Summary of Quantitative Bill Redesign Research

CARE Messaging

June 5, 2012





STUDY PARAMETERS

Methodology

- PG&E commissioned Travis Research to conduct qualitative (focus groups) and quantitative research (on-line surveys) among residential, small business and small agricultural customers.
- An online survey was conducted among Residential and Commercial customers using a list provided by PG&E.
- The survey was conducted as follows:
 - Residential customers December 16, 2011 January 4, 2012
 - Commercial customers December 27, 2011 January 9, 2012.

Sample Design

Segment	Quotas	
Residential Customers	581	
Non-CARF/RPP	279	
CARE	151	
Balanced Payment Plan	151	
Commercial Customers	565	
Small-Medium Business	304	
Large Commercial/Industrial and Agricultural	109	
Small Agricultural	152	
TOTAL	1,146	

151 CARE Customers Surveyed out of 581 Residential Customers.

Finding

 Customers prefer to see the CARE discount as a deduction from their calculated bill rather than as a separate message.



Tior 4 Usage

CARE Discount Lingly Collinson (Link Utility Users Tex. (7.500%)

Total Electricity Charges

CARE CUSTOMERS RESPONSES

While the response to the Savings Alert area on page 1 was generally positive, CARE customer response was more positive than non-CARE customer response. That area shows their precise CARE discount. Non-CARE customers saw a Winter Gas Savings alert.

Details of Electricity Charges Feb 12, 2011 to Mar 14, 2011 (31 billing days) Service For: 1234 Main Street Service ID: 9087654321 Rate Schedule: E1 Standard Service-Residential with CARE Feb 12, 2011 - Feb 28, 2011 Your Ter Usage 1 2 5 4 Baseline Allowance 166,60000 kV/h Tier 1 Usage (up to Baseline) Tier 2 Usage (101%-130% of Baseline) 166,60000 kWh @ \$0.12233 49.98000 kWh @\$0.13907 116.62000 kWh @ \$0.28011 Tier 3 Usage (131%-200% of Baseline) \$32.67 Tier 4 Usage (2015) a of Re 83.96000 kWh @ \$0.38978 \$32.73 \$54.91 CARE Discount Utility Users Tex (7,500%) \$ 2.82 Mar 1, 2011 - Mar 14, 2011 Your Tier Usage 1 2 3 4 Baseline Allowance Tier 1 Usage (up to Baseline) 137.20000 kWh @ \$0.12233 \$16.78 41,16000 kWh @ \$0,13907 Tier 2 Usage (101%-130% of Baseline) 96.04000 kWh @ \$0.29385 \$28.22 Tier 3 Usage (131%-200% of Baseline)

69 14000 kWh @ \$0,40352

\$27:90

- \$47.49

\$ 2.36

\$74.35

Survey: Please highlight the components (or sections) of the new bill that you particularly like.				
	Total	Non		
	Residential	Care/8PP	CARE	8PP
Sample Size	(n=581)	(n=279)	(n=151)	(n=151)
Details of Electricity Charges (Service For, Service ID, Rate Schedule)	38%	34%	50%	34%

The Details of Electricity Charges on page 3, which shows the CARE discount as a line item, received a more positive response from CARE customers than the non-CARE customers (left screenshot). A significantly higher percentage of CARE customers (50% versus 34%) liked the Detailed Charges section on page 3. (top screenshot)

Since the only difference between the CARE and Non-CARE Energy Statements is the presentation of the CARE discount, we determined that presentation with the CARE discount displayed as part of the calculation is a major reason for the increased appeal.



OVERALL: RESIDENTIAL CUSTOMERS RESPONSES

- Information on the Energy Statement about discounts and rebates received was more important to CARE and BPP customers (CARE 70%, BPP 44%) than to other residential customers (34%).
- Other results were generally consistent across BPP, CARE, and Non-CARE customers. The results for CARE customers did not differ significantly from non-CARE customers.
- Customers preferred the revised Energy Statement over the current Energy Statement:
 - Able to identify most important pieces of information
 - Appreciated larger font sizes (where possible)
 - Liked graphs with historical usage information
- Survey results show that customers found the Revised Energy Statement much easier to read, find key pieces of information, and understand.

