

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue
Implementation and Administration of California
Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Shell Energy North America (US), L.P.

March 2012 RPS Procurement Progress Report

March 1, 2012

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Instructions for the RPS Procurement Progress Reporting Worksheet

- 1 The March 2012 RPS Procurement Progress Reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible. Retail Sellers are responsible for maintaining confidentiality when serving a redacted report. **No more than 35 CPUC e-mail addresses can be included in the same e-mail.**
 - > **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.**
 - > Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - > **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
- 2 Any retail seller seeking confidentiality protection should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3 Any questions regarding the completion and/or filing of this report can be directed to:
Robert Blackney, Energy Division, California Public Utilities Commission: robert.blackney@cpuc.ca.gov, (415) 703-3072
- 4 Include the Title Page and fill out the following information:
 - > Name of the retail seller submitting the Report
 - > Date the Report is being submitted
 - > Contact information
- 5 Complete the Officer Verification Form in the format provided (Rule 1.11)
- 6 Yellow cells throughout the spreadsheet indicate user supplied data by the retail seller where and when applicable.
- 7 All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may trigger some cells to turn red.
- 8 The spreadsheet included in this report has locked cells to ensure the functionality of the spreadsheet and the accuracy of the data provided by the user. An unprotected version of the spreadsheet is also available by request.

ACCOUNTING TAB

- 9 The user will enter actual and forecasted retail sales figures to generate the Procurement Quantity Requirement.

PROCUREMENT DETAIL TAB

- 10 **Procurement Summary:** *Total Annual Procurement* is differentiated by four categories: Procurement from Contracts Executed Prior to June 1, 2010, Procurement from Category 1 Contracts, Procurement from Category 2 Contracts, Procurement from Category 3. Procurement is further differentiated based on whether the contract is 10 years in length or longer (i.e., a long-term contract). Data for this section is populated by completing the Contract Detail section below. See notes in cells B10:B13 for references to procurement definitions in the portfolio content category decision D.11-12-052.
- 11 **RPS Eligible Procurement by Resource Type:** This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 12 **Contract Detail:** For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated.
 - > *Pre-2002 Contracts:* Input total annual deliveries by resource type
 - > *2002-Present years' Contracts:* List contracts by name, annual deliveries (MWh), contract status, facility status, resource type, contract classification and contract length.
 - > In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the LSE has a high level of confidence that a contract will be executed.
 - > *"Expired Contracts":* Any contract expiring prior to 2020 should be listed in this section. User should identify expired contract by name and input annual deliveries (MWh) in the first year the contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.

Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Procurement Detail" tab allows users to add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) - right click and select "copy" - right click again and select "insert copied cells"

RPS Procurement Progress Report: Procurement Status

March 2012 RPS Procurement Progress Report

Data Reported by:

Shell Energy North America (US), L.P.

March 1, 2012

	Input Required
	Actual Data
	Forecasted Data

RPS Procurement and Targets (MWh)	Actual	Forecast									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Bundled Retail Sales	3,309,945					300,000	300,000	300,000	300,000	300,000	300,000
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%	
Total RPS Procurement	664,243	0	0	0	0	0	0	0	0	0	

RPS Cumulative Procurement Summary	Procurement Quantity Requirement (Forecast)	Procurement Amount (Forecast)
Compliance Period 1 [2011 - 2013]		664,243
<i>Procurement Quantity Calculation: 0.20 * (2011 retail sales + 2012 retail sales + 2013 retail sales)</i>		
Compliance Period 2 [2014 - 2016]		0
<i>Procurement Quantity Calculation: (.217 * 2014 retail sales) + (.233 * 2015 retail sales) + (.25 * 2016 retail sales)</i>		
Compliance Period 3 [2017 - 2020]	360,000	0
<i>Procurement Quantity Calculation: (.27 * 2017 retail sales) + (.29 * 2018 retail sales) + (.31 * 2019 retail sales) + (.33 * 2020 retail sales)</i>		

RPS Procurement Progress Report: Procurement Detail

Data Reported by:
Shell Energy North America (US), L.P.
March 1, 2012

	Input Required
	Actual Data
	Forecasted Data

Procurement Summary (MWh)	Actual MWh	Forecasted MWh									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Total Annual Procurement	664,243	0	0	0	0	0	0	0	0	0	0
Procurement from Contracts Executed Prior to June 1, 2010	346,516	0	0	0	0	0	0	0	0	0	0
Procurement from Category 1 Contracts	166,629	0	0	0	0	0	0	0	0	0	0
Procurement from Category 2 Contracts	150,208	0	0	0	0	0	0	0	0	0	0
Procurement from Category 3 Contracts	890	0	0	0	0	0	0	0	0	0	0
Long-Term (>= 10 years)	0	0	0	0	0	0	0	0	0	0	0
Short-Term (< 10 years)	664,243	0	0	0	0	0	0	0	0	0	0

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	113,930	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	113,930	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	14,847	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	535,466	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type	Contract Classification	Contract Length
Pre-2002 Contracts	0	0	0	0	0	0	0	0	0	0					
Biomass	0	0	0	0	0	0	0	0	0	0			Biomass		
Digester Gas	0	0	0	0	0	0	0	0	0	0			Digester Gas		
Biodiesel	0	0	0	0	0	0	0	0	0	0			Biodiesel		
Landfill Gas	0	0	0	0	0	0	0	0	0	0			Landfill Gas		
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0			Muni Solid Waste		
Geothermal	0	0	0	0	0	0	0	0	0	0			Geothermal		
Small Hydro	0	0	0	0	0	0	0	0	0	0			Small Hydro		
Conduit Hydro	0	0	0	0	0	0	0	0	0	0			Conduit Hydro		
Solar PV	0	0	0	0	0	0	0	0	0	0			Solar PV		
Solar Thermal	0	0	0	0	0	0	0	0	0	0			Solar Thermal		
Wind	0	0	0	0	0	0	0	0	0	0			Wind		
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0			Ocean/Tidal		
Fuel Cells	0	0	0	0	0	0	0	0	0	0			Fuel Cells		
CPUC ID 2009 Contracts	25,304	0	0	0	0	0	0	0	0	0					
Beardsley	13,150	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	Pre-June 1, 2010	Short-term
Big Horn	1,109	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term
FMG - Mid Valley - FMG - Mid Valley	4,478	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Pre-June 1, 2010	Short-term
FMG - Milliken - FMG - Milliken	4,870	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Pre-June 1, 2010	Short-term
Tulloch	1,697	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Small Hydro	Pre-June 1, 2010	Short-term
Contract Name	0	0	0	0	0	0	0	0	0	0					
CPUC ID 2010 Contracts	321,212	0	0	0	0	0	0	0	0	0					
Combine Hills	140,425	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term
Combine Hills	16,289	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term
Combine Hills	146,599	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term
White Creek Wind 1 - White Creek	17,899	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term
Contract Name	0	0	0	0	0	0	0	0	0	0					
CPUC ID 2011 Contracts	317,727	0	0	0	0	0	0	0	0	0					
Biglow Canyon	62,047	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 1	Short-term
Biglow Canyon	266	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term
Campbell Hill	49,942	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term
Dunlap 1	50,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term
High Desert	39,037	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Category 1	Short-term
La Rosita	65,545	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Category 1	Short-term
Nine Canyon	890	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term
Top Of the World	50,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term
Contract Name	0	0	0	0	0	0	0	0	0	0					
CPUC ID 2012 Contracts	0	0	0	0	0	0	0	0	0	0					
Contract Name	0	0	0	0	0	0	0	0	0	0					
Contract Name	0	0	0	0	0	0	0	0	0	0					
Expired Contracts/ Contracts Expiring Before 2020	0	0	0	0	0	0	0	0	0	0	notes		Resource Type		
Contract Name	0	0	0	0	0	0	0	0	0	0					
Contract Name	0	0	0	0	0	0	0	0	0	0					

DO NOT DELETE
Pre-June 1, 2010
Category 1
Category 2
Category 3
Long-term
Short-term

OFFICER VERIFICATION FORM

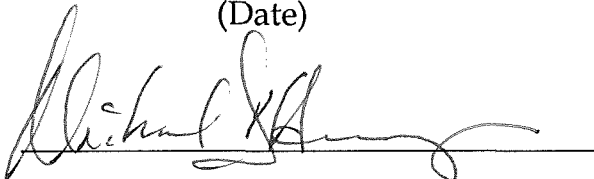
I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on Feb 29, 2012 at San Diego,
California.

(Date)

(Name of city)



(Signature and Title of Corporate Officer)