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November 29, 2012

#### ADVICE LETTER 2418-E-A (San Diego Gas & Electric Company ID U 902-E)

### PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

#### SUBJECT: SUPPLEMENTAL INFORMATION REGARDING THE REQUEST FOR APPROVAL OF STANDARD RENEWABLE AUCTION MECHANISM RENEWABLE POWER PURCHASE AGREEMENT WITH MM SAN DIEGO LLC.

#### I. <u>PURPOSE OF THE ADVICE LETTER</u>

In Compliance with Decision ("D.")10-12-048<sup>1</sup>, Resolution E-4144,<sup>2</sup> and Resolution E-4489, San Diego Gas and Electric Company ("SDG&E") filed advice letter 2418-E seeking California Public Utilities Commission ("CPUC" or "Commission") approval of four Power Purchase Agreements ("PPAs") with the following entities: Cascade Solar LLC, Clearvista Energy LLC, MM San Diego LLC, and Rugraw LLC. SDG&E selected these projects through the second of its Renewable Auction Mechanism ("RAM") procurement program solicitations. SDG&E submits this supplemental advice letter to provide additional information about the PPA with MM San Diego LLC (the "Proposed Agreement").

#### II. BACKGROUND

SDG&E found during the solicitation that the RAM PPA used for the second RAM solicitation (the "RAM 2 PPA") did not provide sufficient options to accommodate existing facilities<sup>3</sup>. Because MM San Diego offered an existing project and was awarded a PPA during the second RAM, SDG&E adjusted its RAM 2 PPA to accommodate MM San Diego's existing facility. The changes to the RAM 2 PPA included the removal of provisions and milestones regarding development and construction progress, removal of the development period security, revision to the references to Guaranteed Commercial Operation date and removal of the Commercial Operation Certificate attached as an exhibit to the PPA. SDG&E subsequently filed an updated form PPA to be used for the third RAM solicitation (the "RAM 3 PPA") that includes similar changes<sup>4</sup>.

<sup>&</sup>lt;sup>1</sup> D.10-12-048, *mimeo*, Ordering Paragraph *3*, ("[e]ach corporation named herein shall file and serve one Tier 2 advice letter with the Commission including all executed contracts resulting from each auction up to the approved capacity limits.").

<sup>&</sup>lt;sup>2</sup> Resolution E-4114 at Ordering Paragraph 4 ("[t]he investor-owned utilities shall submit the executed RAM contracts through a Tier 2 advice letter within 45 days of contract execution.").

<sup>&</sup>lt;sup>3</sup> This issues is addressed in Section D of Advice Letter 2418-E, which discusses lessons learned from the second RAM solicitation.

<sup>&</sup>lt;sup>4</sup> Advice Letter 2421-E filed on November 15, 2012.

#### III. EFFECTIVE DATE

This filing is classified as Tier 2 pursuant to Resolution E-4546. SDG&E respectfully requests that this filing become effective on December 10, 2012, which is 31 days after the filing date of advice letter 2418-E.

#### IV. <u>PROTEST</u>

Anyone may protest this advice letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received by December 5, 2012 which is 20 days of the date this advice letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Copies should also be sent via e-mail to the Energy Division at EDTariffUnit@cpuc.ca.gov. It is also requested that a copy of the protest be sent via electronic mail <u>and</u> facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the addresses shown below).

Attn: Megan Caulson Regulatory Tariff Manager 8330 Century Park Court, Room 32C San Diego, CA 92123-1548 Facsimile No. 858-654-1879 E-Mail: MCaulson@semprautilities.com

## V. <u>NOTICE</u>

In accordance with General Order No. 96-B, a copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.08-07-017 and R.11-05-005, by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

CLAY FABER Director – Regulatory Affairs

# CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY

ENERGY UTILITY		
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
Company name/CPUC Utility No. SAN DIEGO GAS & ELECTRIC (U 902)		
Utility type:	Contact Person: <u>Joff Morales</u>	
$\boxtimes$ ELC $\square$ GAS	Phone #: (858) <u>650-4098</u>	
PLC HEAT WATER	R E-mail: jmorales@semprautilities.com	
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)		(Date Filed/ Received Stamp by CPUC)
ELC = ElectricGAS = GasPLC = PipelineHEAT = HeatWATER = Water		
Advice Letter (AL) #:     2418-E-A		
Subject of AL: <u>Supplemental Information Regarding the Request for Approval of Standard Renewable</u>		
Auction Mechanism Renewable Power Purchase Agreement with MM San Diego LLC.		
Keywords (choose from CPUC listing): Procurement, Power Purchase Agreement		
AL filing type:  Monthly Quarterly Annual One-Time Other		
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: <u>None</u>		
Summarize differences between the AL and the prior withdrawn or rejected $AL^1$ : <u>N/A</u>		
Summarize differences between the AL and the prior withdrawn or rejected AL <sup>2</sup> .		
Does AL request confidential treatment? If so, provide explanation: <u>None</u>		
Resolution Required? Yes No Tier Designation: 1 2 3		
Requested effective date: <u>12/10/2012</u> No. of tariff sheets: <u>0</u>		
Estimated system annual revenue effect: (%): <u>N/A</u>		
Estimated system average rate effect (%): <u>N/A</u>		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).		
Tariff schedules affected: <u>None</u>		
Service affected and changes proposed <sup>1</sup> : No re		
Pending advice letters that revise the same tariff sheets: <u>None</u>		
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:		
		an Diego Gas & Electric
		ttention: Megan Caulson
		330 Century Park Ct, Room 32C
		San Diego, CA 92123
EDTariffUnit@cpuc.ca.gov	r	ncaulson@semprautilities.com

 $<sup>^{\</sup>scriptscriptstyle 1}$  Discuss in AL if more space is needed.

**Public Utilities Commission** DRA Y. Schmidt W Scott Energy Division P. Clanon S. Gallagher H. Gatchalian D. Lafrenz M. Salinas CA. Energy Commission F. DeLeon R. Tavares Alcantar & Kahl LLP K. Harteloo American Energy Institute C. King **APS Energy Services** J. Schenk **BP Energy Company** J. Zaiontz Barkovich & Yap, Inc. B. Barkovich **Bartle Wells Associates** R. Schmidt Braun & Blaising, P.C. S. Blaising California Energy Markets S. O'Donnell C. Sweet California Farm Bureau Federation K. Mills California Wind Energy N. Rader CCSE S. Freedman J. Porter Children's Hospital & Health Center T. Jacoby City of Chula Vista M. Meacham E. Hull City of Poway R. Willcox City of San Diego J. Cervantes G. Lonergan M. Valerio **Commerce Energy Group** V. Gan Constellation New Energy W. Chen CP Kelco A. Friedl Davis Wright Tremaine, LLP E. O'Neill J. Pau

#### General Order No. 96-B ADVICE LETTER FILING MAILING LIST

Dept. of General Services H. Nanio M. Clark Douglass & Liddell D. Douglass D. Liddell G. Klatt **Duke Energy North America** M. Gillette Dynegy, Inc. J. Paul Ellison Schneider & Harris LLP E. Janssen Energy Policy Initiatives Center (USD) S. Anders Energy Price Solutions A. Scott Energy Strategies, Inc. K. Campbell M. Scanlan Goodin, MacBride, Squeri, Ritchie & Day B. Cragg J. Heather Patrick J. Squeri Goodrich Aerostructures Group M. Harrington Hanna and Morton LLP N. Pedersen Itsa-North America L. Belew J.B.S. Energy J. Nahigian Luce, Forward, Hamilton & Scripps LLP J. Leslie Manatt, Phelps & Phillips LLP D. Huard R. Keen Matthew V. Brady & Associates M. Brady Modesto Irrigation District C. Mayer Morrison & Foerster LLP P. Hanschen MRW & Associates D. Richardson OnGrid Solar Andy Black Pacific Gas & Electric Co. J. Clark M. Huffman S. Lawrie E. Lucha Pacific Utility Audit, Inc. E. Kelly R. W. Beck, Inc. C. Elder

School Project for Utility Rate Reduction M. Rochman Shute, Mihaly & Weinberger LLP O. Armi Solar Turbines F. Chiang Sutherland Asbill & Brennan LLP K. McCrea Southern California Edison Co. M. Alexander K. Cini K. Gansecki H. Romero TransCanada R. Hunter D. White TURN M. Florio M. Hawiger UCAN M. Shames U.S. Dept. of the Navy K. Davoodi N. Furuta L. DeLacruz Utility Specialists, Southwest, Inc. D. Koser Western Manufactured Housing **Communities Association** S. Dev White & Case LLP L. Cottle Interested Parties A.08-07-017 R.11-05-005