BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the)	
Commission's Own Motion to Conduct a)	
Comprehensive Examination of Investor)	Rulemaking 12-06-013 (Filed June 21, 2012)
Owned Electric Utilities' Residential Rate	1	
Structures, the Transition to Time Varying and)	
Dynamic Rates, and Other Statutory)	
Obligations.)	

MOTION OF DEMAND RESPONSE AND SMART GRID COALITION (DRSG) FOR PARTY STATUS

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Dated: October 2, 2012

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MOTION OF DEMAND RESPONSE AND SMART GRID COALITION (DRSG) FOR PARTY STATUS

In accordance with Rule 1.4 of the Rules of Practice and Procedure of the California Public Utilities Commission ("Commission"), the Demand Response and Smart Grid Coalition ("DRSG") respectfully submits this motion for Party status in R.12-06-013, the Commission's Rulemaking "to examine current residential electric rate design, including the tier structure in effect for residential customers, the state of time variant and dynamic pricing, potential pathways from tiers to time variant and dynamic pricing, and preferable residential rate design to be implemented when statutory restrictions are lifted."

I. DESCRIPTION OF DRSG

The DRSG is an association of companies that provide products and services in the areas of demand response and smart grid technologies and services. DRSG works to educate and provide information to policymakers, utilities, the media, the financial community and stakeholders on how demand response and smart grid technologies such as smart meters can help modernize our electricity system and provide customers with new information and options for managing their electricity use. More information is available at www.drsgcoalition.org.

II. STATEMENT OF INTEREST

As this proceeding addresses time variant and dynamic pricing, demand response, and peak demand, DRSG has both business and policy interests in this Rulemaking.

III. SERVICE

Services of notices, orders, and other communications and correspondence in this proceeding should be directed to DRSG at the address set forth below:

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If granted party status in this proceeding, DRSG requests email-only service.

IV. CONCLUSION

DRSG believes it will not prejudice any party, delay the schedule, or broaden the scope of the proceeding. For the reasons stated above, DRSG respectfully requests that the Commission grant this Motion for Party Status.

Respectfully submitted this 2nd day of October, 2012,

/s/ Dan Delurey

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