BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Rulemaking 11-05-005 (Filed May 5, 2011)

Administration of California Renewables Portfolio Standard Program.

Tiger Natural Gas, Inc.

PUBLIC

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS

Program

December 27, 2012

Name:Bethany SolerTitle:Marketing Project CoordinatorEmail:bsoler@tigernaturalgas.comPhone:(888) 875-6122 X256Fax:(888) 294-7660Address:1422 E. 71st Street, Suite J
Tulsa, Oaklahoma 74136

RPS Compliance Report: Summary

2011 Annual Summary

Report Date

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS
	141 44 11	Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	0	0.0%
RECs Procured from Category 1 Eligible Resources	0	0.0%
RECs Procured from Category 2 Eligible Resources	0	0.0%
RECs Procured from Category 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

	2011-13 Complia	nce Period				
Report Date						
	2011	2012	2013	CP TOTAL		
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This amount represents
Total Retail Sales Annual RPS Targets and Compliance Period Procurement Requirement	24,559 4,912				n/a 20.0%	total procurement quantity requirement
Total RPS Eligible RECs Procured Total RPS Eligible RECs Retired	<u> </u>	o	0 0	0	7.8%	This amount represents
		·	L. L			quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Digester Gas	0		0		78.5%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0		0		78.5%
Geothermal	0		0		21.5%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0		0		

Claimed Portfolio Content Category of RPS Procurement

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWb MWb		MWh	% of Total RPS
Fortiono content category	IVIVVII	141 44 11	MWh	IVIVII	Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	0	0	0	0	0.0%
RECs Procured from Category 1 Eligible Resources	0		0		78.5%
RECs Procured from Category 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from Category 3 Eligible Resources	0		0		21.5%
Total	0		0		

Data Reported by: Tiger Natural Gas, Inc.

December 27, 2012

Compliance Summary and Charts

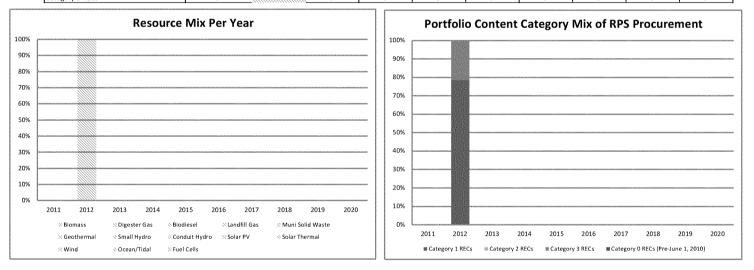
	2011	2012 2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,559		0	0	0	0	0	0	0
Annual % Target	20.0%	20.0% 20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912		0	0	0	0	0	0	0
Procurement Quantity Requirement				0)	

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0		0	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0		0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0		0	0	0	0	0	0	0	0
Geothermal	0		0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs (Pre-June 1, 2010)	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0		0	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0		0	0	0	0	0	0	0	0



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2 Annual RPS Compliance Report: Compliance Status	
2 Annual RPS Compliance Report: Compliance Status 3 Data Reported by: 4 Tiger Natural Gas, Inc.	
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determiner 27, 2012 Actual para Actual para Forecasted Data	
7	
5 December 27, 2012 Actual Data 6 Forecasted Data 7 Information is Hard Coded 8 Information is Hard Coded 9 Information from the 20% RPS Compliance Program (MWh) 10 Total Retail Sales in 2010 11 Sales in 2010 12 3,055 13 Compliance Period 1 14 Compliance Period 2 15 Actual	
9 Information from the 20% RPS Compliance Program (MWh) Actual	
10 Total Retail Sales in 2010 3,055	
11 Net Surplus/(Deficit) from 20% RPS Closing Report (611)	
13	
14 Compliance Period 1 Compliance Period 2 15 Actual Forecast	Compliance Period 3
	2017 2018 2019 2020
18 Annual Retail Sales 0	0 0 0
19 Annual RPS Procurement 0	0 0 0 0 27.0% 29.0% 31.0% 33.0%
Annual RPS Procurement Percentage 0.0% 19.3% 0.0% 0.0% 0.0% 0.0%	0.0% 0.0% 0.0%
22	
23 Compliance Period 1 Compliance Period 2	Compliance Period 3
23 Procurement Quantity Requirement (MWh) 2014 2015 2016 2015	2017 2018 2019 2020
26 Procurement Quantity Requirement (PQR) 0 0 0 10 n/a n/a n/a 27 Pre-June 1, 2010 RECs Retired (Annual) 0 0 0 n/a n/a n/a	0 n/a n/a n/a
21 Tresult 1, 200 Arcs, Retried (Annual) 0	n/a n/a n/a
29 Category 2 RECs Retired (Annual) 0 0 0 n/a n/a 30 Category 3 RECs Retired (Annual) 0 0 0 n/a n/a	n/a n/a n/a n/a n/a n/a n/a n/a
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32 RECs Retired as Percentage of Retail Sales 0.0% 0.0% 0.0% n/a n/a n/a	n/a n/a n/a
33 Total RECs Retired (Compliance Period) 0 n/a 1 34 0 1	n/a
36	
37 Compliance Period 1 Compliance Period 2 38 Portfolio Balance Requirements (MWh) 2011 2012 2013 2014 2015 2016	Compliance Period 3 2017 2018 2019 2020
Column Section Conduction Section Secti	n/a
40 Category 2 RECs Retired (Compliance Period) 0 n/a 41 Category 3 RECs Retired (Compliance Period) 0 n/a	n/a n/a
41 Category arcs metre (Compliance Period) 0 1//a 42 Category Is Balance Requirement 0 n/a 1	n/a
43 Excess/(Shortfall) Retirements from Category 1 0 n/a	n/a
44 Category 3 Balance Limitation 0 n/a 45 Ineligible Category 3 0 n/a	n/a n/a
46	· · · · · · · · · · · · · · · · · · ·
47 48 Compliance Period 1 Compliance Period 2	Compliance Period 3
49 Excess Procurement Calculation (MWh) 2012 2013 2014 2016	2017 2018 2019 2020
50 RECs applied to PQR from contracts executed prior to June 1, 2010 0 n/a 51 Long-Term Category 1 RECs applied to PQR 0 n/a	n/a n/a
S2 Short-Term Category 1 RESs applied to PQR 0 n/a	n/a
53 Long-Term Category 2 RECs applied to PQR 0 n/a 54 Short-Term Category 2 RECs applied to PQR 0 n/a	n/a n/a
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56 Short-Term Category 3 RECs applied to PQR 0 n/a 57 Excess RECs Eligible for Banking 0 n/a	n/a n/a
57 Excess RECs Eligible for Banking 0 n/a 58 Excess Pre-June 1, 2010 RECs 0 n/a	
	n/a
59 Excess Category 1 RECs 0 n/a	n/a
59 Excess Category 1 RECs 0 n/a 60 Excess Category 2 RECs 0 n/a 61 Remaining Excess RECs FileWile for Banking and Requiring a Category Assignment 0 n/a	n/a n/a
59 Excess Category 1 RECs 0 n/a 60 Excess Category 2 RECs 0 n/a 61 Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment 0 n/a 62 0 n/a	n/a
59 Excess Category 1 RECs 0 n/a 60 Excess Category 2 RECs 0 n/a 61 Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment 0 n/a 62 63 64	n/a n/a n/a
59 Excess Category 1 RECs 0 n/a 60 Excess Category 2 RECs 0 0 0 61 Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment 0 n/a 0 62 0 0 0 0 0 0 63 0	n/a n/a n/a 2017 2018 2019 2020
59 Excess Category 1 RECs. 0 n/a 60 Excess Category 2 RECs. 0 n/a 6 61 Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment 0 n/a 6 62 0 n/a 0 n/a 6 63 Compliance Period 1 Compliance Period 2 0 6 64 Compliance Period 1 Compliance Period 2 0 6 65 Excess Procurement Bank (MWh) 2013 2014 2015 2016 66 Pre-June 1, 2010 Bank 0 n/a 6 1 0 0 1 0 0 1<	n/a n/a n/a 2017 Compliance Period 3 2018 2019 2020 n/a
59 Excess Category 1 RECs. 0 n/a 801 Excess Category 2 RECs 0 n/a 0 801 Excess Category 2 RECs 0 n/a 0 801 Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment 0 n/a 0 802 Compliance Period 1 Compliance Period 1 Compliance Period 2 803 Pre-June 1, 2010 Bank 0 n/a 804 Category 1 Bank 0 n/a 805 Eccess Procurement Bank (MWh) 0 n/a 0 805 Eccess Procurement Bank (MWh) 0 n/a 0 806 Category 1 Bank 0 n/a 0 807 Category 2 Bank 0 n/a 0	n/a n/a n/a 2017 2018 2019 2020
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RPS Procurement from Represed for Typer Instructions, no. December 27, 2012

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APPENDIX A

Tiger Natural Gas, Inc. December 27, 2012

Narrative:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have notyet attained their commercial on-line dates.

Response: Not applicable.

2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.

Response: None.

3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.

Response: One purchase of TRECs (RPS Contract 2) as reported RPS on the Procurement Detail tab.

4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Response: TNG does not have any recommendations at this time.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 27, 2012 at Tulsa, Oklahoma.

Grang Phillips

Tracy Phillips, Executive Vice President