

The results presented are preliminary and for illustrative purposes only.



Residential Rate OIR
SCE Rate Design Scenario Results
Using the Bill Calculator Model

December 5 & 6, 2012

DRAFT

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This package contains sample output from SCE’s Residential Rate OIR Rate Design and Bill Impact Analysis Model. The input assumptions used in the model runs are based on the four scenarios provided in the table below.

Summary of Rate Design Scenarios				
	Scenario I	Scenario II	Scenario III	Scenario IV
Customer Charge	\$20/month	\$10/month	\$5/month	\$5/month
TOU	None	On-peak/Part-peak price = Part-peak/Off-peak price = 1.50	None	On-peak/Part-peak price = Part-peak/Off-peak price = 1.50
Tiers	Flat, Volumetric	None	Two Tiers with 20% differential	None
Demand Differentiated Fixed Charge			Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise	Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise
CARE Discount	20%	20%	20%	20%
Revenue Requirement	Approximately same as June 2012 residential rate revenues.			

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Scenario Description

Scenario - I
 Customer Charge: \$20/month
 Flat Volumetric Rate

Result-1: Summary of Rates

Estimated Residential Rate Calculated based on Inputs						
Non-CARE	Tier	Forecast	% of	June 2012	Flat	
		Sales (GWh)	Sales	Rate	Rate	
	1	10,212	53%	12.6	14.1	
	2	2,101	11%	15.5	14.1	
	3	3,284	17%	24.2	14.1	
	4	2,143	11%	27.7	14.1	
	5	1,541	8%	31.2	14.1	
Flat customer Charge \$ / Month				0.88	20.00	
Min Charge \$/Mo.				-	0.00	
CARE	Tier	Forecast	% of	Rate	Rate	
		Sales (GWh)	Sales	Rate	Rate	
	1	4,890	62%	8.5	10.2	
	2	876	11%	10.7	10.2	
	3	1,188	15%	18.5	10.2	
	4	638	8%	18.5	10.2	
	5	319	4%	18.5	10.2	
Flat customer Charge \$ / Month				0.70	16.00	
Min Charge \$/Mo.				-	0.00	

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Scenario Description

Scenario - I
 Customer Charge: \$20/month
 Flat Volumetric Rate

Result-2a: Average Rate Impact Summary

(Summary results Table 2a contains results for Scenarios I & II where customer charges reflects values of \$20/mo and \$10/mo for Scenarios I & II respectively)

Bill impact Summary (Cents / kWh) by Zone

NON-CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU Flat Rate	Proposed TOU Rate
6	17.4	17.6	18.0	17.2
8	17.6	18.1	17.7	17.5
9	17.2	18.6	17.2	17.6
10	16.8	18.7	16.8	17.8
13	16.9	18.8	16.4	18.0
14	17.4	17.7	17.4	17.8
15	17.4	17.6	16.8	18.0
16	19.3	15.9	18.3	16.4
Non-CARE System	17.3	18.2	17.4	17.6

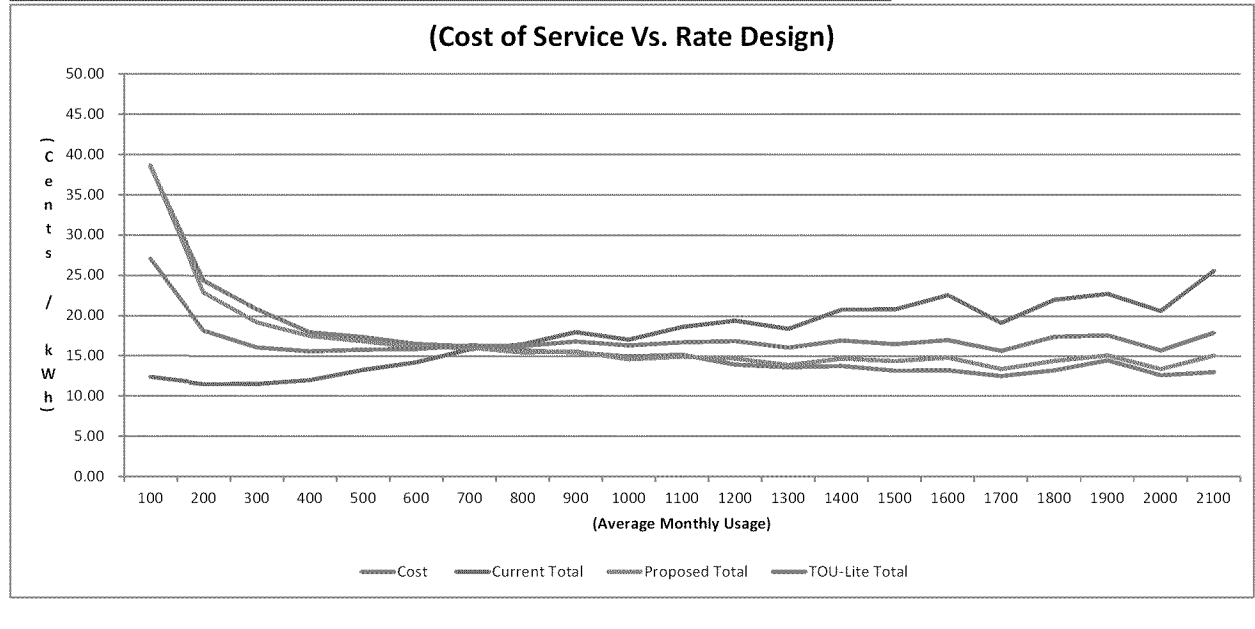
CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU Flat Rate	Proposed TOU Rate
6	14.9	10.9	14.0	13.2
8	13.7	11.4	13.9	13.4
9	13.8	11.5	13.2	13.5
10	13.9	11.9	12.7	13.8
13	12.9	12.5	12.2	13.7
14	13.8	11.4	13.0	13.4
15	13.2	10.8	12.2	13.8
16	12.7	12.3	13.2	12.8
CARE System	13.8	11.6	13.1	13.5

Rate Design Measures	Current Rate Levels	Proposed Rate Levels	
		Non-TOU	TOU
Total Estimated CARE Def. Rev. (\$M) =>	\$ 301	\$ 267	\$ 294
Residential CARE Subsidy (\$M) =>	\$ 76	\$ 68	\$ 75
Non Res. Estimated CARE Subsidy (\$M) =>	\$ 224	\$ 199	\$ 219
Effective CARE Discount % =>	25%	20%	20%
% of Fixed Costs=>	1%	20%	9%
Sum of Absolute Value Deviations from Cost	31.6%	11.1%	17.1%
Change in kWh Usage Due to Elasticity		-373.1 MWh	-352.0 MWh
Ratio of Δ in kWh to Total kWh		-1.372E-05	-1.294E-05

The results presented are preliminary and for illustrative purposes only.

Result 2b: Rate Efficiency

(The chart shown in Results 2b contains results for Scenarios I & II)



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Scenario Description

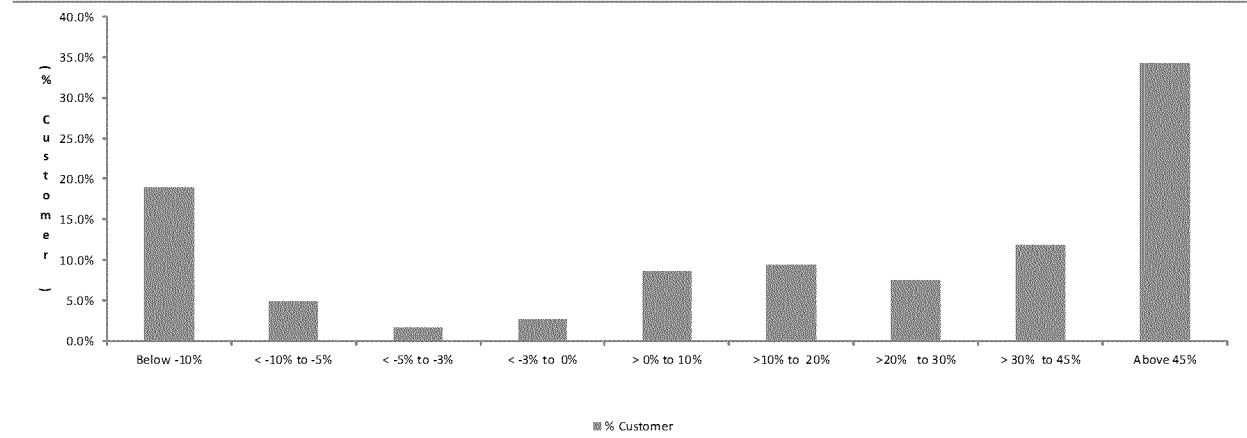
Scenario - I

Customer Charge: \$20/month

Flat Volumetric Rate

Result-3: Bill Impact

Combined (CEC : - All June 2012 Rate Vs. Proposed Flat NON-TOU)



Impact %	Customer		Average		Elasticity		Cents/kWh		%	Monthly \$		Average Monthly \$ Change	Average Current Annual Bill as a % of Income	Average Proposed Annual Bill as a % of Income
	Number	% Customer	Monthly kWh	Annual Load Factor	% On Peak	Average Monthly kWh	June 2012 Rate	Proposed		June 2012 Rate	Proposed			
Below -10%	806,223	19.0%	1,140	18.8%	7.8%	64	20.4	15.0	-26.4%	\$232.54	\$171.18	-\$61.36	2.5%	1.8%
< -10% to -5%	210,163	4.9%	752	16.6%	7.3%	12	17.2	15.9	-7.6%	\$129.41	\$119.60	-\$9.81	1.6%	1.5%
< -5% to -3%	73,901	1.7%	698	16.1%	7.8%	6	15.9	15.3	-3.8%	\$111.29	\$107.05	-\$4.24	1.4%	1.4%
< -3% to 0%	114,763	2.7%	712	15.3%	7.7%	2	15.9	15.6	-1.8%	\$113.18	\$111.09	-\$2.09	1.7%	1.6%
> 0% to 10%	365,764	8.6%	638	15.8%	7.0%	(7)	15.1	15.8	4.8%	\$96.32	\$100.98	\$4.66	1.2%	1.3%
>10% to 20%	400,691	9.4%	556	15.2%	7.1%	(18)	14.0	16.1	14.8%	\$77.99	\$89.51	\$11.53	1.1%	1.3%
>20% to 30%	319,487	7.5%	493	13.7%	6.9%	(26)	13.3	16.5	24.6%	\$65.41	\$81.50	\$16.08	1.0%	1.3%
> 30% to 45%	501,942	11.8%	411	13.0%	6.5%	(32)	12.4	17.0	37.4%	\$50.92	\$69.94	\$19.02	0.8%	1.1%
Above 45%	1,454,192	34.2%	245	11.0%	6.5%	(33)	11.2	19.0	69.3%	\$27.50	\$46.56	\$19.06	0.5%	0.9%
Group Total	4,247,124	100.0%	503	15.2%	7.2%	4.9	16.3	16.1	-0.9%	\$91.79	\$90.94	-\$0.85	1.3%	1.3%

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Scenario Description

Scenario - II

Customer Charge: \$10/month

Flat TOU with on-peak/part-peak price = part-peak/off-peak price = 1.5

Result-1: Summary of Rates

Estimated TOU Option		TOU-Lite		Enter Commodity Ratio
Period	cents/kWh			
Sum On-Peak	30.7		Summer On/Off	2.25
Sum Mid-Peak	23.9		Summer Mid/Off	1.50
Sum Off-Peak	19.4			
Win Mid-Peak	15.8		Winter Mid/Off	1.50
Win Off-Peak	14.0			
Flat customer Charge \$ / Month	\$ 10.00			
	\$ -			
Baseline Credit (\$/kWh)	\$ (0.03567)			

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Scenario Description

Scenario - II

Customer Charge: \$10/month

Flat TOU with on-peak/part-peak price = part-peak/off-peak price = 1.5

Result-2a: Average Rate Impact Summary

(Summary results Table 2a contains results for Scenarios I & II where customer charges reflects values of \$20/mo and \$10/mo for Scenarios I & II respectively)

Bill impact Summary (Cents / kWh) by Zone

NON-CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU Flat Rate	Proposed TOU Rate
6	17.4	17.6	18.0	17.2
8	17.6	18.1	17.7	17.5
9	17.2	18.6	17.2	17.6
10	16.8	18.7	16.8	17.8
13	16.9	18.8	16.4	18.0
14	17.4	17.7	17.4	17.8
15	17.4	17.6	16.8	18.0
16	19.3	15.9	18.3	16.4
Non-CARE System	17.3	18.2	17.4	17.6

CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU Flat Rate	Proposed TOU Rate
6	14.9	10.9	14.0	13.2
8	13.7	11.4	13.9	13.4
9	13.8	11.5	13.2	13.5
10	13.9	11.9	12.7	13.8
13	12.9	12.5	12.2	13.7
14	13.8	11.4	13.0	13.4
15	13.2	10.8	12.2	13.8
16	12.7	12.3	13.2	12.8
CARE System	13.8	11.6	13.1	13.5

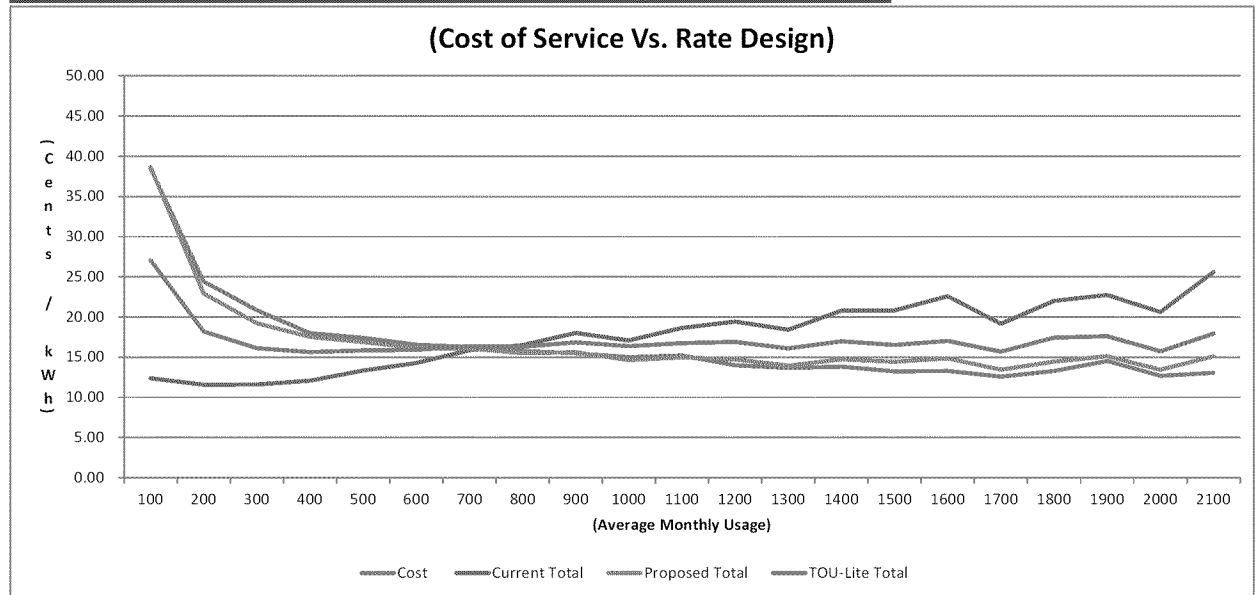
Rate Design Measures	Current Rate Levels	Proposed Rate Levels	
		Non-TOU	TOU
Total Estimated CARE Def. Rev. (\$M) =>	\$ 301	\$ 267	\$ 294
Residential CARE Subsidy (\$M) =>	\$ 76	\$ 68	\$ 75
Non Res. Estimated CARE Subsidy (\$M) =>	\$ 224	\$ 199	\$ 219
Effective CARE Discount % =>	25%	20%	20%
% of Fixed Costs =>	1%	20%	9%
Sum of Absolute Value Deviations from Cost	31.6%	11.1%	17.1%
Change in kWh Usage Due to Elasticity		-373.1 MWh	-352.0 MWh
Ratio of Δ in kWh to Total kWh		-1.372E-05	-1.294E-05

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NOTE: Results shown for Scenarios I and II

Result 2b: Rate Efficiency

(The chart shown in Results 2b contains results for Scenarios I & II)



NOTE: Results shown for Scenarios I and II

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Scenario Description

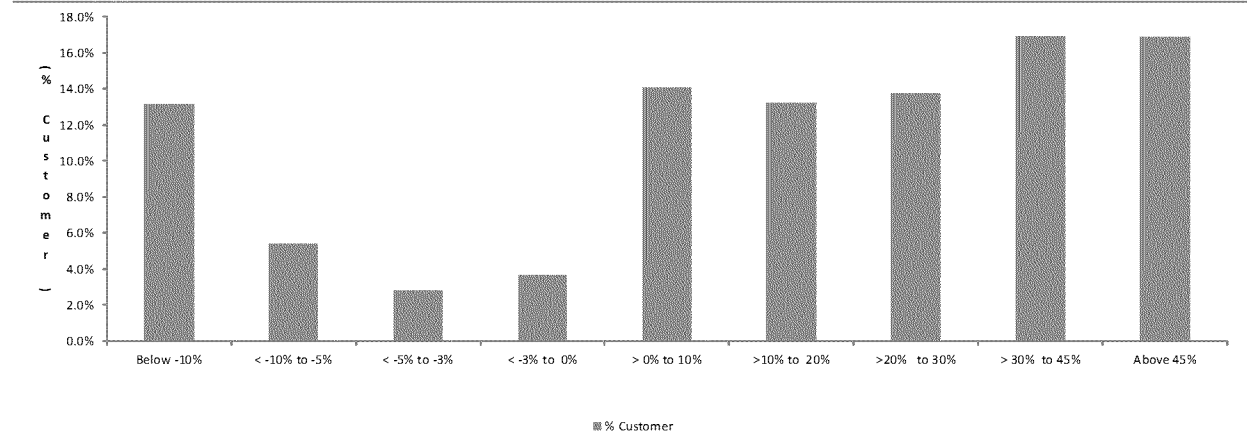
Scenario - II

Customer Charge: \$10/month

Flat TOU with on-peak/part-peak price = part-peak/off-peak price = 1.5

Result-3: Bill Impact

Combined (CEC : - All June 2012 Rate Vs. Proposed TOU)



Impact %	Customer		Average		Elasticity		Cents/kWh		%	Monthly \$		Average Monthly \$ Change	Average	
	Number	% Customer	Monthly kWh	Annual Load Factor	% On Peak	Average Monthly kWh	June 2012 Rate	Proposed		June 2012 Rate	Proposed		Current Annual Bill as a % of Income	Proposed Annual Bill as a % of Income
Below -10%	559,380	13.2%	1,183	18.9%	6.6%	71	22.0	17.3	-21.5%	\$260.04	\$204.15	-\$55.88	2.4%	1.9%
<-10% to -5%	230,700	5.4%	849	16.8%	6.9%	24	18.1	16.8	-7.4%	\$153.93	\$142.55	-\$11.38	1.8%	1.7%
<-5% to -3%	118,130	2.8%	834	17.1%	7.3%	22	17.1	16.4	-4.1%	\$142.23	\$136.39	-\$5.83	1.7%	1.6%
<-3% to 0%	154,878	3.6%	711	16.4%	7.1%	10	17.0	16.8	-1.4%	\$120.88	\$119.19	-\$1.69	1.6%	1.5%
>0% to 10%	599,721	14.1%	676	15.9%	7.8%	(2)	15.5	16.2	5.0%	\$104.42	\$109.64	\$5.22	1.4%	1.4%
>10% to 20%	561,545	13.2%	549	14.4%	7.3%	(16)	13.6	15.6	14.7%	\$74.76	\$85.78	\$11.02	1.1%	1.3%
>20% to 30%	584,835	13.8%	425	13.6%	7.2%	(27)	12.7	15.9	24.8%	\$53.93	\$67.33	\$13.40	0.9%	1.1%
>30% to 45%	719,988	17.0%	326	12.1%	7.5%	(33)	11.5	15.7	36.6%	\$37.51	\$51.23	\$13.72	0.7%	1.0%
Above 45%	717,946	16.9%	206	10.4%	8.6%	(33)	10.1	16.1	59.5%	\$20.76	\$33.11	\$12.35	0.4%	0.7%
Group Total	4,247,124	100.0%	503	15.2%	7.2%	4.9	16.3	16.4	0.7%	\$91.79	\$92.41	\$0.62	1.3%	1.3%

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Scenario Description

Scenario - III

Customer Charge: \$5/month

Two Tiers with 20% differential

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-1: Summary of Rates

Estimated Residential Rate Calculated based on Inputs						
Non-CARE	Tier	Forecast	% of	June 2012	2-Tiers	
		Sales (GWh)	Sales	Rate	Rate	Rate
	1	10,212	53%	12.6		13.8
	2	2,101	11%	15.5		16.6
	3	3,284	17%	24.2		16.6
	4	2,143	11%	27.7		16.6
	5	1,541	8%	31.2		16.6
		Customer Charge \$ / Month <3		0.88		10.00
		Customer Charge \$ /Month >=3				15.00
		Min Charge \$/Mo.		-		0.00
CARE	Tier	Sales (GWh)	% of Sales	Rate	Rate	
	1	4,890	62%	8.5		10.0
	2	876	11%	10.7		12.2
	3	1,188	15%	18.5		12.2
	4	638	8%	18.5		12.2
	5	319	4%	18.5		12.2
		Customer Charge \$ / Month <3		0.70		8.00
		Customer Charge \$ /Month >=3		-		12.00
		Min Charge \$/Mo.		-		0.00

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Scenario Description

Scenario - III

Customer Charge: \$5/month

Two Tiers with 20% differential

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-2a: Average Rate Impact Summary

(Summary results Table 2a contains results for Scenarios III & IV)

Bill impact Summary (Cents / kWh) by Zone

NON-CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU 2-Tiers Rate	Proposed TOU Rate
6	17.4	17.6	17.8	17.0
8	17.6	18.1	17.8	17.5
9	17.2	18.6	17.4	17.4
10	16.8	18.7	17.3	17.6
13	16.9	18.8	16.9	17.7
14	17.4	17.7	17.5	17.7
15	17.4	17.6	17.0	17.8
16	19.3	15.9	17.7	16.4
Non-CARE System	17.3	18.2	17.5	17.4

CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU 2-Tiers Rate	Proposed TOU Rate
6	14.9	10.9	13.3	13.1
8	13.7	11.4	13.3	13.3
9	13.8	11.5	13.0	13.4
10	13.9	11.9	12.8	13.7
13	12.9	12.5	12.5	13.5
14	13.8	11.4	12.8	13.4
15	13.2	10.8	12.2	13.6
16	12.7	12.3	13.0	12.6
CARE System	13.8	11.6	12.9	13.4

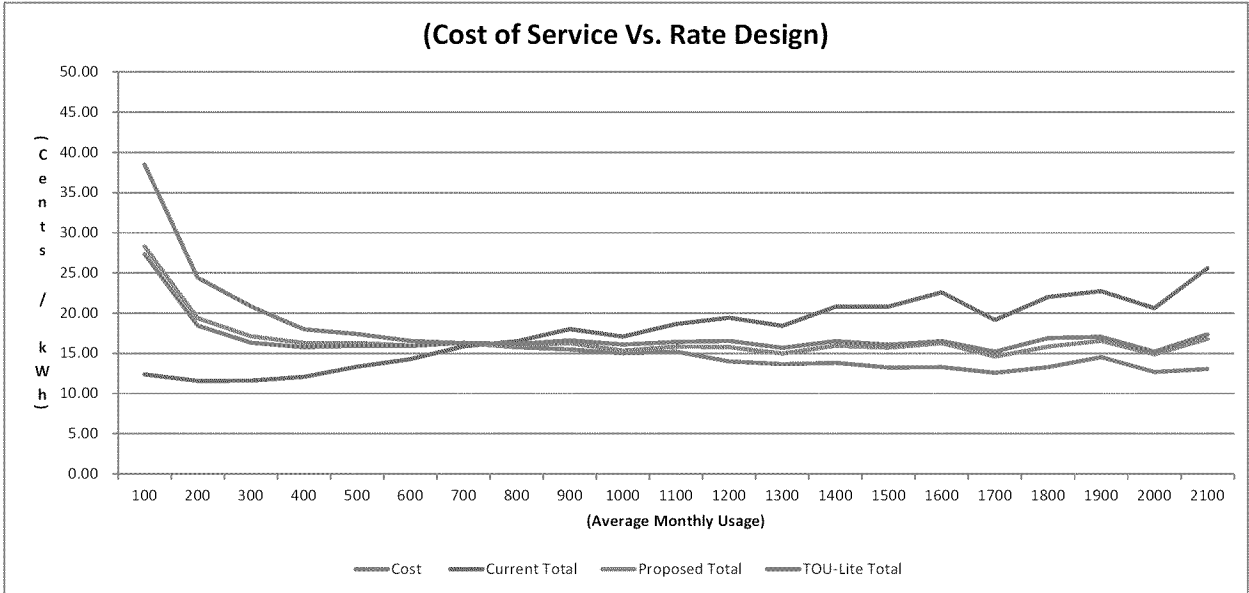
Rate Design Measures	Current Rate Levels	Proposed Rate Levels	
		Non-TOU	TOU
Total Estimated CARE Def. Rev. (\$M) =>	\$ 301	\$ 262	\$ 295
Residential CARE Subsidy (\$M) =>	\$ 76	\$ 67	\$ 75
Non Res. Estimated CARE Subsidy (\$M) =>	\$ 224	\$ 195	\$ 220
Effective CARE Discount % =>	25%	20%	20%
% of Fixed Costs=>	1%	15%	13%
Sum of Absolute Value Deviations from Cost	31.6%	13.4%	15.1%
Elasticity of Demand Change in kWh Usage		-302.1 MWh	-318.5 MWh
Ratio of Elasticity Δ in kWh Over Total kWh		-1.111E-05	-1.171E-05

NOTE: Results shown for Scenarios III and IV

The results presented are preliminary and for illustrative purposes only.

Result 2b: Rate Efficiency

(The chart shown in Results 2b contains results for Scenarios III & IV)



NOTE: Results shown for Scenarios III and IV

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Scenario Description

Scenario - III

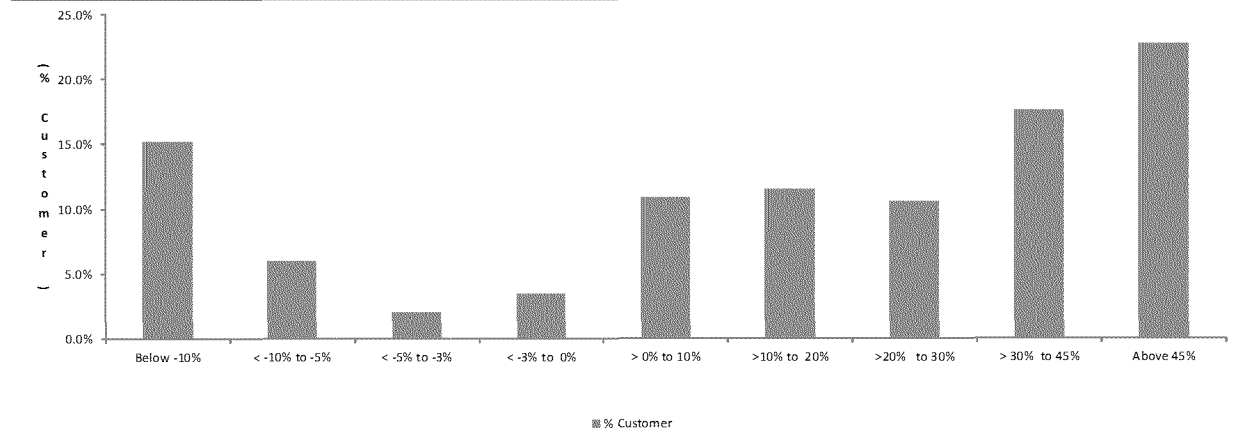
Customer Charge: \$5/month

Two Tiers with 20% differential

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-3: Bill Impact

Combined (CEC : - All June 2012 Rate Vs. Proposed 2-Tiers NON-TOU)



Impact %	Customer		Averages			Elasticity	Cents/kWh		%	Monthly \$		Average	Average	
	Number	% Customer	Monthly kWh	Annual Load Factor	% On Peak	Average Monthly kWh	June 2012 Rate	Proposed	Change	June 2012 Rate	Proposed	Monthly \$ Change	Current Annual Bill as a % of Income	Proposed Annual Bill as a % of Income
Below -10%	648,518	15.3%	1,206	18.9%	7.5%	57	21.1	16.3	-22.8%	\$254.12	\$196.28	-\$57.84	2.6%	2.0%
< -10% to -5%	252,556	5.9%	817	17.4%	8.2%	13	17.2	15.9	-7.5%	\$140.28	\$129.81	-\$10.47	1.7%	1.6%
< -5% to -3%	86,594	2.0%	768	16.1%	7.9%	7	16.8	16.1	-4.0%	\$128.73	\$123.61	-\$5.13	1.7%	1.6%
< -3% to 0%	149,087	3.5%	695	16.9%	8.0%	2	16.4	16.2	-1.4%	\$114.33	\$112.71	-\$1.63	1.5%	1.5%
> 0% to 10%	462,921	10.9%	641	16.2%	7.1%	(7)	15.2	15.9	4.8%	\$97.19	\$101.86	\$4.67	1.3%	1.3%
>10% to 20%	488,862	11.5%	548	14.6%	6.9%	(18)	13.8	15.8	14.6%	\$75.45	\$86.46	\$11.01	1.1%	1.2%
>20% to 30%	447,670	10.5%	451	13.7%	7.1%	(25)	12.9	16.1	24.8%	\$58.34	\$72.80	\$14.46	0.9%	1.1%
> 30% to 45%	745,486	17.6%	350	12.3%	6.5%	(28)	11.8	16.1	36.7%	\$41.30	\$56.46	\$15.15	0.7%	1.0%
Above 45%	965,430	22.7%	210	9.3%	6.6%	(25)	10.9	17.3	59.6%	\$22.76	\$36.33	\$13.57	0.4%	0.7%
Group Total	4,247,124	100.0%	563	15.2%	7.2%	4.5	16.3	16.2	-0.6%	\$91.79	\$91.20	-\$0.59	1.3%	1.3%

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Scenario Description

Scenario - IV

Customer Charge: \$5/month

TOU

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-1: Summary of Rates

Estimated TOU Option		TOU-Lite		Enter Commodity Ratio
Period	cents/kWh			
Sum On-Peak	29.9		Summer On/Off	2.25
Sum Mid-Peak	23.1		Summer Mid/Off	1.50
Sum Off-Peak	18.5			
Win Mid-Peak	15.0		Winter Mid/Off	1.50
Win Off-Peak	13.1			
Customer Charge \$ / Month <3	\$ 10.00			
Customer Charge \$ /Month >=3	\$ 15.00			
Baseline Credit (\$/kWh)	\$ (0.03567)			

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Scenario Description

Scenario - IV

Customer Charge: \$5/month

TOU

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-2a: Average Rate Impact Summary

(Summary results Table 2a contains results for Scenarios III & IV)

Bill impact Summary (Cents / kWh) by Zone

NON-CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU 2-Tiers Rate	Proposed TOU Rate
6	17.4	17.6	17.8	17.0
8	17.6	18.1	17.8	17.5
9	17.2	18.6	17.4	17.4
10	16.8	18.7	17.3	17.6
13	16.9	18.8	16.9	17.7
14	17.4	17.7	17.5	17.7
15	17.4	17.6	17.0	17.8
16	19.3	15.9	17.7	16.4
Non-CARE System	17.3	18.2	17.5	17.4

CARE				
Baseline Region	Cost Base Rate	June 2012 Rate	Proposed Non-TOU 2-Tiers Rate	Proposed TOU Rate
6	14.9	10.9	13.3	13.1
8	13.7	11.4	13.3	13.3
9	13.8	11.5	13.0	13.4
10	13.9	11.9	12.8	13.7
13	12.9	12.5	12.5	13.5
14	13.8	11.4	12.8	13.4
15	13.2	10.8	12.2	13.6
16	12.7	12.3	13.0	12.6
CARE System	13.8	11.6	12.9	13.4

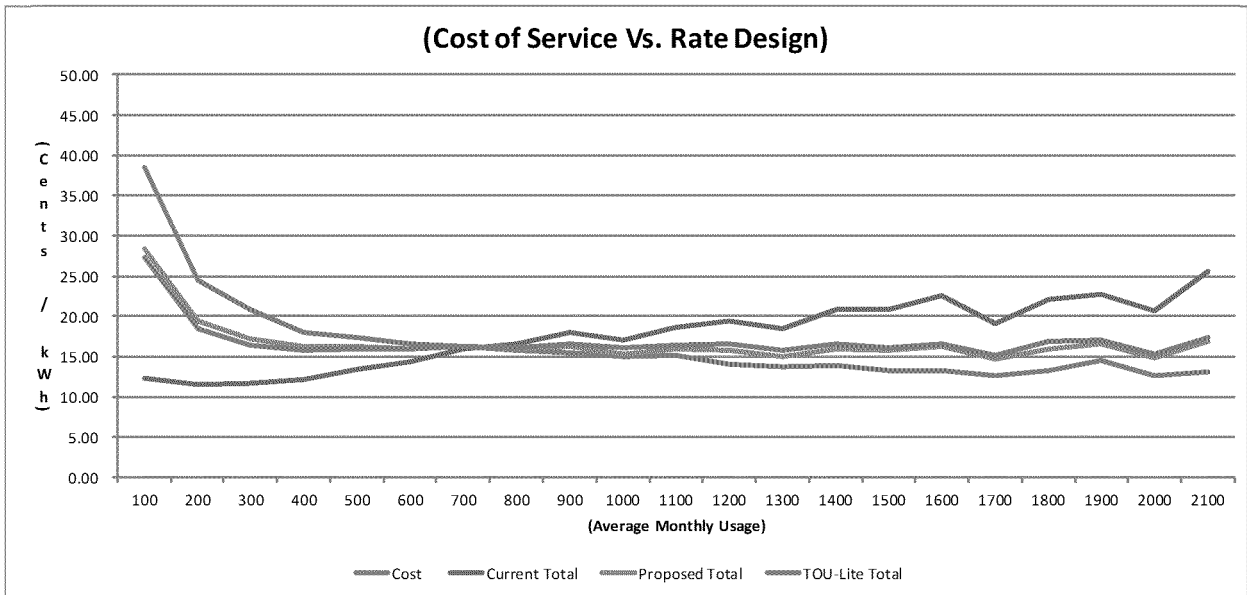
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Ratio of Elasticity Δ in kWh Over Total kWh		-1.111E-05	-1.171E-05

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Result 2b: Rate Efficiency

(The chart shown in Results 2b contains results for Scenarios III & IV)



NOTE: Results shown for Scenarios III and IV

The results presented are preliminary and for illustrative purposes only.

Scenario Description

Scenario - IV

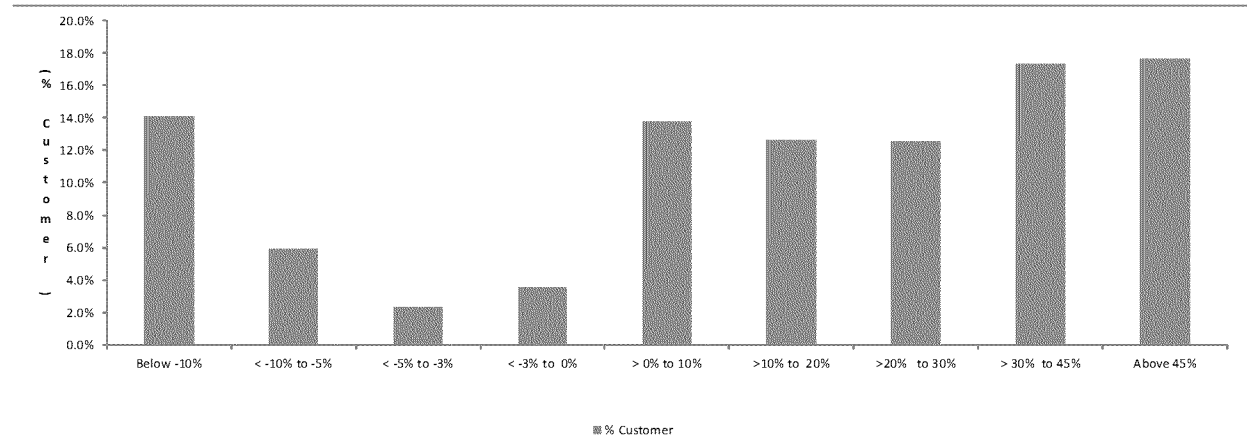
Customer Charge: \$5/month

TOU

Fixed charge with \$10/month for 3kW or above annual peak demand, \$5/month otherwise

Result-3: Bill Impact

Combined (CEC : - All June 2012 Rate Vs. Proposed TOU)



Impact %	Customer		Average			Elasticity	Cents/kWh		%	Monthly \$		Average Monthly \$ Change	Current Annual Bill as a % of Income	Proposed Annual Bill as a % of Income
	Number	% Customer	Monthly kWh	Annual Load Factor	% On Peak		June 2012 Rate	Proposed		June 2012 Rate	Proposed			
Below -10%	599,847	14.1%	1,183	18.9%	6.7%	55	21.8	16.8	-22.7%	\$257.33	\$199.00	-\$58.33	2.4%	1.9%
< -10% to -5%	251,774	5.9%	840	16.9%	7.1%	18	17.7	16.4	-7.5%	\$148.62	\$137.44	-\$11.19	1.9%	1.7%
< -5% to -3%	100,390	2.4%	716	17.4%	6.7%	6	17.0	16.4	-3.9%	\$122.02	\$117.21	-\$4.81	1.5%	1.5%
< -3% to 0%	152,057	3.6%	743	16.4%	7.3%	3	16.4	16.1	-1.5%	\$121.71	\$119.86	-\$1.84	1.3%	1.3%
> 0% to 10%	585,411	13.8%	669	16.2%	7.9%	(5)	15.3	16.0	4.9%	\$102.99	\$107.42	\$5.04	1.4%	1.4%
>10% to 20%	537,781	12.7%	531	15.0%	7.1%	(16)	13.6	15.5	14.6%	\$72.09	\$82.60	\$10.52	1.1%	1.2%
>20% to 30%	533,137	12.6%	423	13.2%	7.4%	(23)	12.8	16.0	24.7%	\$54.20	\$67.59	\$13.39	0.8%	1.0%
> 30% to 45%	735,958	17.3%	331	12.5%	7.3%	(27)	11.5	15.8	36.6%	\$38.22	\$52.22	\$14.00	0.8%	1.0%
Above 45%	750,769	17.7%	212	8.9%	8.5%	(26)	10.5	16.9	61.0%	\$22.21	\$35.74	\$13.54	0.4%	0.7%
Group Total	4,247,124	100.0%	553	15.2%	7.2%	4.5	16.3	16.3	-0.1%	\$91.79	\$91.66	-\$0.13	1.3%	1.3%