Appendix B

OFF

CPUC Energy Storage Use Case Analysis

[Application]

[Use Case]

Version 0.1

OFFICE

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1. Overview Section

2. Use Case Description

2.1 Objectives

2.2 Actors

Name	Role description

2.3 Proceedings and Rules that Govern Procurement Policies and Markets for This Use

	<u> </u>	
Agency	Description	Applies to
	Q.Y.	

Probably some text here.....

California Public Utilitie:	Commission -	- Energy Storage	Proceeding	R.10-	-12 - 007
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2.4 Location

2.5 Operational Requirements

2.6 Applicable Storage Technologies

Storage Type	Storage capacity	Discharge Characteristics

2.7	Non-Storage	Alternatives	for	Addressing	this	Objective
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Narrative

3. Cost/Benefit Analysis

3.1 Direct Benefits

End Use	Primary/ Secondar v	Benefits/Comments
1. Frequency regulation	P	
2. Spin	P	
3. Ramp	P	
4. Black start		
5. Real-time energy balancing	P	
6. Energy arbitrage	P	
7. Resource Adequacy	P	
8. VER ¹ / wind ramp/volt support,		
9. VER/ PV shifting, Voltage sag, rapid demand support		
10. Supply firming		
11. Peak shaving: load shift		O.P.
12. Transmission peak capacity support (deferral)		O. C.
13. Transmission operation (short duration performance, inertia, system reliability)		
14. Transmission congestion relief		
15. Distribution peak capacity support (deferral)		
16. Distribution operation (volt/VAR support)		
17. Outage mitigation: microgrid		
18. TOU energy mgt		
19. Power quality		
20. Back-up power		

VER = Variable Energy Resource

3.2 Other Beneficial Attributes

Benefit Stream	Y/N	Assumptions

3.3 Costs

Cost Type	Description
Installation	
O&M	

3.4 Cost-effectiveness Considerations

Narrative

4. Barriers Analysis & Policy Options

4.1 Barrier Resolution

Barriers Identified	V/N	Policy Options / Comments
System Need		
Cohesive Regulatory Framework		
Evolving Markets		
Resource Adequacy Value		
Cost Effectiveness Analysis		
Cost Recovery Policies		
Cost Transparency & Price Signals		
Commercial Operating Experience		
Interconnection Processes		
Other issues		
		Other comments

4.2 Other Considerations

5. Real World Example

5.1 Project Description

Location	
Operational Status	
Ownership	
Primary Benefit Streams	
Secondary Benefits	
Available Cost Information	

5.2 Outstanding Issues

Description	Source

5.3 Contact/Reference Materials

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6. Conclusion and Recommendations

Is ES commercially ready to meet this use?

Is ES operationally viable for this use?

What are the non-conventional benefits of storage in this use? Can these benefits be monetized through existing mechanisms? If not, how should they be valued?

Is ES cost-effective for this use?

What are the most important barriers preventing or slowing deployment of ES in this use?

What policy options should be pursued to address the identified barriers?

Should procurement target or other policies to encourage ES deployment be considered for this use?