BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of the California Renewables Portfolio Standard Program

Rulemaking 11-05-005 (Filed May 5, 2011)

AUGUST 2012 PROVISIONAL CLOSING REPORT FOR THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD 20% PROGRAM OF SIERRA PACIFIC POWER COMPANY (U 903-E)

Pursuant to Decision ("D.") 12-06-038 and the "Instructions" tab of the "Provisional 20% RPS Closing Report – Small" template, Sierra Pacific Power Company ("Sierra") hereby respectfully submits this Provisional Closing Report for the California Renewables Portfolio Standard 20% Program ("Provisional Closing Report"). Although Sierra is no longer a California utility subject to the jurisdiction of the California Public Utilities Commission ("Commission") as its former retail territory is now served by California Pacific Electric Company, LLC ("CalPeco" or "Liberty")¹, Sierra provides this Provisional Closing Report to "close the books" on the renewable procurement undertaken during the 20% renewables portfolio standard ("RPS") program when it still owned the system.

As Sierra is no longer subject to Commission jurisdiction, it only recently learned of the submission requirements for the Provisional Closing Reports and therefore provides its Provisional Closing Report at this time. If there are questions concerning Sierra's Provisional Closing Report, please contact the undersigned.

¹ D.10-10-017 approved the transfer of Sierra's California service territory to CalPeco. Sierra makes this submission simply to assist Energy Division with the closing of the 20% program. Sierra does not concede jurisdiction to the Commission as it is no longer a public utility in California nor a retail seller as defined in Public Utilities Code Section 399.12(j).

Dated: August 23, 2012

Respectfully Submitted,

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Jedediah J. Gibson Ellison, Schneider & Harris, L.L.P. 2600 Capitol Avenue, Suite 400 Sacramento, California 95816-5905 Telephone: (916) 447-2166 Facsimile: (916) 447-3512 Email: jjg@eslawfirm.com

Attorneys for Sierra Pacific Power Company

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementationand Administrationof California RenewablesPortfolio Standard Program.

Rulemaking 11-05-005 (Filed May 10, 2011)

Sierra Pacific Power Company (U 903-E)

PROVISIONAL CLOSING REPORT FOR CALIFORNIA RENEWABLES

PORTFOLIO STANDARD 20% PROGRAM

23-Aug-12

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Provisional RPS 20% Closing Report Worksheet Instructions

- 1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to file a Closing Report that calculates RPS procurement from 2003-2010. The Closing Report spreadsheets are automated to calculate a retail seller's net deficit/surplus figure for compliance years 2003-2010 compliance years. Parties may refer to Commission Decision D.12-06-038 for additional details relating to the calculations within the closing report spreadsheet.
- 2. Any retail seller seeking confidentiality protection for the Closing Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference, not to be confused with the line numbers provided in the Accounting tab.
- 3. RPS closing reports will be submitted to the Commission as specified below:

a) Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. No more than 35 CPUC e-mail addresses can be included in the same e-mail. b) File a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).

c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue

San Francisco, CA 94102

d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.

e) All ESP's and CCA's must submit their RPS eligible contracts to the Commission (D.12-06-038). All contract documents should be provided in a digital pdf format. Please write all digital documents (pdf's) to a CD-R or DVD-R and mail to:

Robert Blackney California Public Utilities Commission 505 Van Ness Avenue San Francisco. CA 94102

- Any questions regarding the completion and/or filing of this report can be directed to: Robert Blackney, Energy Division, California Public Utilities Commission:robert.blackney@cpuc.ca.gov, (415) 703-3072
- Include the Title Page and fill out the following information:

 a) Name of the retail seller serving the Closing Report
 b) Date the Closing Report is being served
 c) Contact information
- 6. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 7. Yellow cells throughout the spreadsheet indicate user supplied data by the retail seller where and when applicable.
- 8. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.

9.

- The spreadsheet included in this report has locked cells to ensure that the computation of the net deficit/surplus are accurately calculated and reported based on the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 10. Line #'s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

ACCOUNTING TAB

11.

Begin by entering the relevant data for Lines 1-3, this will calculate the retail seller's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).

PROCUREMENT DETAIL TAB

12. <u>Procurement Summary:</u> Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the retail seller has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).

a) Annual Contracting Quota Requirement: Retail sellers must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that retail seller's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilities, for RPS compliance purposes. Retail sellers must submit supporting documentation proving that the requirement has been met (i.e. a power purchase agreement for a long-term and/or new contract). If the retail seller has provided the power purchase agreement in a prior report or filing, it does not need to be provided again.

- Contracts are differentiated by Contract term-length and type (row 13:14). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 17).

- <u>RPS Eligible Procurement by Resource Type</u>: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 23:36 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 14. <u>Contract Detail</u>: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.

a) Pre-2002 Contracts: Input total annual deliveries by resource type
 b) 2002-2010 Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.

c) 2005-2010 Contracts: In addition to the requirements above, contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose.

- "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated retail seller must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that retail seller's prior year's retail sales ("minimum quantity").

- "Contract Volume" (Column "Y") Input the total MWh over the term of the contract identified in the power purchase agreement. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.

- 15. <u>Contract Execution Date</u>: The date the contract was signed. If the parties signed on different dates, or there are contract amendments, use the most recent date signed.
- 16. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

a) Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click

on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

b) Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allows users to add to or delete rows. Within the desired section,

highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	Provisi	onal RPS 20% Closing Report: Accounting			Sierra Pacific Powe	r Company (U 903-E)				
3					23-Aug-12					
4										
5	Line#	RPS Baseline Calculation	(MWh)							
6	1	2001 Total Retail Sales	8,741,136							
7	<u>1a</u>	2001 Total California Retail Sales	505,625			Input Required				
8	2	2001 RPS Eligible Procurement	818,596			Forecasted Data				
9	3	2003 Total Retail Sales	521,912			Actual Data				
10	4	2003 Baseline Procurement Amount	53,933			-				
11			, , , , , , , , , , , , , , , , , , ,							
12						Act				
13		RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010
14	5	Bundled Retail Sales	521,912	527,784	528,618	542,589	544,410	535,273	541,537	548,486
15	6	Total RPS Eligible Procurement	53,933	0 59.152	0	0 69.716	48,833 75,142	85,685 80,586	117,346 85,938	99,499 109,697
10	8	Annual Procurement Target (APT) Incremental Procurement Target (IPT)		59,152	<u>64,430</u> 5,278	5,286	5,426	5,444	5,353	23,759
18	9	Preliminary Procurement Surplus/(Deficit)	N/A				(26,309)	5,100	31,408	(10,199)
10	10	Actual Procurement Percentage	0.0%	0.0%	0.0%	0.0%	9.0%	15.7%	21.9%	18.4%
20	10	Actual Productment Percentage	0.076	0.078	0.076	0.078	3.078	15.176	21.376	10.4%
21										
22						Act	ามลโ			
23		Bundled Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010
24	11	Surplus Procurement Bank Balance as of Prior Year	0	N/A	N/A	N/A	N/A	(26,309)	(21,209)	10,199
25	12	Application of Banked Surplus Procurement to Current Year Deficit	0	0	0	0	(26,309)	0	0	(10,199)
26	<u>13</u>	Cumulative Surplus Procurement Bank Balance	N/A	N/A	N/A	N/A	(26,309)	(21,209)	10,199	(0)
27										
28										
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					Sumlus//Definit) f	or RPS Compliance	Is Retail Seller's	2010 RPS Eligible		
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					I cais, Fi		2010 Ret	ail Sales?		
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Provisional RPS 20% Closing Report: Procurement Detail

Procurement summary Total RPS Eligible Procurement Estimational organization RPS annual contraction Quota Resistment RPS Contacts, sometime auto model a facilitation Stratus Contacting Quota Bark as of Prior Vear Current Vear Result Official Bark as of Prior Vear Current Vear Result Official Contacting Quota Bark Minimum Annual Contracting Quota Bark Minimum Annual Contracting Quota Bark

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MBIR SOM Y Row, Biblook Y Row, Geothermal Small Hydro Conduith ydro Solar PV Solar Thermal Wind Ocean/Tidal Fuel Cells

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2005

N/A N/A

2005

0

Sierra Pacific Power Company (U 903-E) 23-Aug-12

2007

2007

0 36.040 3.776 0 0 1.870

ActualMWh

2006

N/A

2006

0 0

Input Required Forecasted Data Actual Data

2004

N/A N/A

2004

0

2003

2003

2008 85,685 85,665 N/A 0	2009 117,346 117,346 117,346 N/A 0	2010 99.499 99.499 N/A 0	As of March 11 transaction ethic a. Expressly transfers bol	2010, a transaction fo in Insteis: only renewable In renewable energy of	energy credits and no redits and energy from	nce with the Catifornia renewab it energy from the selier to the b the selier to the buyer but does	uyer or	sidered a transaction that procures only renewable energy credits to for considering a procurement transaction a bundled transaction	In order to be able to count energy deriveries from short-term contracts with existing RPS-eligitize facilities, for any RPS compliance purpose. (0.07-05-028, R.06-02-012) I for purposes
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Solar Pv Solar Thermal											Solar Thermal		
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Nevada Solar One - total generation			0	0		45,344	40,324	42,817					
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Provisional RPS 20% Closing Report: Calculations

RPS	Baseline Inputs (MWh)	
Line#	Calculation	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is
1	User supplied data	calculated using the following equation:
1a	User supplied data	step 1) 2001 CA sales (MWh) / 2001 System sales (MWh) = 2001 System's CA sales (%)
	User supplied data	step 2) 2001 System's CA sales (%) * 2001 System RPS-eligible procurement (MWh) = 2001 CA RPS-eligible procurement (MWh)
2		
3	User supplied data	step 3) 2001 CA RPS-eligible procurement (MWh) / 2001 CA sales (MWh) = 2001 CA RPS-eligible procurement (%)
	Baseline formula	step 4) (2001 CA RPS-eligible procurement (%) * 2003 CA sales) + (1% * 2001 CA sales) = Initial Baseline Procurement Amount
4		(MV/h)

RPS	Procurement and Targets (MWh)	
	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	
9	Line 6 - Line 7	
	Prior to 2010: Line 6 / Line 5 {Y-1}	
10	2010 : Line 6 / Line 5	For all years prior to 2010, Actual Procurement Percentage equals prior year retail sales (current year RPS Procurement/Prior Year Retail Sales). For 2010 the calculation is 2010 Retail Sales/2010 RPS Procurement.

Surp	lus Procurement Bank		
	Calculation	Notes	
11 12 13	Line 13 {Y-1} If Row 9 has a deficit, applies bank from Sum of lines 9 + 11		
Surp	lus/(Deficit) for RPS Compliance Years, Prio	r to 2011	1
	Calculation	Notes	
14	Line 9 (in year 2010 only)	Since this report tracks TREC Bank independent of Banking for Bundled Procurement, this cell computes a	
		total excess/deficit figure for the entirety of the RPS 20% Program.	

	Calculation	Notes
14	Line 9 (in year 2010 only)	Since this report tracks TREC Bank independent of Banking for Bundled Procurement, this cell computes a
		total excess/deficit figure for the entirety of the RPS 20% Program.

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ATTORNEY VERIFICATION FORM

I am an attorney for the reporting corporation herein, and am authorized to make this verification on its behalf. An officer of the corporation is absent from the county of Sacramento, wherein I have my office, and for that reasonI make this verification. The statements in the foregoing document are true of my own knowledge, except as to matterswhich are thereinstated on information or belief, and asto those mattersI believe them to be true. The spreadsheet format used to file this RPS 20% Closing Report has not been altered from the version issued or approved by Energy Division except for the contents of this Attorney Verification Form. The information provided in this RPS 20% Closing Report adheres to the Commission's orders in D.12-06-038.

I declare under penalty of perjury that the foregoing is true and correct.

Jelanin J. Dibson

Executed on August 23, 2012 at Sacramento, CA