From: Halligan, Julie
Sent: 10/14/2012 9:10:59 AM
To: Cherry, Brian K (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=BKC7)
Cc:
Bcc:
Subject: Re: Fwd: Oct. 13 DCPP Unit 2 Update

Thanks Brian.

----- Original Message -----
From: Cherry, Brian K [mailto:BKC7@pge.com]
Sent: Saturday, October 13, 2012 02:38 PM Pacific Standard Time
To: Halligan, Julie
Subject: Fwd: Oct. 13 DCPP Unit 2 Update

FYI.

Brian K. Cherry
PG&E Company
VP, Regulatory Relations
77 Beale Street
San Francisco, CA. 94105
(415) 973-4977

Begin forwarded message:

From: DCPP Communications <DCPPCommunications@pge.com<mailto:DCPPCommunications@pge.com>>
Date: October 13, 2012, 1:58:57 PM PDT
To: Officers - All <AllPGEOfficers@exchange.pge.com<mailto:AllPGEOfficers@exchange.pge.com>>
Cc: "Halpin, Ed" <E1H8@pge.com<mailto:E1H8@pge.com>>, DCPP Communications <DCPPCommunications@pge.com<mailto:DCPPCommunications@pge.com>>

Subject: Oct. 13 DCPP Unit 2 Update

PG&E Officers;

The purpose of today's communication is to provide you an update on general plant status and to deliver a high-level report on the progress the DCPP Team is making to safely return Unit 2 to service following the trip that occurred on Thursday, Oct. 11.

Overall Plant Status

Unit 1: Unit 1 is safely operating at 100 percent power with no major issues.

Unit 2: Unit 2 is in Mode 3 and we project to parallel to the grid, pending no additional scope identification, on

Monday, Oct. 15. We will continue to work through our "discovery phase" of this outage and should be finished by midnight tonight. Tomorrows update should solidify our schedule. There is a possibility for the outage to be protracted past Monday if additional scope is identified.

So far inspections show no major damage or equipment problems.

Forced Outage Progress

Late Friday afternoon, teams from Operations, Maintenance and Engineering inspected all of the equipment that directly or indirectly supports the safe and reliable operation of Unit 2's Capacitive Coupled Voltage Transformer (CCVT), the device that eventually failed leading to grounding out the "A" phase of our main transformer.

The inspection validated the results of Cause Analysis Team's preliminary investigation that the electrical disturbance was caused by an arc flash that occurred on the CCVT when rain – combined with high contamination levels of the bushings – created the right conditions for a flashover event. An understanding of why the contamination levels (dirt and debris) existed on the CCVT, along with compensatory measures to prevent recurrence, is being pursued.

Lastly, as you may know, today we held our annual DCPP Friends & Family Day, as more than 1,000 friends and family of DCPP visiting the plant. We made the decision to move forward with this event as it is a great opportunity to showcase the focus, dedication and commitment of the entire DCPP Team.

We will continue to keep you updated as events warrant. As always, please reach out to me at your convenience so I may address any concerns or questions that you may have.

[cid:BD7A25B1E91E980A790FBA3F76F442CE4623FE82@exchange.pge.com]
Ed