06779	R
Primary	0.06662	R
Winter		
Secondary	0.06985	R
Primary	0.06864	R

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Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.15	R
Primary	5.08	R
Secondary Substation	5.15	R
Primary Substation	5.08	R
Transmission	4.95	R
Maximum On-Peak Demand: Winter		
Secondary	0.16	R
Primary	0.16	
Secondary Substation	0.16	R
Primary Substation	0.16	
Transmission	0.16	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.08661	R
Primary	0.08528	R
Secondary Substation	0.08661	R
Primary Substation	0.08528	R
Transmission	0.08382	R
Semi-Peak Energy: Summer		
Secondary	0.07018	R
Primary	0.06907	R
Secondary Substation	0.07018	R
Primary Substation	0.06907	R
Transmission	0.06795	R
Off-Peak Energy: Summer		
Secondary	0.05078	R
Primary	0.04983	R
Secondary Substation	0.05078	R
Primary Substation	0.04983	R
Transmission	0.04917	R
On-Peak Energy: Winter		
Secondary	0.08179	R
Primary	0.08056	R
Secondary Substation	0.08179	R
Primary Substation	0.08056	R
Transmission	0.07912	R
Semi-Peak Energy: Winter		
Secondary	0.07520	R
Primary	0.07400	R
Secondary Substation	0.07520	R
Primary Substation	0.07400	R
Transmission	0.07282	R

(Continued)



SCHEDULE EECC

Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>Continued</u>	
	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.05603	R
Primary	0.05498	R
Secondary Substation	0.05603	R
Primary Substation	0.05498	R
Transmission	0.05426	R
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.13950	R
Primary	0.13817	R
Secondary Substation	0.13950	R
Primary Substation	0.13817	R
Transmission	0.13670	R
Semi-Peak Energy: Summer		
Secondary	0.07018	R
Primary	0.06907	R
Secondary Substation	0.07018	R
Primary Substation	0.06907	R
Transmission	0.06795	R
Off-Peak Energy: Summer		
Secondary	0.05078	R
Primary	0.04983	R
Secondary Substation	0.05078	R
Primary Substation	0.04983	R
Transmission	0.04917	R
On-Peak Energy: Winter		
Secondary	0.08556	R
Primary	0.08433	R
Secondary Substation	0.08556	R
Primary Substation	0.08433	R
Transmission	0.08290	R
Semi-Peak Energy: Winter		
Secondary	0.07520	R
Primary	0.07400	R
Secondary Substation	0.07520	R
Primary Substation	0.07400	R
Transmission	0.07282	R
Off-Peak Energy: Winter		
Secondary	0.05603	R
Primary	0.05498	R
Secondary Substation	0.05603	R
Primary Substation	0.05498	R
Transmission	0.05426	R

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Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AY-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.15	R
Primary	5.08	R
Transmission	4.95	R
Maximum On-Peak Demand: Winter		
Secondary	0.16	R
Primary	0.16	
Transmission	0.16	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.08661	R
Primary	0.08528	R
Transmission	0.08382	R
Semi-Peak Energy: Summer		
Secondary	0.07018	R
Primary	0.06907	R
Transmission	0.06795	R
Off-Peak Energy: Summer		
Secondary	0.05078	R
Primary	0.04983	R
Transmission	0.04917	R
On-Peak Energy: Winter		
Secondary	0.08179	R
Primary	0.08056	R
Transmission	0.07912	R
Semi-Peak Energy: Winter		
Secondary	0.07520	R
Primary	0.07400	R
Transmission	0.07282	R
Off-Peak Energy: Winter		
Secondary	0.05603	R
Primary	0.05498	R
Transmission	0.05426	R

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Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	6.52	R
Primary Substation	6.52	R
Transmission	6.37	R
Maximum Demand at Time of System Peak: Winter		
Primary	0.04	
Primary Substation	0.04	
Transmission	0.04	
On-Peak Energy: Summer		
Primary	0.08528	R
Primary Substation	0.08528	R
Transmission	0.08382	R
Semi-Peak Energy: Summer		
Primary	0.06907	R
Primary Substation	0.06907	R
Transmission	0.06795	R
Off-Peak Energy: Summer		
Primary	0.04983	R
Primary Substation	0.04983	R
Transmission	0.04917	R
On-Peak Energy: Winter		
Primary	0.08056	R
Primary Substation	0.08056	R
Transmission	0.07912	R
Semi-Peak Energy: Winter		
Primary	0.07400	R
Primary Substation	0.07400	R
Transmission	0.07282	R
Off-Peak Energy: Winter		
Primary	0.05498	R
Primary Substation	0.05498	R
Transmission	0.05426	R

(Continued)



SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1</u>			
Demand: On-Peak Summer		<u>(\$/kW)</u>	
Option C			
Secondary		5.27	R
Primary		5.19	R
Transmission		5.07	R
Option D			
Secondary		5.49	R
Primary		5.42	R
Transmission		5.28	R
Option E			
Secondary		5.38	R
Primary		5.30	R
Transmission		5.17	R
Option F			
Secondary		5.15	R
Primary		5.08	R
Transmission		4.95	R
Demand: On-Peak: Winter			
Option C			
Secondary		0.16	R
Primary		0.16	
Transmission		0.16	
Option D			
Secondary		0.18	
Primary		0.17	R
Transmission		0.17	
Option E			
Secondary		0.17	
Primary		0.17	
Transmission		0.17	
Option F			
Secondary		0.18	
Primary		0.17	R
Transmission		0.17	
On Peak Energy: Summer			
Secondary		0.08661	R
Primary		0.08528	R
Transmission		0.08382	R
Semi-Peak Energy: Summer			
Secondary		0.07018	R
Primary		0.06907	R
Transmission		0.06795	R
Off-Peak Energy: Summer			
Secondary		0.05078	R
Primary		0.04983	R
Transmission		0.04917	R

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SCHEDULE EECC

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	(\$/kWh)	
On-Peak Energy: Winter		
Secondary	0.08179	R
Primary	0.08056	R
Transmission	0.07912	R
Semi-Peak Energy: Winter		
Secondary	0.07520	R
Primary	0.07400	R
Transmission	0.07282	R
Off-Peak Energy: Winter		
Secondary	0.05603	R
Primary	0.05498	R
Transmission	0.05426	R
 <u>Schedule PA</u>	 (\$/kWh)	
Summer	0.06304	R
Winter	0.07558	
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 (\$/kWh)	
All Usage	0.04979	R
 <u>Schedules OL-2</u>	 (\$/kWh)	
All Usage	0.06404	R

DWR Power Charge

Pursuant to CPUC Decision 12-05-006, DWR's Power Charge is 1.792 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

 Summer: May 1 – October 31
 Winter: November 1 – April 30

All other classes:

 Summer: May 1 – September 30
 Winter: October 1 – April 30

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SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	
Primary	1.97361	
Secondary Substation	2.05573	
Primary Substation	1.97361	
Transmission	1.92268	
On-Peak - Summer		
Secondary	0.07538	R
Primary	0.07410	R
Secondary Substation	0.07538	R
Primary Substation	0.07410	R
Transmission	0.07270	R
Semi-Peak - Summer		
Secondary	0.05960	R
Primary	0.05853	R
Secondary Substation	0.05960	R
Primary Substation	0.05853	R
Transmission	0.05746	R

(Continued)



SCHEDULE EECC-CPP-E

Sheet 2

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.04293	R
Primary	0.04198	R
Secondary Substation	0.04293	R
Primary Substation	0.04198	R
Transmission	0.04132	R
On-Peak - Winter		
Secondary	0.07393	R
Primary	0.07270	R
Secondary Substation	0.07393	R
Primary Substation	0.07270	R
Transmission	0.07126	R
Semi-Peak - Winter		
Secondary	0.06734	R
Primary	0.06614	R
Secondary Substation	0.06734	R
Primary Substation	0.06614	R
Transmission	0.06496	R
Off-Peak - Winter		
Secondary	0.04818	R
Primary	0.04713	R
Secondary Substation	0.04818	R
Primary Substation	0.04713	R
Transmission	0.04641	R

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SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.06575	I
Primary	1.02448	I
Secondary Substation	1.06575	I
Primary Substation	1.02448	I
Transmission	0.99849	R

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.08030	R
Primary	0.07897	R
Secondary Substation	0.08030	R
Primary Substation	0.07897	R
Transmission	0.07751	R
Semi-Peak		
Secondary	0.06389	R
Primary	0.06278	R
Secondary Substation	0.06389	R
Primary Substation	0.06278	R
Transmission	0.06167	R
Off-Peak		
Secondary	0.04478	R
Primary	0.04384	R
Secondary Substation	0.04478	R
Primary Substation	0.04384	R
Transmission	0.04318	R
Winter		
On-Peak		
Secondary	0.07578	R
Primary	0.07455	R
Secondary Substation	0.07578	R
Primary Substation	0.07455	R
Transmission	0.07312	R
Semi-Peak		
Secondary	0.06919	R
Primary	0.06799	R
Secondary Substation	0.06919	R
Primary Substation	0.06799	R
Transmission	0.06681	R
Off-Peak		
Secondary	0.05004	R
Primary	0.04899	R
Secondary Substation	0.05004	R
Primary Substation	0.04899	R
Transmission	0.04827	R
 Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.44	I
Primary	6.11	I
Secondary Substation	6.44	I
Primary Substation	6.11	I
Transmission	5.88	I

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