| | Task |
|-------|--|
| 1.(| Program Development and Management |
| | 1.1 Advising Commission CPSD staff |
| | 1.2 Responding to CPSD questions on various technical matters and/or questions and issues posed by CPSD staff related to findings from field and lab testing. |
| | 1.3 Meet telephonically or in person bi-weekly with CPSD Staff |
| | 1.4 Meet with PG&E staff on occasion as directed by CPSD staff |
| (| Engineering Technical Review |
| | 2.1 Review, analyze and report on PG&E's Hydro-Test Program Process Manual final. |
| | 2.2 Review, analyze, and report on blank PG&E's Hydrostatic Test Forms before each hydro test. |
| | 2.3 Review, analyze, and report on completed PG&E's Hydrostatic Test Forms after each hydro test. |
| | 2.4 Review, confirm the accuracy of, and report on PG&E's Gas Pipeline Facilities Strength Test Pressure Reports and Completed Forms. |
| | 2.5 Review and validate existing MAOP procedures and database records on both pipe segments currently being tested and segments where PG&E states the records exist. |
| | 2.6 Review pipelines class location to commensurate with the actual class location. |
| | 2.7 Review PG&E's written program to prevent damage from excavation pursuant to 49CFR192.614(a) and Government Code section 4216-4216.9 |
| | 2.8 Review PG&E's protocols/efforts to ensure that findings from hydro testing area incorporated as necessary into the IM assessments. |
| .0 | Field Activities |
| | 3.1 Observe and report on PG&E's compliance with the hydro testing requirement. |
| | 3.2 Document and report each leak found so that Commission staff can ensure that necessary and adequate repairs are made in a timely matter. |
| | 3.3 Examine and report any similarities in the leaks found during hydro testing. |
| .0 | Testimony |
| | 4.1 Providing testimony, as necessary, concerning PG&E's hydrostatic testing program and MAOP validation programs and PG&E's implementation of those programs. |
| .0 | Data Base Development and Implementation |
| | 5.1 Use of Bureau Veritas' web based document tracking system. |
| | 5.2 Development of enhanced features as requested. |
| 0 | Pipeline Safety Enhancement Plan |
| | 6.1 Develop detailed Scope upon review of the Utilities' PSEPs for scheduled activities. |
| | 6.2 Review of testing procedures and document, new construction design, valve design, including vendor/manufacturing qualification or certification. |
| | 6.3 Observe all field activates for new construction and valve work as defined in 6.1 |
| Signa | |