BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms R.11-02-019 (Filed February 24, 2011)

PACIFIC GAS AND ELECTRIC COMPANY'S SUPPORTING INFORMATION FOR LIFTING OPERATING PRESSURE RESTRICTIONS ON LINE 131-30

SUPPLEMENTAL

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Attorneys for PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 13, 2012

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SUPPLEMENTAL

On May 31, 2012, Pacific Gas and Electric Company (PG&E) submitted Supporting Information for the restoration of operating pressure on Line 131-30 between Irvington Station (Mile Point 50.58) in Alameda County and Milpitas Gas Terminal (Mile Point 57.52) in Santa Clara County, pursuant to Ordering Paragraph (OP) 4 of Decision (D.)11-09-006 and OP 3 - 5 of D.11-10-010. As noted in that filing, PG&E submits this supplemental filing to include the Consumer Protection and Safety Division's (CPSD's) concurrence with the PG&E request. CPSD's letter of concurrence is provided as Attachment 1 hereto.

Prior to formally filing the Supporting Information for Line 131-30, PG&E had submitted confidential copies of the documents to CPSD on May 9, 2012, pursuant to Public Utilities Code section 583. Concurrent with the filing on May 31, 2012, PG&E served redacted copies of the Supporting Information to all parties on the R.11-02-019 service list. In June, PG&E provided two opportunities for parties to view confidential versions of the supporting documentation and to ask questions of PG&E pipeline engineers. PG&E received no requests to view the confidential material and has had no other requests or questions from parties, other than CPSD, regarding this filing.

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In its approval, CPSD directs that, for all future pressure tests, in addition to pipeline failures, PG&E shall promptly report any pipeline leaks which prevent the minimum required pressure to be achieved or maintained whether or not the leak was caused by the pressure test itself. PG&E agrees with this change and will amend our pressure test procedure accordingly.

With CPSD's concurrence and PG&E's acceptance of the changes in future pressure testing procedures, PG&E's Supplimental Information for Line 131-30 pressure restoration is complete and ready for Commission action. As stated in the May 31st filing, PG&E seeks to restore pressure in Line 131-30 in early August in order to assure reliable gas supplies to electric generation plants in Santa Clara and Santa Cruz before potential heat storms cause critical electric curtailments.

Respectfully Submitted,

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By:

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/s/

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