BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

Direct Energy Business, LLC

PUBLIC

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

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RPS Compliance Report: Summary

2011 Annual Summary
Report Date

	2011	
RPS Summary Report	MWh	% of Total Retail Sales
Total Retail Sales	3,562,040	n/a
Annual RPS Target	712,408	20.0%
Total RPS Eligible RECs Procured	537,675	15.1%
Total RPS Eligible RECs Retired for Compliance	61,079	1.7%

RPS Procurement Resource Mix

	2011	
RPS Procurement	MWh	% of Total RPS
RF3 Floculement	1010011	Procurement
Biomass	0	0.0%
Digester Gas	32,990	6.1%
Biodiesel	0	0.0%
Landfill Gas	35,336	6.6%
Muni Solid Waste	0	0.0%
Biopower Subtotal	68,326	12.7%
Geothermal	16,100	3.0%
Small Hydro	169,170	31.5%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	284,079	52.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	537,675	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS
Portiono Content Category	IVIVVII	Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	23,000	4.3%
RECs Procured from Category 1 Eligible Resources	253,596	47.2%
RECs Procured from Category 2 Eligible Resources	0	0.0%
RECs Procured from Category 3 Eligible Resources	261,079	48.6%
	537,675	

RPS Compliance Report: Summary

2011-13 Compliance Period
Report Date

	2011	2012	2013	CP TOTAL		
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This amou
Total Retail Sales	3,562,040				n/a	total proc
Annual RPS Targets and Compliance Period Procurement Requirement	712,408				20.0%	quantity r
Total RPS Eligible RECs Procured	537,675	923,125	494,000	1,954,800		This amou
Total RPS Eligible RECs Retired	61,079	0	0	61,079	0.5%	quantity
						for this co

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	0	25,477	0	25,477	2.1%
Digester Gas	32,990	0	0	32,990	2.7%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	35,336	21,207	0	56,543	4.7%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	68,326	46,684	0	115,010	9.5%
Geothermal	16,100	47,120	0	63,220	5.2%
Small Hydro	169,170	159,635	0	328,805	27.1%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	284,079	422,886	0	706,965	58.2%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	537,675	676,325	0	1,214,000	_

Claimed Portfolio Content Category of RPS Procurement

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh MWh		MWh	% of Total RPS
Fortiono Content Category	IVIVVII	IVI VVII	MWh	1010011	Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	23,000	0	0	23,000	1.2%
RECs Procured from Category 1 Eligible Resources	253,596	505,555	219,000	978,151	50.0%
RECs Procured from Category 2 Eligible Resources	0	125,000	275,000	400,000	20.5%
RECs Procured from Category 3 Eligible Resources	261,079	292,570	0	553,649	28.3%
Total	537,675	923,125	494,000	1,954,800	

Data Reported by: Direct Energy Business, LLC December 27, 2012

Compliance Summary and Charts

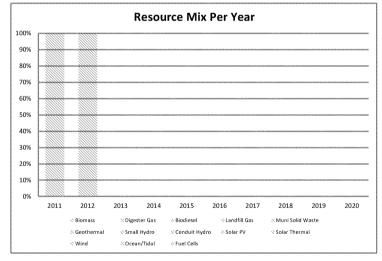
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	3,562,040					3,759,505	3,604,306	3,455,514	3,312,865	3,176,104
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	712,408					939,876	973,163	1,002,099	1,026,988	1,048,114
Procurement Quantity Requirement							4,050,364			

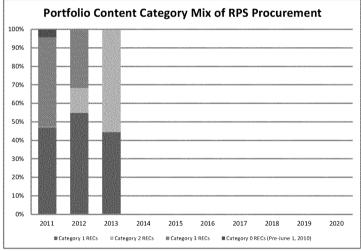
Resource Mix

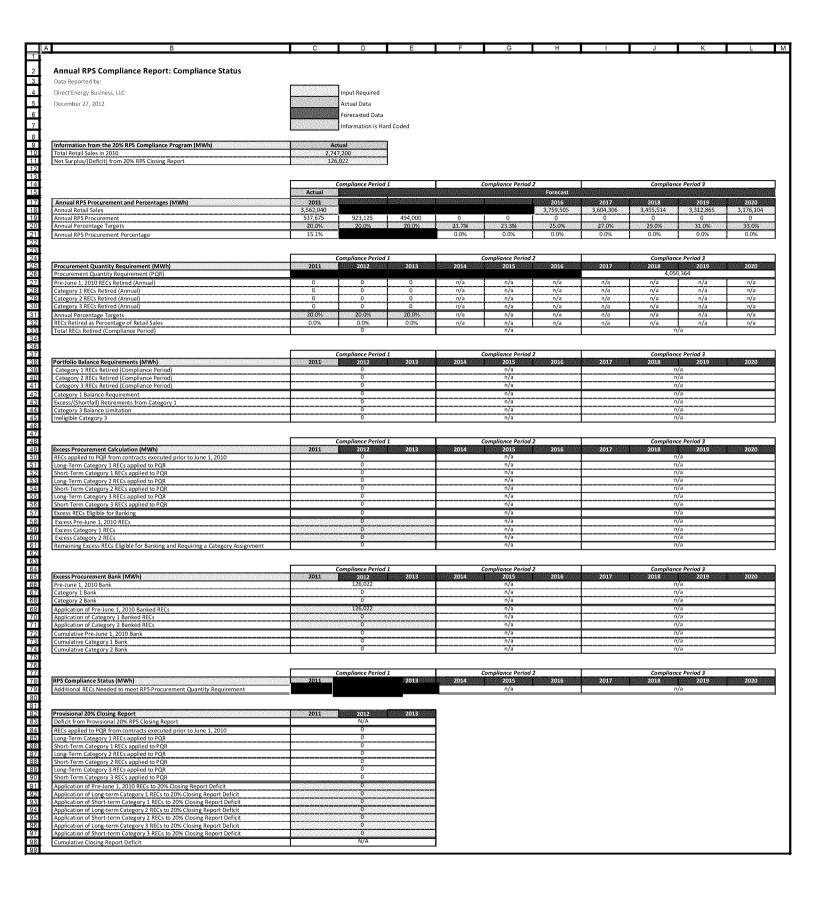
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	537,675	676,325	0	0	0	0	0	0	0	0
Biomass	0	25,477	0	0	0	0	0	0	0	0
Digester Gas	32,990	0	0	0	T 0	0	0	0	0	0
Biodiesel	0	0	0	0	T 0	0	0	0	0	0
Landfill Gas	35,336	21,207	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	68,326	46,684	0	0	0	0	0	0	0	0
Geothermal	16,100	47,120	0	0	0	0	0	0	0	0
Small Hydro	169,170	159,635	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	284,079	422,886	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	T 0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs (Pre-June 1, 2010)	23,000	0	0	0	0	0	0	0	0	0
Category 1 RECs	253,596	505,555	219,000	0	0	0	0	0	0	0
Category 2 RECs	0	125,000	275,000	0	0	0	0	0	0	0
Category 3 RECs	261,079	292,570	0	0	0	0	0	0	0	0







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Direct Energy Business, LLC December 27, 2012

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.

Response: N/A

2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.

Response: White Creek Wind, Dokie Wind, Roosevelt Biogas Facility, Harvest Wind, Wheat Field Wind, Hopkins Ridge, Elkhorn Valley Wind, Kittitas Valley Wind, Vansycle II, Bear Mountain Wind Park, Burley Butte Wind Park, Camp Reed Wind Park, Golden Valley Wind Park, Milner Dam Wind Park, Leaning Juniper, Copper Dam Plant, Peters Drive Dam, Oregon Trial Wind, Payne's Ferry Wind Park, Pilgrim Stage Station Wind Park, Salmon Falls Wind Park, Thousand Springs Wind Park, Tuana Gulch Wind Park, Yahoo Creek Wind Park, Campbell Hill, Dunlap I, Glenrock I, High Plains, Longview Pulp Mill, Marengo, McFadden Ridge, Rolling Hills

3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.

Response:

Date	Contract Details	Volume
3/3/2011	Powerex	25,254
4/1/2011	Powerex	20,000
4/7/2011	Powerex	15,825
7/26/2011	Powerex	100,000
7/27/2011	Sagebrush Power Partners	50,000
10/14/2011	Nextera Energy Power Marketing	25,000
12/8/2011	AltaGas Ltd.	25,000
1/25/2012	Idaho Wind Partners	25,000
2/13/2012	AltaGas Ltd.	25,000
2/22/2012	Nextera Energy Power Marketing	25,000
3/1/2012	Idaho Wind Partners	25,000
3/6/2012	Idaho Wind Partners	50,511
5/24/2012	Brookfield Energy Marketing	65,477
6/18/2012	Idaho Wind Partners	51,582
9/18/2012	NRG	25,000

4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Response: DEB has no recommendations at this time.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 18,2012 of Homston, TX.

(Date) (Name of city)

(Region of ASSISTANT SEINETAN)

(Signature and Title of Corporate Officer)

(State)