

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U-902-M) for Approval of Statewide
Marketing, Education and Outreach Program and
Budgets for Years 2013 through 2014.

Application 12-08-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

STEVEN D. PATRICK

JASON W. EGAN

Attorneys for

SAN DIEGO GAS & ELECTRIC COMPANY

555 West Fifth Street, Suite 1400

Los Angeles, CA 90013-1011

Phone: (213) 244-2954

Fax: (213) 629-9620

E-Mail: SDPatrick@semprautilities.com

August 3, 2012

TABLE OF CONTENTS

I. INTRODUCTION	1
II. SUMMARY OF APPLICATION.....	1
III. COST RECOVERY, RATE AND REVENUE IMPACTS	3
A. Energy Efficiency Cost Recovery	3
1. Electric EE Cost Recovery	4
2. Gas EE Cost Recovery	5
B. Demand Response Ratemaking	5
C. Bridge Funding And Ppp Surcharge Rolling Budget Trigger	6
D. Electric And Natural Gas Rate Impacts	7
IV. STATUTORY AND PROCEDURAL REQUIREMENTS.....	9
A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule	9
B. Statutory Authority – Rule 2.1	9
C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)	9
D. Correspondence – Rule 2.1(b)	10
E. Articles of Incorporation - Rule 2.2.....	10
F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(4)	10
G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)	10
H. Property and Equipment – Rule 3.2(a)(4)	11
I. Summary of Earnings – Rules 3.2(a)(5)	11
J. Depreciation – Rule 3.2(7)	11
K. Proxy Statement – Rule 3.2(a)(8)	12
L. Pass Through of Costs – Rule 3.2(a)(10)	12
M. Service and Notice – Rule 3.2(b).....	12
V. RELIEF REQUESTED	13
VERIFICATION	15

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U-902-M) for Approval of Statewide Marketing, Education and Outreach Program and Budgets for Years 2013 through 2014.

Application 12-08-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

I. INTRODUCTION

In compliance with the California Public Utilities Commission (“Commission” or “CPUC”) Rules of Practice and Procedure, specifically Rule 3.2 and the terms of Decision (“D.”) D.12-05-015, San Diego Gas & Electric Company (“SDG&E”) hereby submits its Application for Approval of Statewide Marketing, Education and Outreach (“ME&O) Program and Budgets for Years 2013-2014.

II. SUMMARY OF APPLICATION

SDG&E’s ME&O Application is supported by the testimony of three witnesses. Ms. Sandra Baule, Customer Programs and Assistance Marketing and Outreach Manager—SDG&E Programs, provides SDG&E’s 2013-2014 ME&O Policy testimony and its alternative ME&O portfolio proposal in Chapters I and II of Volume 1. Ms. Sara Hill, Customer Programs Marketing Manager, provides testimony concerning SDG&E’s 2013-2014 Statewide ME&O program activities, local SDG&E ME&O program activities and their coordinated efforts, the corresponding program implementation plans and budgets, in Chapters III and IV of Volume 2. Ms. Athena Besa, Customer Programs Policy and Support Manager, provides testimony that

describes program governance, program performance metrics, evaluation, measurement & verification, revenue requirement and cost recovery for its portion of the Statewide ME&O program for the years 2013-2014 in Chapters V and VI of Volume 3.

The witnesses' prepared direct testimony is served concurrently herewith, incorporated in the Application by reference, and summarized below.

SDG&E's ME&O Application requests the Commission to:

1. Approve SDG&E's proposed Statewide ME&O effort, developed jointly with Southern California Gas Company ("SoCalGas"), Southern California Edison Company ("SCE"), and Pacific Gas and Electric Company ("PG&E:);
2. Approve SDG&E, SoCalGas, PG&E and SCE's proposal for a statewide solicitation for proposals for coordination and implementation of the Statewide ME&O program consistent with past practice, General Order 156, and California State contracting practice. The statewide solicitation shall be led by one of the IOUs.
3. Approve SDG&E's planned coordination of Statewide ME&O with local marketing efforts;
4. Approve SDG&E's proposed stakeholder process and performance metrics;
5. Approve SDG&E's request for funding to support SDG&E's portion of the Statewide ME&O program activities as follows:

EE Budget			
	2013	2014	Total
Electric Budget	\$ 2,675,909	\$ 2,675,909	\$ 5,351,819
Gas Budget	\$ 297,323	\$ 297,323	\$ 594,647
Total EE Budget	\$ 2,973,233	\$ 2,973,233	\$ 5,946,465
DRP Budget			
	2013	2014	Total
Electric Budget	\$ 1,000,000	\$ 1,000,000	\$ 2,000,000

6. Approve SDG&E’s proposed cost recovery mechanism; and
7. Approve SDG&E’s proposal to address Public Purpose Program (“PPP”) Surcharge bridge funding through the Advice Letter process in the event of a rolling budget trigger. Any difference between the EE funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates; and
8. Grant other such relief as the Commission deems necessary and prudent.

III. COST RECOVERY, RATE AND REVENUE IMPACTS

SDG&E’s contribution to the 2013-2014 Statewide ME&O program costs is as follows:

Table III-1: Proposed 2013-2014 Portfolio Budgets

EE Budget			
	2013	2014	Total
Electric Budget	\$ 2,673,909	\$ 2,673,909	\$ 5,351,819
Gas Budget	\$ 297,323	\$ 297,323	\$ 594,647
Total EE Budget	\$ 2,971,233	\$ 2,971,233	\$ 5,946,466
DRP Budget			
	2013	2014	Total
Electric Budget	\$ 1,000,000	\$ 1,000,000	\$ 2,000,000

A. Energy Efficiency Cost Recovery

The SDG&E SW ME&O EE budgets are further divided into the electric and natural gas budget requirements for each year. The electric and gas budget allocations are consistent with that presented in Application (“A.”)12-07-002. The electric and gas allocations were determined based on the 2013-2014 EE program designs and the targeted measures.¹ For electric measures, the incentive program budgets for these measures determine for the most part the electric incentive budget. For gas measures, the incentive program budgets for these gas measures

¹ For a more detailed explanation of the methodology for determining the gas and electric budget allocations, please refer to A.12-07-002 Chapter III Direct Testimony of Athena M. Besa, page 14 available at http://sdge.com/sites/default/files/regulatory/A12070xxSDGE%20EE%20Besa%20Testimony_FINAL_.pdf.

determine for the most part the gas incentive budget. There are measures, however, that have both gas and electric benefits. For these measures the incentives are allocated between the electric and gas budget by using the electric and gas percentage allocations of the program benefits (using the total avoided cost benefits in dollars). With the exception of lighting programs, the program administration costs were also allocated between gas and electric budgets using the same avoided costs percentages. The following section presents the electric and natural gas cost recovery proposals for EE.

1. Electric EE Cost Recovery

SDG&E is proposing a 2013-2014 total electric budget of \$5,351,819, with the annual electric budget of \$2,675,909 for years 2013 and 2014, respectively, which will be funded through electric Procurement funds, originally authorized in D.03-12-062 for 2004 through 2005 only.² D.05-09-043 Ordering Paragraph (“OP”) 4 and D.09-09-047 (at page 319) authorized the continuation and increase in Procurement funds for 2006-2008 and 2010-2012, respectively. With the sunset of the electric Public Goods Charge (“PGC”) funds in January 1, 2012, the Commission, in D.11-20-038, authorized electric EE funds to be funded 100% by electric Procurement funds. At this time, SDG&E has proposed that (i) all forecasted unspent and uncommitted PGC program dollars from previous years (including applicable interest); (ii) PGC overcollections related to sales; (iii) the interest that has accrued in the Post-1997 Electric Energy Efficiency Balancing Account (“PEEEBA”); (iv) the Electric Procurement Energy Efficiency Balancing Account (“EPEEBA”); and (v) any current year Procurement collection be used to fund its 2013-2014 EE program portfolio budget in A.12-07-002. Therefore, there are no estimated available EE electric unspent monies to fund SDG&E’s proposed SW ME&O EE electric budget at this time. This application will then result in an electric rate increase.

However, as the 2010-2012 EE program cycle ends, and past commitments are cleared, any unspent electric EE monies may be used to fund the approved SW ME&O budget.

2. Gas EE Cost Recovery

SDG&E seeks authorization of its projected total 2013-2014 gas SW ME&O EE budget requirements of \$594,647, with annual budgets of \$297,323 for years 2013 and 2014, respectively. For its natural gas budget, SDG&E is proposing to use the PPP Gas surcharge funds authorized through Assembly Bill 1002 and D.04-08-010. At this time, SDG&E is proposing that: (i) all forecasted unspent and uncommitted gas PPP program dollars from previous years (including applicable interest) from its Post-1997 Gas DSM and Post-1992 Gas DSM (pre-1998) Balancing Accounts (including applicable interest); (ii) as well as PPP overcollections related to sales; and (iii) current year PPP collection be used to fund its 2013-2014 EE program portfolio budget in A.12-07-002. Therefore, SDG&E estimates that there is sufficient available EE natural gas unspent monies to fund SDG&E's proposed SW ME&O EE natural gas budget at this time. In addition, as the 2010-2012 EE program cycle ends, and past commitments are cleared, any unspent gas EE monies may be used to fund the approved budget. The Gas Surcharge is updated annually through an advice letter request filed in October to establish the PPP surcharge rates effective January 1 of the subsequent year.

B. Demand Response Ratemaking

Consistent with D.12-04-045, SDG&E currently records all program costs associated with its existing demand response programs ("DRP") and its current and future DRP bilateral contracts³ in its Advanced Metering and Demand Response Memorandum Account ("AMDRA"). SDG&E will continue the existing disposition of the AMDRA balances being

² D.03-12-062 at page 67.

³ SDG&E's existing bilateral contracts are its Summer Saver and Demand Smart programs.

transferred to SDG&E's Rewards and Penalties Balancing Account ("RPBA") on an annual basis for amortization in SDG&E's electric distribution rates over 12 months, effective on January 1st of each year, consistent with SDG&E's adopted tariffs.

SDG&E is requesting that authorized demand response program costs related to DR program costs associated with the IDSM program activities in the 2013-2014 EE portfolio, be recorded in AMDRMA.

C. Bridge Funding And PPP Surcharge Rolling Budget Trigger

In the event a decision in this proceeding is not issued before January 1, 2013, bridge funding will be required to support the 2013- SW ME&O program. D.09-09-047 OP 45 provides authority to continue to operate into 2013 at the average 2012 expenditure level. In the event of a rolling budget trigger, SDG&E will address PPP Surcharge bridge funding through the Advice Letter process. Any difference between the EE funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates.

Similarly, for DR programs the December 28, 2011 "*Assigned Commissioner's Ruling Authorizing Utilities to Continue Demand Response Programs in 2012 Pending a Decision in Application 11-03-11 Et. Al.*" ("ACR") authorized the utilities to continue to operate their demand response programs in 2012 at funding levels set in Decision (D.) 09-08-027, as modified by subsequent decisions, pending issuance of a final Commission decision in Application 11-03-001 et. al. and were directed to continue to record all expenses in the accounts where such expenses are currently recorded as authorized in prior Commission demand response decisions. Therefore, consistent with this approach SDG&E proposes to continue to fund the DR component of the SW ME&O budget as approved by this ACR.

D. Electric And Natural Gas Rate Impacts

SDG&E proposes electric SW ME&O budgets for energy efficiency of \$2,675,909 and demand response programs of \$1,000,000 for each year in the 2013-2014 period. The illustrative electric rate impacts of this proposal are presented in the table below.

Table III-2: Electric Rate Impact

Proposed Electric Rate Impact 2013 and 2014				
Customer Class	2012 ¹	2013/2014	Change	
	c/KWhr	c/KWhr	c/KWhr	%
(a)	(b)	(c)	(d)	(e)
Residential	17.504	17.522	0.018	0.10%
Small Commercial	16.926	16.951	0.025	0.15%
Med&Lg C&I	13.531	13.551	0.017	0.13%
Agriculture	16.447	16.469	0.022	0.13%
Lighting	14.569	14.583	0.014	0.10%
System Total	15.339	15.356	0.017	0.11%

¹ Reflect rates effective July 1, 2012 (AL 2380-E)

As discussed above, the SDG&E gas ME&O budget is \$297,323 for both 2013 and 2014 and will be allocated to customers in the same manner as energy efficiency rates in A.12-07-002. The table below shows the illustrative natural gas PPP surcharge impact for the various customer classes.

San Diego Gas & Electric
Proposed Gas Public Purpose Program Surcharge Decrease
2013

<u>Customer Class</u>	<u>2012</u>	<u>2013</u>	<u>Change</u>	
	¢/th	¢/th	¢	%
(a)	(b)	(c)	(d)	(e)
<u>Core</u>				
Residential	7.985	7.96	-0.025	-0.30%
Commercial/Industrial	11.77	11.654	-0.116	-1.00%
Natural Gas Vehicle	3.781	3.781	0	0.00%
<u>Noncore</u>				
Commercial/Industrial	11.118	11.004	-0.113	-1.00%

San Diego Gas & Electric
Proposed Gas Public Purpose Program Surcharge Decrease
2014

<u>Customer Class</u>	<u>2012</u>	<u>2014</u>	<u>Change</u>	
	¢/th	¢/th	¢	%
(a)	(b)	(c)	(d)	(e)
<u>Core</u>				
Residential	7.985	7.96	-0.025	-0.30%
Commercial/Industrial	11.77	11.654	-0.116	-1.00%
Natural Gas Vehicle	3.781	3.781	0	0.00%
<u>Noncore</u>				
Commercial/Industrial	11.118	11.004	-0.113	-1.00%

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Proposed Category, Issues to be Considered, Need for Hearings and Proposed Schedule

SDG&E proposes to categorize this Application as a “rate-setting” proceeding within the meaning of Rules 1.3(e) and 7.1. SDG&E proposes the following schedule:

Schedule

SDG&E submits the following proposed schedule:

ACTIVITY	PROPOSED SCHEDULE
Applications Filed	August 3, 2012
Daily Calendar Notice	August 6, 2012
Responses to Applications	September 5, 2012
Replies to Protests	September 17, 2012
Prehearing Conference	September 24, 2012
Scoping memo	October 1, 2012
ALJ Proposed Decision	November 21, 2012
Final Decision	December 20, 2012

B. Statutory Authority – Rule 2.1

This Application is made pursuant to Sections 451, 701, 702 , 728, and 729 of the Public Utilities Code of the State of California; the Commission’s Rule of Practice and Procedure; and the other relevant prior decisions, orders, and resolutions of the Commission.

C. Legal Name, Place of Business/Incorporation – Rule 2.1(a)

Applicant’s legal name is San Diego Gas & Electric Company. SDG&E is a public utility corporation organized and existing under the laws of the State of California, with its principal place of business at 8830 Century Park Court, San Diego, California 92123.

D. Correspondence – Rule 2.1(b)

Correspondence or communications regarding this application should be addressed to:

Joy Yamagata
Regulatory Manager For:
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, California 92123
Telephone: (858) 654-1755
Facsimile: (858) 654-1788
E-Mail: jyamagata@semprautilities.com

With a copy to:

Steven D. Patrick
Attorney For:
San Diego Gas & Electric Company
555 West 5th Street, Suite 1400
Los Angeles, CA 90013
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
E-Mail: SDPatrick@semprautilities.com

E. Articles of Incorporation - Rule 2.2

SDG&E is incorporated under the laws of the State of California. A certified copy of the restated Articles of Incorporation, as last amended, currently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E Application No. 09-08-019, and is incorporated herein by reference.

F. Financial Statement, Balance Sheet, and Income Statement - Rule 3.2(a)(4)

Attachment A to this Application is SDG&E's Financial Statement, Balance Sheet and Income Statement as of March 31, 2012.

G. Rates – Rules 3.2(a)(2) and 3.2(a)(3)

The current and proposed rates that will result from this Application are described in Section III – Cost, Recovery, Rate and Revenue Impacts, Item D, above.

H. Property and Equipment – Rule 3.2(a)(4)

A general description of SDG&E’s property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E’s Application 01-10-005, and is being incorporated herein by reference. Attachment B to this Application is a statement of SDG&E’s Costs of Property and Depreciation Reserve applicable thereto as of March 31, 2012.

I. Summary of Earnings – Rules 3.2(a)(5)

Attachment C to this Application is a Summary of Earnings for SDG&E for the 3 months ended March 31, 2012.

J. Depreciation – Rule 3.2(7)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

K. Proxy Statement – Rule 3.2(a)(8)

A copy of SDG&E's most recent proxy statement, dated April 27, 2012, was mailed to the California Public Utilities Commission on May 2, 2012 and is incorporated herein by reference.

L. Pass Through of Costs – Rule 3.2(a)(10)

The changes that SDG&E seeks in this Application reflect estimated costs to SDG&E, and SDG&E proposes to pass through to customers only costs that SDG&E incurs for the services and commodities it furnishes.

M. Service and Notice – Rule 3.2(b)

SDG&E is serving this Application on all parties to R.09-11-014, R.07-01-041, R.12-01-005, A.11-03-002, A.11-05-017 and R.10-05-004. Within ten days of filing this application, SDG&E will mail notice of this Application to the State of California and to cities and counties within SDG&E's service territory and SDG&E will post the notice in its offices and publish the notice in newspapers of general circulation in each county in its service territory. In addition, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes. The service list of state and government agencies is attached hereto as Attachment D.

V. RELIEF REQUESTED

For the reasons set forth in this Application and accompanying testimony, SDG&E requests the Commission to:

1. SDG&E’s proposed Statewide ME&O effort, developed jointly with SoCalGas, SCE, and PG&E;
2. An open solicitation for proposals for coordination and implementation of the Statewide ME&O program consistent with past practice, General Order 156, and California state contracting practice. The statewide solicitation shall be led by one of the IOUs.
3. SDG&E’s planned coordination of Statewide ME&O with local marketing efforts;
4. SDG&E’s proposed stakeholder process and performance metrics;
5. SDG&E’s request for funding to support SDG&E’s portion of the Statewide ME&O program activities as follows:

EE Budget			
	2013	2014	Total
Electric Budget	\$ 2,675,909	\$ 2,675,909	\$ 5,351,819
Gas Budget	\$ 297,323	\$ 297,323	\$ 594,647
Total EE Budget	\$ 2,973,233	\$ 2,973,233	\$ 5,946,465
DRP Budget			
	2013	2014	Total
Electric Budget	\$ 1,000,000	\$ 1,000,000	\$ 2,000,000

6. SDG&E’s proposed cost recovery mechanism; and
7. SDG&E’s proposal to address PPP Surcharge bridge funding through the Advice Letter process in the event of a rolling budget trigger. Any difference between the EE

funding recovered in 2013 rates prior to the final decision would be subject to balancing account adjustment and true-up in rates; and

8. Grant other such relief as the Commission deems necessary and prudent.

WHEREFORE, San Diego Gas & Electric Company respectfully requests the Commission grant its Application as filed.

Dated this 3rd day of August, 2012.

Respectfully submitted,

/s/ Hal Snyder

HAL SNYDER

Vice President – Customer Solutions

SAN DIEGO GAS & ELECTRIC COMPANY

/s/ Steven D. Patrick

STEVEN D. PATRICK

STEVEN D. PATRICK

JASON W. EGAN

Attorneys for

SAN DIEGO GAS & ELECTRIC COMPANY

555 West 5th Street, Suite 1400

Los Angeles, California 90013

Telephone: (213) 244-2954

Facsimile: (213) 629-9620

Email: SDPatrick@semprautilities.com

VERIFICATION

I am an officer of San Diego Gas & Electric Company, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true and to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 3rd day of August, 2012 at Los Angeles, California.

/s/ Hal Snyder

HAL SNYDER

Vice President – Customer Solutions

SAN DIEGO GAS & ELECTRIC COMPANY

ATTACHMENT A
Financial Statement, Balance Sheet and
Income Statement

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2012**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Preferred Stock	Amount of shares not specified	\$80,000,000
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000

COMMON STOCK

116,583,358 shares	291,458,395
--------------------	-------------

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2011
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,999
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,249
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,999
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	134,561
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	324,863
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	21,812,500
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	0
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
MARCH 31, 2012

<u>Other Indebtedness:</u>	Date of Issue	Date of Maturity	Interest Rate	<u>Outstanding</u>	<u>Interest Paid</u> <u>2011</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$0

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares		Dividends Declared			
	12-31-11	2007	2008	2009	2010	2011
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	969,375	242,344	0	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [1]	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Dividend to Parent	\$0	\$0	\$150,000,000	[2]
--------------------	-----	-----	---------------	-----

A balance sheet and a statement of income and retained earnings of Applicant for the three months ended March 31, 2012 are attached hereto.

[1] Includes \$242,344 of interest expense related to redeemable preferred stock.

[2] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2012**

	1. UTILITY PLANT	<u>2012</u>
101	UTILITY PLANT IN SERVICE	\$11,597,049,337
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	74,064,458
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,095,541,359
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,740,576,827)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(224,335,820)
118	OTHER UTILITY PLANT	692,581,093
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(187,771,633)
120	NUCLEAR FUEL - NET	<u>85,719,389</u>
	TOTAL NET UTILITY PLANT	<u>9,392,271,356</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	6,322,446
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,575)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>864,729,232</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>870,488,103</u>

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2012**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	7,122,572
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	112,400,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	175,971,448
143	OTHER ACCOUNTS RECEIVABLE	23,319,491
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,504,643)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	7
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	1,005,987
151	FUEL STOCK	1,131,916
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	73,420,153
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	5,945
164	GAS STORED	132,798
165	PREPAYMENTS	126,594,922
171	INTEREST AND DIVIDENDS RECEIVABLE	4,017,707
173	ACCRUED UTILITY REVENUES	54,849,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	8,843,686
175	DERIVATIVE INSTRUMENT ASSETS	33,444,983
TOTAL CURRENT AND ACCRUED ASSETS		618,756,472
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	35,120,057
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,473,935,280
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,849,137
184	CLEARING ACCOUNTS	515,002
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	125,373,527
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	18,780,260
190	ACCUMULATED DEFERRED INCOME TAXES	212,148,697
TOTAL DEFERRED DEBITS		2,870,721,960
TOTAL ASSETS AND OTHER DEBITS		13,752,237,891

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2012**

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,517,706,478)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	10,312,864
TOTAL PROPRIETARY CAPITAL	(3,923,526,959)

6. LONG-TERM DEBT

221 BONDS	(3,536,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	12,165,455
TOTAL LONG-TERM DEBT	(3,778,459,545)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(693,267,065)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(52,790,425)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(355,743,064)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(707,227,232)
TOTAL OTHER NONCURRENT LIABILITIES	(1,809,027,786)

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2012**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(342,152,552)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(36,374,929)
235	CUSTOMER DEPOSITS	(66,751,931)
236	TAXES ACCRUED	(20,999,273)
237	INTEREST ACCRUED	(56,825,653)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,808,917)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(559,218,123)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(35,717,149)
244	DERIVATIVE INSTRUMENT LIABILITIES	(214,095,975)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,339,149,419)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,082,701)
253	OTHER DEFERRED CREDITS	(196,435,148)
254	OTHER REGULATORY LIABILITIES	(1,049,320,325)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,384,310)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,247,256,327)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(363,394,115)
TOTAL DEFERRED CREDITS		(2,902,074,182)
TOTAL LIABILITIES AND OTHER CREDITS		(\$13,752,237,891)

Data from SPL as of June 6, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2012

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$1,034,185,581
401	OPERATING EXPENSES	\$682,456,733	
402	MAINTENANCE EXPENSES	54,139,969	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	106,711,850	
408.1	TAXES OTHER THAN INCOME TAXES	21,240,816	
409.1	INCOME TAXES	(81,748,461)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	165,207,316	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(15,064,519)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(418,584)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>932,525,120</u>
	NET OPERATING INCOME		101,660,461

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,258)	
418	NONOPERATING RENTAL INCOME	92,331	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	1,756,170	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	29,299,001	
421	MISCELLANEOUS NONOPERATING INCOME	199,615	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>31,344,859</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	175,652	
	TOTAL OTHER INCOME DEDUCTIONS	<u>175,652</u>	
408.2	TAXES OTHER THAN INCOME TAXES	128,755	
409.2	INCOME TAXES	(10,368,014)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	2,645,740	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(7,593,519)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>38,762,726</u>
	INCOME BEFORE INTEREST CHARGES		140,423,187
	NET INTEREST CHARGES*		<u>33,948,895</u>
	NET INCOME		<u><u>\$106,474,292</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

Data from SPL as of June 6, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2012**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,412,437,103
NET INCOME (FROM PRECEDING PAGE)	106,474,292
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(1,204,917)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,517,706,478</u>

ATTACHMENT B
Statement of Original Cost and
Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF MARCH 31, 2012**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	10,111,039	3,675,430
	TOTAL INTANGIBLE PLANT	10,333,880	3,878,330
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	81,305,999	26,714,174
312	Boiler Plant Equipment	162,934,540	45,344,677
314	Turbogenerator Units	112,737,442	29,942,949
315	Accessory Electric Equipment	78,167,231	23,007,800
316	Miscellaneous Power Plant Equipment	24,389,538	5,121,625
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	474,061,268	130,177,744
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,634,637	270,356,871
322	Boiler Plant Equipment	553,688,990	412,761,793
323	Turbogenerator Units	142,362,968	136,898,052
324	Accessory Electric Equipment	173,092,857	167,417,425
325	Miscellaneous Power Plant Equipment	316,280,550	234,711,119
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,461,343,679	1,222,428,936
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	19,280,964	2,986,060
342	Fuel Holders, Producers & Accessories	20,348,101	3,837,428
343	Prime Movers	82,153,178	16,607,849
344	Generators	327,122,886	73,922,421
345	Accessory Electric Equipment	31,653,768	6,272,674
346	Miscellaneous Power Plant Equipment	23,306,255	8,739,857
	TOTAL OTHER PRODUCTION	504,011,057	112,368,717
	TOTAL ELECTRIC PRODUCTION	2,439,416,003	1,464,975,397

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,791,826	\$ 0
350.2	Land Rights	63,505,803	12,020,054
352	Structures and Improvements	115,477,355	35,214,887
353	Station Equipment	720,141,235	154,876,867
354	Towers and Fixtures	110,546,745	85,228,660
355	Poles and Fixtures	245,694,799	48,164,471
356	Overhead Conductors and Devices	293,363,013	168,464,919
357	Underground Conduit	141,466,605	23,130,017
358	Underground Conductors and Devices	127,584,179	25,362,223
359	Roads and Trails	36,012,516	6,640,840
	TOTAL TRANSMISSION	1,894,584,075	559,102,939
360.1	Land	16,176,228	0
360.2	Land Rights	74,374,092	32,373,320
361	Structures and Improvements	3,513,227	1,433,730
362	Station Equipment	396,957,436	79,802,335
364	Poles, Towers and Fixtures	501,671,109	219,631,706
365	Overhead Conductors and Devices	395,263,504	153,325,622
366	Underground Conduit	936,544,545	362,209,692
367	Underground Conductors and Devices	1,241,438,446	727,033,257
368.1	Line Transformers	481,410,901	81,992,549
368.2	Protective Devices and Capacitors	15,624,958	(8,095,607)
369.1	Services Overhead	118,789,634	122,604,775
369.2	Services Underground	303,017,632	209,667,573
370.1	Meters	200,055,120	(15,787,746)
370.2	Meter Installations	44,721,555	(27,490,078)
371	Installations on Customers' Premises	6,439,110	11,069,881
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,486,924	17,609,679
	TOTAL DISTRIBUTION PLANT	4,760,484,421	1,967,380,687
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	30,916,788	17,760,171
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	1,257
393	Stores Equipment	19,150	17,467
394.1	Portable Tools	19,167,904	6,061,672
394.2	Shop Equipment	336,798	191,618
395	Laboratory Equipment	320,845	50,822
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	147,520,497	65,141,234
398	Miscellaneous Equipment	1,324,882	139,355
	TOTAL GENERAL PLANT	207,280,798	89,562,615
101	TOTAL ELECTRIC PLANT	9,312,099,177	4,084,899,967

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	637,986
	TOTAL STORAGE PLANT	2,096,606	681,978
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,196,301
366	Structures and Improvements	11,548,563	9,325,072
367	Mains	127,115,676	59,484,268
368	Compressor Station Equipment	77,815,775	55,482,734
369	Measuring and Regulating Equipment	17,859,105	14,242,853
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	241,205,448	139,731,227
374.1	Land	102,187	0
374.2	Land Rights	8,110,851	5,925,160
375	Structures and Improvements	43,447	61,253
376	Mains	547,136,692	315,271,693
378	Measuring & Regulating Station Equipment	14,666,755	6,612,663
380	Distribution Services	240,993,019	278,331,377
381	Meters and Regulators	136,097,766	35,508,380
382	Meter and Regulator Installations	85,645,561	24,390,196
385	Ind. Measuring & Regulating Station Equipm	1,516,811	991,017
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,577,441
	TOTAL DISTRIBUTION PLANT	1,039,536,360	671,669,179

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,172,274	3,005,735
394.2	Shop Equipment	84,181	33,066
395	Laboratory Equipment	283,094	221,429
396	Power Operated Equipment	162,284	82,406
397	Communication Equipment	1,693,847	1,210,464
398	Miscellaneous Equipment	243,605	105,613
	TOTAL GENERAL PLANT	<u>9,713,786</u>	<u>4,758,716</u>
101	TOTAL GAS PLANT	<u>1,292,638,305</u>	<u>816,927,205</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	183,447,300	93,141,999
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	229,035,894	97,323,071
391.1	Office Furniture and Equipment - Other	22,520,261	12,780,862
391.2	Office Furniture and Equipment - Computer E	62,623,303	28,022,903
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(7,764)
393	Stores Equipment	144,926	69,064
394.1	Portable Tools	1,216,895	129,990
394.2	Shop Equipment	284,834	169,250
394.3	Garage Equipment	1,243,103	162,415
395	Laboratory Equipment	2,392,911	974,852
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	93,441,919	47,597,765
398	Miscellaneous Equipment	2,415,320	819,558
118.1	TOTAL COMMON PLANT	<u>605,527,451</u>	<u>280,679,332</u>
	TOTAL ELECTRIC PLANT	9,312,099,177	4,084,899,967
	TOTAL GAS PLANT	1,292,638,305	816,927,205
	TOTAL COMMON PLANT	<u>605,527,451</u>	<u>280,679,332</u>
101 & 118.1	TOTAL	<u>11,210,264,933</u>	<u>5,182,506,504</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	<u>\$ 0</u>	<u>\$ 0</u>
101	PLANT IN SERV-LEGACY METER RECLASS Electric	<u>\$ (22,966,672)</u>	<u>\$ 67,166,629</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (5,370,433)	\$ (5,370,433)
	Gas	(53,216)	(53,216)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(5,423,649)</u>	<u>(5,423,649)</u>
102	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	74,064,458	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>74,064,458</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	2,124,493,577	
	Gas	34,664,605	
	Common	86,273,191	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>2,245,431,372</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	776,414,595
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>776,414,595</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	61,016,161
118.1	COMMON CAPITAL LEASE	25,948,603	14,338,493
		<u>804,338,868</u>	<u>75,354,654</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>40,861,208</u>
143	FAS 143 ASSETS - Legal Obligation	116,218,782	(664,977,899)
	FIN 47 ASSETS - Non-Legal Obligation	72,534,657	29,238,096
143	FAS 143 ASSETS - Legal Obligation	0	(1,294,113,549)
	TOTAL FAS 143	188,753,439	(1,929,853,352)
	UTILITY PLANT TOTAL	<u>\$ 13,389,334,636</u>	<u>\$ 3,039,156,168</u>

ATTACHMENT C
Summary of Earnings

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
THREE MONTHS ENDED MARCH 31, 2012
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$1,034
2	Operating Expenses	<u>933</u>
3	Net Operating Income	<u><u>\$102</u></u>
4	Weighted Average Rate Base	\$5,138
5	Rate of Return*	8.40%

*Authorized Cost of Capital

ATTACHMENT D
City and County Service List

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U-902-M) for Approval of Statewide
Marketing, Education and Outreach Program and
Budgets for Years 2013 through 2014

Application 12-08-_____

NOTICE OF AVAILABILITY

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U-902-M) FOR
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

STEVEN D. PATRICK
JASON W. EAGAN
Attorneys for
SAN DIEGO GAS & ELECTRIC COMPANY
555 West Fifth Street, Suite 1400
Los Angeles, CA 90013-1011
Phone: (213) 244-2954
Fax: (213) 629-9620
E-Mail: SDPatrick@semprautilities.com

August 3, 2012

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U-902-M) for Approval of Statewide
Marketing, Education and Outreach Program and
Budgets for Years 2013 through 2014

Application 12-08-_____

NOTICE OF AVAILABILITY

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U-902-M) FOR
APPROVAL OF STATEWIDE MARKETING, EDUCATION AND OUTREACH
PROGRAM AND BUDGETS FOR YEARS 2013 THROUGH 2014**

TO: All Parties of Record in R.09-11-014, R.07-01-041, R.12-01-005, A.11-03-002,
A.11-05-017 and R.10-05-004:

Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), San Diego Gas & Electric Company (“SDG&E”) hereby provides this Notice of Availability of: Application of San Diego Gas & Electric Company (U-902- M) for Approval of Statewide Marketing, Education and Outreach Program and Budgets for Years 2013 through 2014, filed with the Commission and served via this e-mail to the official service lists on August 3, 2012, in the above-captioned docket. The referenced submittal can be found on SDG&E’s website at:

<http://sdge.com/proceedings>

Pursuant to Rule 3.2(c) of the Commission’s Rules of Practice and Procedure, you may receive a copy of the Application by directing your request in writing to:

Annlyn Faustino
Regulatory Case Analyst
Regulatory Affairs Information Group
San Diego Gas & Electric Company and Southern California Gas Company
8330 Century Park Court, CP31E
San Diego, CA 92123
Telephone Number: (858) 858-654-1148
Facsimile Number: (858) 654-1789
E-mail: AFaustino@semprautilities.com

DATED at Los Angeles, California, on this 3rd day of August, 2012.

Respectfully submitted,

By: /s/ Steven D. Patrick
STEVEN D. PATRICK

STEVEN D. PATRICK
JASON W. EAGAN

Attorneys for:

SAN DIEGO GAS & ELECTRIC COMPANY

555 W. Fifth Street, GT14E7

Los Angeles, California 90013

Telephone: (213) 244-2954

Facsimile: (213) 629-9620

E-mail: SDPatrick@semprautilities.com