

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Expedited Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U 902-E) under the Energy
Resource Recovery Account Trigger Mechanism

Application 12-10-xxx
(filed October 26, 2012)

**EXPEDITED TRIGGER APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)**

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October 26, 2012

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I. INTRODUCTION

Pursuant to Decision (“D.”) 02-10-062 and in accordance with the California Public Utilities Commission (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance. As noted below in Section IV.B, and in accordance with D.02-10-062, this Application contains a proposed, expedited schedule “for approval in 60 days to adjust rates under an AB57 trigger mechanism” for the reasons stated herein.¹

As explained in more detail in the accompanying Direct Testimony of SDG&E witness Gregory D. Shimansky, the ERRA balance is currently projected to be approximately \$96 million undercollected as of December 31, 2012² (based on actual numbers through September and projected numbers for October through December). SDG&E proposes that the approximately \$96 million undercollection be collected from ratepayers over a 12-month amortization period beginning on January 1, 2013, which is when SDG&E’s Consolidated Filing

¹ D.02-10-062, Conclusion of Law (“COL”) 15. The proposed schedule includes, in addition to a shortened protest and reply comments period, a Technical Workshop to facilitate a full understanding and expeditious handling of this Application.

² Note that December 25, 2012 is approximately 60 days after the filing of this Application. According to D.02-10-062, trigger applications are to include a projected account balance in 60 days or more from the date of the filing. Id., COL 15.

to Implement Rates for 2013 is expected to be implemented. Further, SDG&E proposes to implement the balance in the ERRA as of the most recent accounting close once the decision is final by filing a Tier 1 Advice Letter within 30 days of the Commission's Order regarding this Application. If the final decision in this Application is not adopted in time to allow for its implementation to begin on January 1, 2013, then SDG&E requests that it be allowed to implement the trigger decision at its next anticipated rate change. The purpose of this timing is to ensure that ratepayers do not have to experience multiple rate changes within a short period of time.

If this Application is approved as proposed, the rates impact of the Application on a typical monthly summer electric bill (based on 500 kilowatt-hours of electricity) will be an increase from approximately \$82.81 to \$83.87 (or 1.3 percent) for inland customers and from approximately \$91.07 to \$93.20 (or 2.3 percent) for coastal customers. A typical monthly bill for residential customers who use 1,000 kilowatt-hours per month will increase from approximately \$229.54 to \$239.07 (or 4.2 percent) for inland customers and from approximately \$239.72 to \$250.32 (or 4.4 percent) for coastal customers. SDG&E's small commercial customers will see an increase of approximately \$7.27 on their monthly summer electric bill or 2.9 percent (based on 1,500 kWh of electricity for secondary service).³

II. BACKGROUND

The ERRA balancing account was established by the Commission to record the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").⁴

³ Customers' actual bill impacts will vary with usage per month, by season and by climate zone.

⁴ California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57.

AB 57 mandates a trigger threshold if the balance in the ERRA is either 5% above or below the electrical utility's actual recorded generation revenues for the prior calendar year.⁵

In accordance with D.02-10-062, the ERRA is subject to a trigger mechanism designed to avoid ERRA balances above the 5% threshold. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) exceeds a 4% trigger point and when the balance is projected to exceed the 5% threshold.⁶ According to the Commission's requirements, the application should address a projected account balance; an amortization period for the balance of not less than 90 days; and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.⁷ SDG&E witness Shimansky's accompanying testimony addresses each of these requirements.

D.07-05-008 added a new rule to the trigger procedures by allowing SDG&E to file an advice letter seeking to maintain rates when it expected an overcollection or undercollection above the 4% trigger to self-correct below the trigger within 120 days. However, as explained in the accompanying testimony of SDG&E witness Shimansky, self-correction is not expected within 120 days in the instant case, thus necessitating this Application.

Furthermore, pursuant to D.04-01-050, SDG&E is required to file an advice letter by April 1 of each year to establish the current year's trigger amount. In Advice Letter 2335-E,⁸ dated March 7, 2012, SDG&E reported that its 2011 electric commodity revenue, excluding CDWR revenue, was \$1,085 million. Consequently, SDG&E's currently approved 4% trigger

⁵ *Id.*

⁶ D.02-10-062 at 64.

⁷ *Id.*

⁸ Approved by the Commission on April 3, 2012 and effective March 7, 2012.

point is \$43.4 million and the 5% ERRA threshold is \$54.2 million. As explained by Mr. Shimansky, the projected undercollection exceeds the trigger and threshold amounts.

III. REQUESTED RELIEF

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase rates to implement the balance in its ERRA as of the most recent accounting close after its Decision has been approved. As of the time of this Application, SDG&E projects a \$96.239 million ERRA undercollection as of December 31, 2012, approximately 60 days after the filing date. As explained by Mr. Shimansky, SDG&E proposes to exclude the costs of the November 2012 Greenhouse Gas ("GHG") auction for the purposes of this trigger application and the associated recoveries suggested herein. To avoid multiple rate increases, SDG&E also seeks approval to implement the proposed rate increase over a 12-month amortization period, beginning on January 1, 2013 or whenever the next anticipated rate change occurs.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Paul A. Szymanski.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Jamie York
Regulatory Case Administrator
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 637-7960
Facsimile: (858) 654-1788
JYork@semprautilities.com

with copies to:

Paul A. Szymanski
Attorney for:
San Diego Gas & Electric Company
101 Ash Street
San Diego, CA 92101-3017
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Facsimile: (619) 699-5027
PSzymanski@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRA undercollection will influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an ex parte basis.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

d. Proposed Schedule

SDG&E proposes the following expedited schedule⁹:

<u>ACTION</u>	<u>DATE</u>
Application filed	October 26, 2012
Expedited Protests	November 13, 2012
Technical Workshop in San Francisco	November 19, 2012
Expedited Reply	November 27, 2012
Prehearing Conference	November 29, 2012
Proposed Decision	December 11, 2012
Comments on Proposed Decision (reduced comment period)	December 13, 2012
Reply Comments on Proposed Decision (reduced comment period)	December 17, 2012
Commission Decision Adopted	December 20, 2012

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

⁹ Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 64 and COL 15.

C. Rule 3.2 (a) – (d) – Authority to Change Rates¹⁰

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – balance sheet

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending June 30, 2012 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – statement of effective rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – statement of proposed rate change

A statement of proposed decreases is attached as Attachment C.

4. Rule 3.2 (a) (4) – description of property and equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the six-month period ending June 30, 2012 is attached as Attachment D.

5. Rule 3.2 (a) (5) and (6) – summary of earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for six-month period ending June 30, 2012, is included as Attachment E to this Application.

¹⁰ Note Rule 3.2(a) (9) is not applicable to this application.

6. Rule 3.2 (a) (7) – statement re tax depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – proxy statement

A copy of SDG&E’s most recent proxy statement, dated April 27, 2012, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was mailed to the Commission on May 2, 2012 and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – statement re pass through to customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – notice to state, cities and counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – newspaper publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – bill insert notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declaration of confidential treatment attach to the witness’ testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears only in Attachment A accompanying the testimony of SDG&E witness Greg Shimansky. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E’s electric procurement resources and strategies).

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for A.12-04-003, A.11-09-022 and R.10-05-006. Hard copies will be sent by overnight mail to the Assigned Commissioner in A.12-04-003, Michel Peter Florio, Assigned ALJ in A.12-04-003, ALJ Stephen C. Roscow, and Chief ALJ Karen Clopton.


VII. CONCLUSION

Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ Paul A. Szymanski
Paul A. Szymanski
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San Diego, CA 92101
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SAN DIEGO GAS & ELECTRIC COMPANY

By: 
Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Finance, Regulatory and Legislative Affairs

DATED at San Diego, California, this 26th day of October 2012

OFFICER VERIFICATION

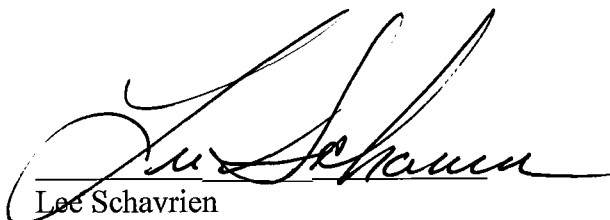
OFFICER VERIFICATION

Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED TRIGGER APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on October 26th, 2012 at San Diego, California.



Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Finance, Regulatory and Legislative Affairs

ATTACHMENT A

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2012

		2012
1. UTILITY PLANT		
101	UTILITY PLANT IN SERVICE	\$13,481,761,159
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	8,152,834
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	561,693,420
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,814,036,859)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(236,083,492)
118	OTHER UTILITY PLANT	686,132,664
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(185,854,463)
120	NUCLEAR FUEL - NET	101,551,066
	TOTAL NET UTILITY PLANT	9,603,316,329
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	6,304,566
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(545,872)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	847,160,556
	TOTAL OTHER PROPERTY AND INVESTMENTS	852,919,250

Data from SPL as of August 28, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2012**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	3,102,582
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	178,760,346
143	OTHER ACCOUNTS RECEIVABLE	26,265,519
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,934,006)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	504,891
151	FUEL STOCK	659,585
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	77,150,729
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	2,581
164	GAS STORED	124,240
165	PREPAYMENTS	244,919,100
171	INTEREST AND DIVIDENDS RECEIVABLE	4,010,884
173	ACCRUED UTILITY REVENUES	53,372,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	5,116,907
175	DERIVATIVE INSTRUMENT ASSETS	30,297,808
TOTAL CURRENT AND ACCRUED ASSETS		621,353,666
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	34,881,726
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,661,943,833
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,111,147
184	CLEARING ACCOUNTS	950,614
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	21,387,769
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	17,933,275
190	ACCUMULATED DEFERRED INCOME TAXES	331,499,846
TOTAL DEFERRED DEBITS		3,073,708,210
TOTAL ASSETS AND OTHER DEBITS		14,151,297,455

Data from SPL as of August 28, 2012

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2012**

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,612,805,953)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,839,096
	(4,019,100,202)
TOTAL PROPRIETARY CAPITAL	(4,019,100,202)

6. LONG-TERM DEBT

221 BONDS	(3,536,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	12,000,022
	(3,778,624,978)
TOTAL LONG-TERM DEBT	(3,778,624,978)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(684,017,922)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(52,944,902)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(342,325,269)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(717,487,519)
	(1,796,775,612)
TOTAL OTHER NONCURRENT LIABILITIES	(1,796,775,612)

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2012

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	(172,702,372)
232	ACCOUNTS PAYABLE	(318,239,666)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(18,849,149)
235	CUSTOMER DEPOSITS	(62,242,139)
236	TAXES ACCRUED	(1,357,934)
237	INTEREST ACCRUED	(42,470,591)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,701,369)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(401,250,522)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,263,089)
244	DERIVATIVE INSTRUMENT LIABILITIES	(203,858,886)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	(1,263,140,634)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,534,875)
253	OTHER DEFERRED CREDITS	(396,191,385)
254	OTHER REGULATORY LIABILITIES	(1,063,256,106)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,944,728)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,417,890,196)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(369,637,483)
	TOTAL DEFERRED CREDITS	(3,293,656,029)
	TOTAL LIABILITIES AND OTHER CREDITS	(\$14,151,297,455)

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2012

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,000,988,845
401	OPERATING EXPENSES	\$1,312,821,250	
402	MAINTENANCE EXPENSES	97,764,157	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	218,162,326	
408.1	TAXES OTHER THAN INCOME TAXES	40,941,982	
409.1	INCOME TAXES	(174,322,922)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	331,223,893	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(29,701,225)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	141,834	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>1,797,031,295</u>
	NET OPERATING INCOME		203,957,550

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,435)	
418	NONOPERATING RENTAL INCOME	185,881	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,343,338	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	55,139,237	
421	MISCELLANEOUS NONOPERATING INCOME	357,816	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>58,023,837</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,927,068	
	TOTAL OTHER INCOME DEDUCTIONS	<u>1,927,068</u>	
408.2	TAXES OTHER THAN INCOME TAXES	257,021	
409.2	INCOME TAXES	(20,476,406)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	5,911,328	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(14,308,057)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>70,404,826</u>
	INCOME BEFORE INTEREST CHARGES		274,362,376
	NET INTEREST CHARGES*		<u>71,583,692</u>
	NET INCOME		<u><u>\$202,778,684</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2012

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,412,437,103
NET INCOME (FROM PRECEDING PAGE)	202,778,684
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,612,805,953</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2012

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Preferred Stock	Amount of shares not specified	\$80,000,000
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2011
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,999
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,249
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,999
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	134,561
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	324,863
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	21,812,500
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	0
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2012**

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2011</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$0

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding		Dividends Declared			
	12-31-11	2007	2008	2009	2010	2011
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	969,375	242,344	0	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,789,043</u>	<u>\$5,062,012 [1]</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Dividend to Parent \$0 \$0 \$150,000,000 [2]

A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2012 are attached hereto.

[1] Includes \$242,344 of interest expense related to redeemable preferred stock.

[2] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT B



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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1C6

Advice Ltr. No. 2405-E

Decision No. 12-09-018

Issued by
Lee Schavrien
Senior Vice President

Date Filed Oct 5, 2012

Effective Oct 5, 2012

Resolution No. _____



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2C9	Issued by	Date Filed	<u>Jun 22, 2012</u>
Advice Ltr. No. <u>2375-E</u>	Lee Schavrien	Effective	<u>Jun 22, 2012</u>
Decision No. _____	Senior Vice President Regulatory Affairs	Resolution No. _____	



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4C8	Issued by	Date Filed	Aug 30, 2012
Advice Ltr. No. <u>2396-E</u>	Lee Schavrien	Effective	Sep 1, 2012
Decision No. <u>12-08-007</u>	Senior Vice President Regulatory Affairs	Resolution No.	



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5C6 Issued by Lee Schavrien Date Filed Oct 5, 2012
 Advice Ltr. No. 2405-E Senior Vice President Effective Oct 5, 2012
 Decision No. 12-09-018 Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23219-E
Canceling Revised Cal. P.U.C. Sheet No. 22981-E

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7C5 Issued by Lee Schavrien Date Filed Sep 20, 2012
Advice Ltr. No. 2399-E Senior Vice President Effective Sep 20, 2012
Decision No. 12-09-018 Resolution No. _____



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	2405-E		
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13C6

Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2010

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Resolution No. _____

ATTACHMENT C

ATTACHMENT C

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves SDG&E's request, a typical non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly summer bill increase of 1.3%, or \$1.06. A typical monthly electric bill could increase from \$82.81 to \$83.87. Changes in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY ELECTRIC DEPARTMENT ILLUSTRATIVE ELECTRIC BUNDLED RATE IMPACT

	09/01/12 Class Average Rates (¢/kWh)	Class Average Rates Reflecting Proposed Revenue Changes (¢/kWh)	Total Rate Change (¢/kWh)	Percentage Rate Change %
Residential	18.324	18.854	0.530	2.89%
Small Commercial	18.001	18.571	0.570	3.17%
Medium and Large C&I*	14.305	14.868	0.563	3.94%
Agricultural	17.509	18.054	0.545	3.11%
Lighting	14.868	15.260	0.392	2.64%
System Total	16.154	16.702	0.548	3.39%

* C&I stands for Commercial and Industrial.

ATTACHMENT D

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2012

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	76,103,747	3,418,974
	TOTAL INTANGIBLE PLANT	76,326,589	3,621,874
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	81,508,643	27,399,062
312	Boiler Plant Equipment	163,175,349	46,728,003
314	Turbogenerator Units	112,737,442	30,889,228
315	Accessory Electric Equipment	81,644,526	23,897,662
316	Miscellaneous Power Plant Equipment	25,699,233	5,340,981
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	479,291,710	134,301,453
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,642,995	270,485,059
322	Boiler Plant Equipment	556,213,056	416,242,590
323	Turbogenerator Units	142,374,657	137,031,441
324	Accessory Electric Equipment	173,096,983	167,555,908
325	Miscellaneous Power Plant Equipment	314,545,321	236,573,247
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,462,156,689	1,228,171,922
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	19,329,908	3,170,246
342	Fuel Holders, Producers & Accessories	20,348,101	4,028,686
343	Prime Movers	84,180,491	17,514,367
344	Generators	327,790,471	76,862,684
345	Accessory Electric Equipment	31,697,167	6,602,390
346	Miscellaneous Power Plant Equipment	23,348,784	8,951,914
	TOTAL OTHER PRODUCTION	506,840,826	117,132,715
	TOTAL ELECTRIC PRODUCTION	2,448,289,225	1,479,606,091

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,791,826	\$ 0
350.2	Land Rights	134,464,834	12,224,062
352	Structures and Improvements	284,225,183	36,134,343
353	Station Equipment	949,487,430	157,149,299
354	Towers and Fixtures	701,374,965	86,437,799
355	Poles and Fixtures	258,861,961	50,553,093
356	Overhead Conductors and Devices	414,740,966	170,706,208
357	Underground Conduit	295,392,942	24,191,164
358	Underground Conductors and Devices	321,642,801	26,424,118
359	Roads and Trails	206,994,254	6,903,334
	TOTAL TRANSMISSION	3,607,977,161	570,723,420
360.1	Land	16,176,228	0
360.2	Land Rights	74,791,005	32,760,328
361	Structures and Improvements	3,496,653	1,437,177
362	Station Equipment	400,197,212	81,678,510
364	Poles, Towers and Fixtures	508,637,994	223,883,066
365	Overhead Conductors and Devices	402,003,480	157,035,587
366	Underground Conduit	945,601,054	367,192,293
367	Underground Conductors and Devices	1,260,110,741	738,800,360
368.1	Line Transformers	487,239,414	83,538,405
368.2	Protective Devices and Capacitors	15,756,702	(7,924,463)
369.1	Services Overhead	119,809,666	122,957,079
369.2	Services Underground	304,974,968	213,025,773
370.1	Meters	201,376,778	(12,525,647)
370.2	Meter Installations	46,693,223	(26,440,173)
371	Installations on Customers' Premises	6,477,622	11,178,065
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,584,469	17,745,317
	TOTAL DISTRIBUTION PLANT	4,817,927,209	2,004,341,677
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	30,918,340	18,145,875
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	1,906
393	Stores Equipment	17,466	15,967
394.1	Portable Tools	19,100,470	5,906,368
394.2	Shop Equipment	328,720	188,001
395	Laboratory Equipment	302,226	38,042
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	173,881,465	66,841,050
398	Miscellaneous Equipment	1,346,115	168,514
	TOTAL GENERAL PLANT	233,568,736	91,504,742
101	TOTAL ELECTRIC PLANT	11,184,088,919	4,149,797,805

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	666,536
	TOTAL STORAGE PLANT	2,096,606	710,528
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,206,440
366	Structures and Improvements	11,541,403	9,437,348
367	Mains	127,296,063	60,198,107
368	Compressor Station Equipment	80,018,162	56,806,369
369	Measuring and Regulating Equipment	18,692,709	14,462,516
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	244,414,667	142,110,780
374.1	Land	102,187	0
374.2	Land Rights	8,120,130	5,978,457
375	Structures and Improvements	43,447	61,253
376	Mains	555,300,897	318,107,712
378	Measuring & Regulating Station Equipment	14,781,913	6,691,335
380	Distribution Services	242,008,837	279,701,774
381	Meters and Regulators	136,639,615	36,561,568
382	Meter and Regulator Installations	85,851,567	25,012,871
385	Ind. Measuring & Regulating Station Equipm	1,516,811	1,003,379
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,627,172
	TOTAL DISTRIBUTION PLANT	1,049,588,675	677,745,522

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,107,306	2,972,222
394.2	Shop Equipment	76,864	27,439
395	Laboratory Equipment	283,094	228,280
396	Power Operated Equipment	162,284	87,453
397	Communication Equipment	1,364,787	918,527
398	Miscellaneous Equipment	198,325	49,907
	TOTAL GENERAL PLANT	<u>9,267,160</u>	<u>4,383,833</u>
101	TOTAL GAS PLANT	<u>1,305,453,212</u>	<u>825,036,767</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	183,992,178	95,881,299
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	237,279,087	99,837,420
391.1	Office Furniture and Equipment - Other	18,852,648	9,431,477
391.2	Office Furniture and Equipment - Computer E	66,274,174	29,884,994
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(2,981)
393	Stores Equipment	144,926	76,807
394.1	Portable Tools	1,193,702	120,503
394.2	Shop Equipment	248,289	136,092
394.3	Garage Equipment	951,232	(96,788)
395	Laboratory Equipment	2,236,234	843,146
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	103,720,160	44,874,358
398	Miscellaneous Equipment	2,432,614	816,209
118.1	TOTAL COMMON PLANT	<u>624,086,029</u>	<u>281,297,902</u>
	TOTAL ELECTRIC PLANT	11,184,088,919	4,149,797,805
	TOTAL GAS PLANT	1,305,453,212	825,036,767
	TOTAL COMMON PLANT	<u>624,086,029</u>	<u>281,297,902</u>
101 & 118.1	TOTAL	<u>13,113,628,161</u>	<u>5,256,132,475</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	<u>\$ 0</u>	<u>\$ 0</u>
101	PLANT IN SERV-LEGACY METER RECLASS Electric	<u>\$ (23,359,008)</u>	<u>\$ 66,572,150</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (2,894,035)</u>	<u>\$ (2,894,035)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (4,646,396)	\$ (4,646,396)
	Gas	(137,984)	(137,984)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(4,784,380)</u>	<u>(4,784,380)</u>
102	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	8,152,834	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>8,152,834</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	598,501,813	
	Gas	42,640,107	
	Common	60,958,370	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>702,100,290</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	760,296,087
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>760,296,087</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	67,939,606
118.1	COMMON CAPITAL LEASE	25,855,774	16,025,422
		<u>804,246,039</u>	<u>83,965,028</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>40,861,208</u>
143	FAS 143 ASSETS - Legal Obligation	116,218,782	(648,662,581)
	FIN 47 ASSETS - Non-Legal Obligation	72,842,470	29,670,565
143	FAS 143 ASSETS - Legal Obligation	0	(1,313,847,687)
	TOTAL FAS 143	189,061,252	(1,932,839,703)
	UTILITY PLANT TOTAL	<u>\$ 13,684,983,692</u>	<u>\$ 3,103,399,061</u>

ATTACHMENT E

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2012
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,001
2	Operating Expenses	<u>1,797</u>
3	Net Operating Income	<u><u>\$204</u></u>
4	Weighted Average Rate Base	\$5,259
5	Rate of Return*	8.40%

*Authorized Cost of Capital

ATTACHMENT F

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

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1200 Carlsbad Village Drive
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Dana Point, CA 92629

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Imperial Beach, CA 92032

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Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
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PO Box 989052
West Sacramento, CA 95798-9052

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33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
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200 Civic Way
El Cajon, CA 92020

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United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

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City of La Mesa
Attn. City Clerk
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La Mesa, CA 91941

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City of National City
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Ste. 202
Spring Valley, CA 91977-3142

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