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December 28, 2012

ADVICE LETTER 2443-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED FILING TO IMPLEMENT JANUARY 1, 2013 ELECTRIC RATES

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on Attachment B.

PURPOSE

The purpose of this filing is to consolidate the electric rate adjustments authorized by the California Public Utilities Commission (Commission or CPUC) and filed at the Federal Energy Regulatory Commission (FERC) through advice letters or decisions for an effective date of January 1, 2013. Incorporated into this consolidated filing and rate schedule is the impact from each advice letter filing and decision.

DISCUSSION

Annual Regulatory Account Update

In accordance with Advice Letter (AL) 2412-E¹ filed on October 31, 2012, SDG&E is amortizing the projected December 31, 2012 balances of certain accounts to be collected in electric rates effective January 1, 2013. The net impact of the balances to be amortized is a \$3.4 million increase to total electric revenues effective January 1, 2013. Updates resulting from the Energy Efficiency Incentive Award are addressed in a separate section below.

Public Purpose Program Update

SDG&E's electric Public Purpose Program (PPP) rates consist of low-income and non-low-income PPP cost components. The low-income cost component reflects the Energy Savings Assistance (ESA) (formerly referred to as Low-Income Energy Efficiency (LIEE)) and California Alternate Rates for Energy (CARE) programs. The non-low-income cost component reflects the Electric Procurement Energy Efficiency (EPEE) program, Energy Efficiency (EE), and the Electric Program Investment Charge (EPIC) programs. In accordance with AL 2402-E² filed on

¹ AL 2412-E was filed as a Tier 2 advice letter and as provided in General Rule 7.5.2, "An advice letter...that implements a rate increase previously approved by the Commission is deemed approved if, at the end of the initial review period, the Industry Division has not suspended the advice letter."

² Approval from the Energy Division is pending.

October 1, 2012, SDG&E is updating funding and amortizations related to PPP, resulting in a net increase of PPP revenues by \$16.4 million. The CARE surcharge shown on SDG&E's tariffs is revised to reflect the updated discount costs as of January 1, 2013. Updates for the Energy Efficiency Revenue Requirement for 2013 are addressed in a separate section below.

Non-Fuel Generation Balancing Account (NGBA) Update

In accordance with AL 2416-E³ approved on December 19, 2012, SDG&E is updating certain revenue requirements related to its Generation Plants, as well as the NGBA, San Onofre Nuclear Generating Station Operation & Maintenance (SONGS O&M) and Solar Energy Project balancing account amortizations. As noted in AL 2416-E, SDG&E's Generation Plants include the Miramar Energy Facilities I & II, Palomar Energy Center Facility, Desert Star Energy Center, Cuyamaca Peak Energy Center and the utility-owned generation portion of SDG&E's Solar Photovoltaic Program. The NGBA net impact of the revenue requirement and amortizations results in a revenue requirement decrease for 2013 from current as identified in AL 2416-E of \$27.4 million.

DWR Bond and Power Charge

Decision (D.)12-11-040 as presented in AL 2431-E filed on December 10, 2012, provides for updated 2013 California Department of Water Resources (DWR) Bond Charge (Ordering paragraph (OP) 1a and 1d) of \$0.00493 per kWh and DWR Power Charge remittance rate (Appendix A) of \$0.12327 per kWh.

SDG&E General Rate Case (GRC) Attrition Year 2013

Due to the delay in the expected implementation of SDG&E's 2012 GRC Phase 1 Application (A.) 10-12-005, there is no 2013 attrition at this time.

FERC - Reliability Services (RS) and Transmission

Each year on January 1st, SDG&E updates its RS, Transmission Revenue Balancing Account Adjustment (TRBAA), and Transmission Access Charge Balancing Account Adjustment (TACBAA) for updates to costs and amortization of prior year balances. SDG&E's RS⁴ rates for 2013 will reflect an increase to RS revenue requirements of approximately \$5.1 million as compared to revenue requirements under 2012 current rates in Docket No. ER13-598-000. SDG&E's TRBAA⁵ 2013 rate is revised for an approximate \$3.4 million increase compared to the current 2012 TRBAA rates in Docket No. ER13-602-000. In addition, the 2012 TACBAA⁶ cost of service is updated for an approximate \$2.5 million decrease in expected California Independent System Operator (ISO) costs and credits as compared to the current TACBAA cost of service in Docket No. ER13-602-000. The combined overall 2013 FERC-jurisdictional revenue requirement increases by approximately \$6.0 million for implementation into January 1, 2013 rates.

Total Rate Adjustment Component (TRAC)

The Rate Design Settlement Component Account (RDSCA) records the credits and revenues attributed to the TRAC, formerly known as 2006 Rate Design Settlement Component, reflected in rates adopted by the Commission in D.05-12-003. The RDSCA projected 2012 year-end balance is an undercollection of \$37.3 million. This undercollected amount results in a decrease of \$15.6 million from current rates of \$52.9 million that will be amortized over 12 months effective January 1, 2013 to customers subject to TRAC.

³ Approved by letter from the Energy Division dated December 19, 2012.

⁴ 2013 RS rates filed with the FERC on December 20, 2012 to become effective on January 1, 2013.

⁵ 2013 TRBAA rates filed with FERC on December 20, 2012 to become effective on January 1, 2013.

⁶ 2013 TACBAA rates filed with FERC on December 20, 2012 to become effective on January 1, 2013.

Critical Peak Pricing Default (CPP-D) Under / (Over) Collection

In accordance with Advice Letter 2069-E and D.08-02-034, SDG&E is authorized to include CPP-D commodity under/overcollections resulting from CPP-D rates in its January 1st Consolidated Electric filing. During 2012, there were fewer CPP Events and lower Capacity Reservation than was built into the development of CPP-D Rates. The rates for CPP-D were based on an assumption that nine CPP Event Days would be called. In addition, the rate was based on the assumption that all CPP-D customers would specify a Capacity Reservation of 50% of the customer's maximum on-peak summer demand. During the previous twelve month period of October 2011 through September 2012, six CPP Event Days were called and customers designated Capacity Reservations lower than 50% of maximum on-peak summer demand, resulting in a commodity undercollection of \$8.2 million. SDG&E is currently amortizing a CPP-D commodity undercollection of \$13.9 million. The change in the amortization amounts results in a net decrease of approximately \$5.7 million to electric commodity rates for the Commercial and Industrial (C&I) class of customers effective January 1, 2013.

Distributed Generation Renewable (DGR) – Time Metered Under / (Over) Collection

In accordance with Advice Letter 2209-E and D.08-02-034, SDG&E is authorized to include distribution and commodity under/overcollections resulting from DG-R rates. From September 2011 through August 2012, the design of the DG-R rates compared to the DG-R customer's otherwise applicable rate resulted in distribution and commodity revenue undercollections of \$1.1 million and \$0.3 million, respectively, for a net under-collection of \$1.4 million to be amortized into rates for the C&I customer class. SDG&E is currently amortizing DG-R distribution and commodity revenue undercollections of \$0.9 million and \$0.3 million, respectively. The change in the amortization amounts result in an overall net increase of approximately \$0.3 million to rates for the C&I class of customers effective January 1, 2013.

2013 Cost of Capital

D.12-12-034, dated December 20, 2012, established SDG&E's 2013 Capital Structure at 52.0% Common Equity, 2.75% Preferred Stock, and 45.25% Long Term Debt. Further, the decision established SDG&E's 2013 Return on Common Equity (ROE) at 10.3%. Within the decision, these approved levels result in a decrease to the authorized rate of return on Ratebase (ROR) from 8.40% to 7.79% and a company-wide decrease in revenue requirement of \$34 million, including Franchise Fees and Uncollectibles (FF&U). SDG&E's allocated decrease to the electric distribution and generation (including SONGS) base margin revenue requirement is \$29.2 million⁷, excluding FF&U. SDG&E will make the necessary and corresponding changes to the applicable balancing accounts to incorporate this new cost of capital.

Energy Resource Recovery Account (ERRA) Trigger Mechanism

On October 26, 2012, SDG&E filed its ERRA Trigger Application with the CPUC for approval to increase certain rates. The ERRA was established by the CPUC to record the utility's fuel and purchased power revenues against recorded costs, excluding costs and revenues related to the California Department of Water Resources. Pursuant to D.12-12-022 dated December 20, 2012, and in accordance with AL 2440-E filed on December 21, 2012, SDG&E is authorized to increase rates to collect a projected December 31, 2012 undercollection of \$104.3 million, over a 12-month period beginning January 1, 2013.

⁷ The allocation of SDG&E's company-wide decrease of \$34 million is based on 2011 actual ending ratebase for authorized GRC base business revenue requirements. Once a decision in SDG&E's GRC (A.10-12-005) is rendered, SDG&E will update the change in revenue requirement according to the newly authorized 2013 ratebase. For revenue requirement outside of the GRC base business, the authorized 2013 ratebase was used for the revenue requirement change.

Self Generation Incentive Program (SGIP)

The CPUC's SGIP provides incentives to support existing, new, and emerging distributed energy resources. Pursuant to D.11-12-030, SDG&E's 2013 share of revenue requirement remains unchanged at \$10.0 million, which will be collected in electric distribution rates effective January 1, 2013.

Energy Efficiency Revenue Requirement for 2013

In compliance with D.12-11-015 approved on November 8, 2012, SDG&E is authorized to include in 2013 electric rates \$89.3 million funding and amortization of a \$42.5 million overcollection for a net revenue requirement of \$46.8 million. The net reduction of \$27.3 million represents a reduction from current revenue requirements of \$74.1 million.

California Solar Initiative (CSI)

The CSI is overseen by the CPUC and provides upfront incentives for solar systems installed on existing residential homes, as well as existing and new commercial, industrial, government, non-profit, and agricultural properties within the service territories of the California investor-owned-utilities (IOUs). Pursuant to D.12-12-018 issued on December 20, 2012, SDG&E will continue to delay the collection of its share of the annual revenue requirement for CSI. There is no change to revenue requirement from current rates effective January 1, 2013.

Energy Efficiency Incentive Award

Pursuant to D.12-12-032 dated December 20, 2012, SDG&E is authorized to record an Energy Efficiency Incentive Award for program year 2010 (excluding costs associated with Evaluation, Measurement & Valuation) of \$3.3 million, of which 80% will be collected from electric customers in January 1, 2013 rates.⁸ The award was not included in the forecasted Reward and Penalties Balancing Account (RPBA) balance filed in connection with SDG&E's Annual Regulatory Account Balance Update (Advice Letter 2412-E). Accordingly, for 2013, SDG&E's revenue requirement will increase by an additional \$2.7 million to reflect the recovery of the electric share of the awarded incentive payment in rates effective January 1, 2013.

21st Century Energy Systems (CES-21)

Pursuant to D.12-12-031 issued in Application (A.) 11-07-008 on December 20, 2012, the Commission authorized Pacific Gas and Electric, Southern California Edison and SDG&E to enter into a five-year research and development agreement with Lawrence Livermore National Laboratories (LLNL) for the CES-21 project. Research for the CES-21 project is limited to cyber security, electric operations, gas operations and electric resource planning. The total costs of the CES-21 project shall not exceed \$150.0 million during the five-year period and shall not exceed \$30.0 million in any single year with SDG&E's share being 10% of the costs. SDG&E is authorized to include \$3.0 million annually in electric distribution rates for a five-year period beginning January 1, 2013.

Senate Bill 695 Amends Public Utilities Code Section 739.9

In accordance with Advice Letter 2422-E⁹ and D.09-12-048 OP 3, SDG&E is authorized to implement a 3% increase in Tier 1 and 2 residential rates (for electricity usage up to 130% of baseline quantities) for non-CARE residential customers, the minimum adjustment permitted under PU Code Section 739.9(a).

⁸ Electric to Gas split calculations of 2010 incentive earnings were conducted in compliance with D.10-12-049.

⁹ Approved by letter from the Energy Division dated December 17, 2012.

Peak Time Rebate (PTR) Incentive Payment Costs

The PTR program provides, when conditions warrant, incentives for customers providing demand response. In accordance with Advice Letter 2420-E-A filed on December 12, 2012, and in compliance with D.08-02-034, SDG&E is authorized to implement the recovery of residential PTR incentive payments. This reflects an increase of \$10.1 million to electric residential commodity rates effective January 1, 2013.

On Bill Financing Revenue Requirement

D.09-09-047 authorized the On-Bill Finance (OBF) Program and set an annual revenue requirement through 2012 of \$1 million (split 85%/15% between electric and gas). Beginning in 2013, the revenue requirement is reduced to zero. The amortization in this account is discussed in the Regulatory Account Update filing. This results in a net reduction of \$0.85 million in 2013 compared to last year.

SUMMARY

This Advice Letter implements the above-described changes in SDG&E's electric rates commencing January 1, 2013. SDG&E's total system average electric rates will increase by approximately 0.115 cents/kWh or 0.71%, which reflects a revenue requirement increase of \$12.4 million.¹⁰ Included as Attachment A to this filing is a table summarizing the rate impacts by customer class.

¹⁰ Includes estimated impact from change in DWR-BC.

Revenue Impact Description	Revenue Requirement Increase/(Decrease) (\$000)
Annual Updates:	
Annual Regulatory Account Update (AL 2412-E)	3,355
2013 Cost of Capital Adjustment - Electric Distribution	(21,255)
PPP Update (AL 2402-E)	16,379
Non-Fuel Generation Balancing Account (NGBA) Update (AL 2416-E)	(27,397)
2013 Cost of Capital Adjustment - SONGS & Generation	(7,970)
DWR Power Charge (AL 2431-E)	(22,000)
FERC Jurisdictional	6,005
<i>Reliability Service (RS)</i>	5,061
<i>Transmission Revenue Balancing Account Adjustment (TRBAA)</i>	3,407
<i>Transmission Access Charge Balancing Account Adjustment (TACBAA)</i>	(2,463)
Total Rate Adjustment Component - TRAC	(15,612)
Critical Peak Pricing Default (CPP-D) Under / (Over) Collection	(5,684)
Distributed Generation Renewable (DGR) - Time Metered Under / (Over) Collection	285
Self-Generation Incentive Program (SGIP)	-
Other Updates:	
Peak Time Rebate (PTR) Incentive Payment Costs	10,135
On-Bill Financing Revenue Requirement	(850)
Recent Decision Impacts:	
ERRA Trigger (AL 2440-E) (D.12-12-022)	104,330
California Solar Initiative (CSI)	-
Energy Efficiency Programs for 2013	(27,342)
Energy Efficiency Incentive Awards	2,666
21 ST Century Energy Systems (CES-21)	3,000
Total Increase (w/o FF&U)	18,044
Total Increase (with FF&U)	16,137

* Total excludes rate impact from change in DWR-BC.

** Revenues related to DWR Power Charge and under/overcollections associated with CPP-D, DG-R, PTR and TRAC do not include an adjustment for FF&U.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this Advice Letter was filed with the Commission, or January 17, 2013. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of EDtariffunit@cpuc.ca.gov and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8315 Century Park Court, Room 32C
San Diego, CA 92123-1550
Facsimile No. (858) 654-1879
E-mail: MCaulson@semprautilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing be approved effective January 1, 2013.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.10-12-005, A.06-12-009 and A.08-11-014, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Aurora Carrillo

Phone #: (858) 654-1542

E-mail: acarrillo@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2443-E

Subject of AL:) Consolidated Filing to Implement January 1, 2013 Rates

Keywords (choose from CPUC listing): Consolidated Rates, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

A.06-12-009, A.08-11-014, A.10-12-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation:

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: January 1, 2013

No. of tariff sheets: 64

Estimated system annual revenue effect (%):

Estimated system average rate effect (%): 0.71%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman
S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio
M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009

A.08-11-014

A.10-12-005

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 Consolidated Filing
 1/1/2013

Attachment A

SDG&E Advice Letter 2443-E

CLASS AVERAGE RATES

Rates Effective 9/1/2012
 (AL 2396-E)

Proposed Rates
 1/1/2013

	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Total Rate Change (¢/KWhr)	Total Rate Change (%)
Residential	10.821	7.503	18.324	10.305	8.017	18.322	(0.002)	-0.01%
Small Commercial	9.916	8.085	18.001	9.659	8.499	18.158	0.157	0.87%
Med&Lg C&I	6.143	8.162	14.305	5.978	8.496	14.474	0.169	1.18%
Agriculture	9.785	7.724	17.509	9.533	8.120	17.653	0.144	0.82%
Lighting	9.309	5.559	14.868	9.077	5.843	14.920	0.052	0.35%
System Total	8.309	7.845	16.154	8.001	8.268	16.269	0.115	0.71%

ATTACHMENT B
ADVICE LETTER 2443-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23340-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 1	Revised 23047-E
Revised 23341-E	SCHEDULE DR, RESIDENTIAL SERVICE, (Includes Rates for DR-LI), Sheet 2	Revised 22651-E
Revised 23342-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 1	Revised 23048-E
Revised 23343-E	SCHEDULE DR-TOU, EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE, Sheet 2	Revised 23049-E
Revised 23344-E	SCHEDULE DR-SES, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM, Sheet 1	Revised 23050-E
Revised 23345-E	SCHEDULE E-CARE, CALIFORNIA ALTERNATE RATES FOR ENERGY, Sheet 1	Revised 22655-E
Revised 23346-E	SCHEDULE DM, MULTI-FAMILY SERVICE, (CLOSED SCHEDULE), Sheet 1	Revised 23051-E
Revised 23347-E	SCHEDULE DS, SUBMETERED MULTI-FAMILY SERVICE, Sheet 1	Revised 23052-E
Revised 23348-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, (Closed Schedule), Sheet 1	Revised 23053-E
Revised 23349-E	SCHEDULE DT, SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK, Sheet 2	Revised 22659-E
Revised 23350-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 1	Revised 23054-E
Revised 23351-E	SCHEDULE DT-RV, SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS, Sheet 2	Revised 22661-E
Revised 23352-E	SCHEDULE EV-TOU, DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING, Sheet 1	Revised 23055-E
Revised 23353-E	SCHEDULE EV-TOU-2, DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES, Sheet 1	Revised 23056-E

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Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23354-E	SCHEDULE EPEV-X, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP , Sheet 1	Revised 23057-E
Revised 23355-E	SCHEDULE EPEV-Y, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP , Sheet 1	Revised 23058-E
Revised 23356-E	SCHEDULE EPEV-Z, DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP , Sheet 1	Revised 23059-E
Revised 23357-E	SCHEDULE A, GENERAL SERVICE, Sheet 1	Revised 23060-E
Revised 23358-E	SCHEDULE A-TC, TRAFFIC CONTROL SERVICE, Sheet 1	Revised 23061-E
Revised 23359-E	SCHEDULE AD, GENERAL SERVICE - DEMAND METERED, (Closed Schedule), Sheet 1	Revised 23062-E
Revised 23360-E	SCHEDULE A-TOU, GENERAL SERVICE - SMALL - TIME METERED, (Closed Schedule), Sheet 1	Revised 23063-E
Revised 23361-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 2	Revised 23064-E
Revised 23362-E	SCHEDULE AL-TOU, GENERAL SERVICE - TIME METERED, Sheet 3	Revised 23065-E
Revised 23363-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, (Closed Schedule), Sheet 1	Revised 23066-E
Revised 23364-E	SCHEDULE AY-TOU, GENERAL SERVICE - TIME METERED - OPTIONAL, Sheet 2	Revised 23067-E
Revised 23365-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 1	Revised 23068-E
Revised 23366-E	SCHEDULE A6-TOU, GENERAL SERVICE - TIME METERED OPTIONAL, Sheet 2	Revised 23069-E
Revised 23367-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 2	Revised 23070-E *
Revised 23368-E	SCHEDULE DG-R, DISTRIBUTED GENERATION RENEWABLE - TIME METERED, Sheet 3	Revised 23071-E

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Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23369-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 1	Revised 23072-E
Revised 23370-E	SCHEDULE LS-1, LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS, Sheet 2	Revised 23073-E
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SCHEDULE DR

Sheet 1

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - DR Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total							
Summer															
Baseline Energy (\$/kWh)	0.01914	I	0.06883	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.04602)	I	0.05079	R
101% to 130% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.03216)	I	0.07392	R
131% - 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.07095	R	0.17703	R
Above 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.09095	R	0.19703	R
Winter															
Baseline Energy (\$/kWh)	0.01914	I	0.06883	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.02224)	I	0.07457	I
101% to 130% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.00838)	I	0.09770	I
131% - 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.07692	R	0.18300	R
Above 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.09692	R	0.20300	R
Minimum Bill (\$/day)														0.170	

Description -DR-LI Rates	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total							
Summer - Care Rates															
Baseline Energy (\$/kWh)	0.01914	I	0.06883	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.06135)	R	0.03546	R
101% to 130% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.04985)	R	0.05623	R
131% - 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.02436	R	0.13044	R
Above 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.02436	R	0.13044	R
Winter - Care Rates															
Baseline Energy (\$/kWh)	0.01914	I	0.06883	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.03757)	R	0.05924	R
101% to 130% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	(0.02607)	R	0.08001	R
131% - 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.03389	R	0.13997	R
Above 200% of Baseline	0.01914	I	0.07810	R	0.00652	R(0.00034)	R	0.00264	I	0.00002	I	0.03389	R	0.13997	R
Minimum Bill (\$/day)														0.170	

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

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The Non-Baseline rates are for energy used in excess of the baseline allowance.

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SCHEDULE DR

Sheet 2

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of \$0.00306 per kWh.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

- Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.
- Baseline Rates. Baseline rates are applicable only to separately metered residential usage.
- Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*			
	Coastal	Inland	Mountain	Desert
Basic Allowance				
Summer (May 1 to October 31)	9.6	11.2	14.8	16.4
Winter (November 1 to April 30)	10.1	10.8	13.8	11.2
All Electric**				
Summer (May 1 to October 31)	9.8	11.0	17.3	19.5
Winter (November 1 to April 30)	16.6	18.3	28.5	22.0

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SCHEDULE DR-TOU

Sheet 1

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

APPLICABILITY

Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Qualifying California Alternative Rates For Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 10 of this schedule. The utility reserves the right to limit the number of customers receiving service under the terms of this schedule, as described in Special Condition 8.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DR-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.12606)	(0.01836) R
On-Peak: 101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.12327)	(0.01557) R
On-Peak: 131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.02496)	0.08274 R
On-Peak: Above 200% Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I 0.09095	0.19865 R
Off-Peak Baseline Energy	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.02521)	0.07940 R
Off-Peak: 101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.02243)	0.08218 I
Off-Peak: 131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.06867	0.17328 R
Off-Peak: Above 200% Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.09095	0.19556 R
Winter								
On-Peak Baseline Energy	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I (0.02927)	0.07570 R
On-Peak: 101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I (0.02648)	0.07849 I
On-Peak: 131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I 0.04862	0.15359 R
On-Peak: Above 200% Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I 0.09692	0.20189 R
Off-Peak Baseline Energy	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.02113)	0.08348 I
Off-Peak: 101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.01835)	0.08626 I
Off-Peak: 131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.05608	0.16069 R
Off-Peak: Above 200% Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.09692	0.20153 R
Baseline Adjustment Summer		(0.00928)						(0.00928)
101% to 130% of BL - Summer								
Baseline Adjustment Winter		(0.00928)						(0.00928)
101% to 130% of BL - Winter								

(Continued)



SCHEDULE DR-TOU

Sheet 2

EXPERIMENTAL DOMESTIC TIME-OF-USE SERVICE

RATES (Continued)

Description – DR-TOU CARE	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Minimum Bill</u> (\$/Day)								0.170
<u>Metering Charge</u> (\$/Mo)		0.00						0.00
Summer								
On-Peak Baseline Energy - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.14714)	(0.03944)
On-Peak: 101% to 130% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.14591)	(0.03821)
On-Peak: 131% to 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.04953)	0.05817
On-Peak: Above 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00426	I 0.00002	I (0.04953)	0.05817
Off-Peak Baseline Energy-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.05130)	0.05331
Off-Peak: 101% to 130% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.04048)	0.06413
Off-Peak: 131% to 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.05376	0.15837
Off-Peak: Above 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.05376	0.15837
Winter								
On-Peak Baseline Energy - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I (0.05559)	0.04938
On-Peak: 101% to 130% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I (0.04691)	0.05806
On-Peak: 131% to 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I 0.00972	0.11469
On-Peak: Above 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00153	I 0.00002	I 0.00972	0.11469
Off-Peak Baseline Energy – CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.04722)	0.05739
Off-Peak: 101% to 130% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I (0.03640)	0.06821
Off-Peak: 131% to 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.01842	0.12303
Off-Peak: Above 200% of Baseline-CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00117	I 0.00002	I 0.01842	0.12303
Baseline Adjustment Summer-CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Summer-CARE								
Baseline Adjustment Winter – CARE		(0.00928)						(0.00928)
101% to 130% of Baseline – Winter CARE								

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate Components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE DR-SES

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH A SOLAR ENERGY SYSTEM

APPLICABILITY

Service under this schedule is available on a voluntary basis for individually metered residential customers with Solar Energy Systems. Service is limited to individually metered residential customers with a Solar Energy System with domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings and flats. Qualifying California Alternative Rates for Energy (CARE) customers are eligible for service on this schedule, as further described under Special Condition 7 of this schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-DR-SES	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges</u>								
(\$/kWh)								
On-Peak – Summer	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00117 I	0.00002 I		0.10461 R
Semi-Peak – Summer	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00117 I	0.00002 I		0.10461 R
Off-Peak – Summer	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00117 I	0.00002 I		0.10461 R
Semi-Peak - Winter	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00117 I	0.00002 I		0.10461 R
Off-Peak - Winter	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00117 I	0.00002 I		0.10461 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge). The UDC Total Rate applicable to eligible customers taking service under Schedule DR-SES shall exclude the TRAC or its successor rate.

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SCHEDULE E-CARE

Sheet 1

CALIFORNIA ALTERNATE RATES FOR ENERGY

APPLICABILITY

This schedule provides a California Alternate Rates for Energy (CARE) discount to each of the following types of customers listed below that meet the requirements for CARE eligibility as defined in Rule 1, Definitions, and herein, and is taken in conjunction with the customer's otherwise applicable service schedule.

- 1) Customers residing in a permanent single-family accommodation, separately metered by the Utility.
- 2) Multi-family dwelling units and mobile home parks supplied through one meter on a single premises where the individual unit is submetered.
- 3) Non-profit group living facilities.
- 4) Agricultural employee housing facilities.

TERRITORY

Within the entire territory served by the Utility.

DISCOUNT

Qualified low income customers and living facilities will receive a 20% CARE discount on all customer, demand, and energy charges on their otherwise applicable service schedule. The discount will be based on the total bill as calculated for bundled service customers and applied by way of a reduction to the distribution rate component. In addition, the customer will be exempt from paying the CARE surcharge of \$0.00306 /kWh.

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SPECIAL CONDITIONS

ALL CUSTOMERS

- 1. Applicable Conditions. All special conditions contained in the customer's otherwise applicable schedule are applicable to service under this schedule.
- 2. Application and Eligibility Declaration. An application and eligibility declaration, on a form authorized by the Commission, is required for service under the CARE program unless otherwise authorized by the Commission. Renewal of a customer's eligibility declaration, also referred to as recertification, will be required at the request of the Utility.
- 3. Commencement of CARE Discount. Eligible customers shall begin receiving the CARE discount no later than one billing period after receipt of a completed and approved application by the Utility or as may otherwise be authorized by the Commission.

(Continued)



SCHEDULE DM

Sheet 1

MULTI-FAMILY SERVICE
(CLOSED SCHEDULE)

APPLICABILITY *

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations through one meter on a single premises in accordance with the provisions of Rule 19. This schedule was closed to new installations, except for residential hotels, on June 13, 1978.

Multi-family accommodations built prior to June 13, 1978 and served under this Schedule may also be eligible for service under Schedule DS. If an eligible multi-family accommodation or residential hotel served under this Schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect the removal of the energy related charges.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – DM Closed	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer:								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04602)	I 0.05079 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03216)	I 0.07392 R
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07095	R 0.17703 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09095	R 0.19703 R
Winter:								
Baseline Energy (\$/kWh)	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02224)	I 0.07457 I
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.00838)	I 0.09770 I
131% - 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07692	R 0.18300 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09692	R 0.20300 R
Summer:								
Baseline Energy (\$/kWh) - CARE	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.06135)	R 0.03546 R
101% to 130% of Baseline -CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04985)	R 0.05623 R
131% - 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	R 0.13044 R
Above 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	R 0.13044 R
Winter:								
Baseline Energy (BL) - CARE	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03757)	R 0.05924 R
101% to 130% of Baseline -CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02607)	R 0.08001 R
131% - 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	R 0.13997 R
Above 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	R 0.13997 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

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Senior Vice President
Regulatory Affairs

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SCHEDULE DS

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations other than in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule was closed to new installations on December 13, 1981.

Pursuant to D.05-05-026, dated May 26, 2005, any building constructed for or converted to residential use prior to December 13, 1981 or served on Schedule DM prior to December 13, 1981, or any non-residential building converted to residential use after December 13, 1981 for which the conversion did not require a building permit, shall be eligible to take service under this Schedule if submeters are installed in the building. Any building constructed for residential use or converted to residential use for which a building permit was required on or after July 1, 1982, must be separately metered by the Utility and is not eligible for service under this Schedule.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DS Closed	Trans	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01914 I	0.06883 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.04602) I	0.05079 R
101% to 130% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.03216) I	0.07392 R
131% to 200% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.07095 R	0.17703 R
Above 200% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.09095 R	0.19703 R
Winter								
Baseline Energy	0.01914 I	0.06883 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.02224) I	0.07457 I
101% to 130% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.00838) I	0.09770 I
131% to 200% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.07692 R	0.18300 R
Above 200% of Baseline	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.09692 R	0.20300 R
Summer CARE*								
Baseline Energy CARE*	0.01914 I	0.06883 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.06135) R	0.03546 R
101% to 130% of Baseline CARE**	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.04985) R	0.05623 R
131% to 200% of Baseline – CARE	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.02436 R	0.13044 R
Above 200% of Baseline – CARE	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.02436 R	0.13044 R
Winter CARE*								
Baseline Energy CARE*	0.01914 I	0.06883 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.03757) R	0.05924 R
101% to 130% of Baseline CARE**	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	(0.02607) R	0.08001 R
131% to 200% of Baseline – CARE	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.03389 R	0.13997 R
Above 200% of Baseline – CARE	0.01914 I	0.07810 R	0.00652 R	(0.00034) R	0.00264 I	0.00002 I	0.03389 R	0.13997 R
Unit Discount (\$/day)		(0.130)						(0.130)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of 0.00206 /kWh.

*Applicable to the baseline quantities determined from the residential dwelling units that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

**Applicable to the non-baseline quantities determined from the residential dwelling units that are low-income households.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

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Lee Schavrien

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Senior Vice President
Regulatory Affairs

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SCHEDULE DT

Sheet 1

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK
(Closed Schedule)

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power service supplied to multi-family accommodations in a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with the provisions of Rule 19. This schedule is closed to new mobilehome parks or manufactured housing communities for which construction has commenced after January 1, 1997.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - DT	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04602)	I 0.05079 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03216)	I 0.07392 R
131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07095	R 0.17703 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09095	R 0.19703 R
Winter								
Baseline Energy	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02224)	I 0.07457 I
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.00838)	I 0.09770 I
131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07692	R 0.18300 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09692	R 0.20300 R
Summer								
Baseline Energy CARE*	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.06135)	R 0.03546 R
101% to 130% of Baseline - CARE**	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04985)	R 0.05623 R
131% to 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	R 0.13044 R
Above 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	R 0.13044 R
Winter								
Baseline Energy CARE*	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03757)	R 0.05924 R
101% to 130% of Baseline - CARE**	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02607)	R 0.08001 R
131% to 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	R 0.13997 R
Above 200% of Baseline - CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	R 0.13997 R
Space Discount		(0.272)						(0.272)
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

*Applicable to the baseline quantities determined from the mobilehome spaces utilizing service that are low-income households.

**Applicable to the non-baseline quantities determined from the mobilehome spaces utilizing service that qualify for California Alternate Rates for Energy (CARE) discounted rates as low-income households under the provisions of Schedule E-CARE.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)

1P7

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Lee Schavrien
Senior Vice President
Regulatory Affairs

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SCHEDULE DT

Sheet 2

SUBMETERED MULTI-FAMILY SERVICE - MOBILEHOME PARK

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all electric charges billed on this schedule to qualified CARE customers as set forth in Schedule E-CARE. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00306 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code 739.5 in providing service to their submetered tenants.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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Senior Vice President
Regulatory Affairs

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SCHEDULE DT-RV

Sheet 1

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

APPLICABILITY

This schedule is applicable to service for domestic lighting, heating, cooking, water heating, and power supplied to qualifying residents of recreational vehicle (RV) parks and residential marinas through one meter on a single premises and submetered to all RV park and residential marina tenants in accordance with the provisions of Rule 19.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – DT-RV	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Summer								
Baseline Energy	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04602)	0.05079 R
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03216)	0.07392 R
131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07095	0.17703 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09095	0.19703 R
Winter								
Baseline Energy	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02224)	0.07457 I
101% to 130% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.00838)	0.09770 I
131% to 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.07692	0.18300 R
Above 200% of Baseline	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.09692	0.20300 R
Summer CARE								
Baseline Energy CARE*	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.06135)	0.03546 R
101% to 130% of Baseline–CARE**	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.04985)	0.05623 R
131% to 200% of Baseline – CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	0.13044 R
Above 200% of Baseline – CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.02436	0.13044 R
Winter CARE								
Baseline Energy CARE*	0.01914	I 0.06883	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.03757)	0.05924 R
101% to 130% of Baseline– CARE**	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I (0.02607)	0.08001 R
131% to 200% of Baseline – CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	0.13997 R
Above 200% of Baseline – CARE	0.01914	I 0.07810	R 0.00652	R (0.00034)	R 0.00264	I 0.00002	I 0.03389	0.13997 R
Minimum Bill (\$/day)								0.170

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

* The baseline quantity to be billed under the Baseline and Non-Baseline rates for the RV spaces and marina boat slips/berths utilizing service that are low-income households shall be determined under the provisions of Special Condition 8. The baseline quantity will be calculated by multiplying the applicable baseline quantities by the number of occupied submetered qualifying RV spaces and marina boat slips/berths.

** If any tenants in a submetered qualifying RV park or residential marina qualify as low-income households under the provisions of Schedule E-CARE, the baseline quantity shall be prorated among the applicable California Alternate Rates for Energy (CARE) Baseline rate and the Regular Baseline rate according to the proportion of qualifying and non-qualifying spaces or slips/berths. Non-Baseline usage, if applicable, shall be prorated among the applicable CARE Non-Baseline rate and the Regular Non-Baseline rate according to the same proportion as the baseline quantity.

The Non-Baseline rates are for energy used in excess of the baseline allowance.

(Continued)



SCHEDULE DT-RV

Sheet 2

SUBMETERED SERVICE - RECREATIONAL VEHICLE PARKS AND RESIDENTIAL MARINAS

RATES (Continued)

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

CARE Discount

A 20% CARE discount will be applied to all CARE electric charges billed on this schedule. In addition, eligible customers on this schedule will be exempt from paying the CARE surcharge of \$0.00306 per kWh. Customers receiving service under this schedule shall comply with the provisions of Public Utilities Code Section 739.5 in providing service to low-income tenants under the provisions of Schedule E-CARE of the Utility's tariffs.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE EV-TOU

Sheet 1

DOMESTIC TIME-OF-USE FOR ELECTRIC VEHICLE CHARGING

APPLICABILITY

Optionally available to domestic service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00340	I 0.00002	I	0.09609 R
Off-Peak – Summer	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00058	I 0.00002	I	0.09327 R
Super Off-Peak – Summer	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00024	I 0.00002	I	0.09293 R
On-Peak – Winter	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00103	I 0.00002	I	0.09372 R
Off-Peak – Winter	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00058	I 0.00002	I	0.09327 R
Super Off-Peak - Winter	0.01914	I 0.06735	R 0.00652	R (0.00034)	R 0.00024	I 0.00002	I	0.09293 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE EV-TOU-2

Sheet 1

DOMESTIC TIME-OF-USE FOR HOUSEHOLDS WITH ELECTRIC VEHICLES

APPLICABILITY

Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EV-TOU-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Minimum Bill (\$/day)								0.170
<u>Energy Charges (\$/kWh)</u>								
On-Peak – Summer	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00336 I	0.00002 I		0.09605 R
Off-Peak – Summer	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00059 I	0.00002 I		0.09328 R
Super Off-Peak – Summer	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00024 I	0.00002 I		0.09293 R
On-Peak – Winter	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00099 I	0.00002 I		0.09368 R
Off-Peak – Winter	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00059 I	0.00002 I		0.09328 R
Super Off-Peak - Winter	0.01914 I	0.06735 R	0.00652 R	(0.00034) R	0.00024 I	0.00002 I		0.09293 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

Minimum Bill

The minimum bill is calculated as the minimum bill charge per day times the number of days in the billing cycle. Rate components under the minimum bill, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE EPEV-X

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - X GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-X	UDC Total (See Chart Below)		EECC Rate		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)	0.170							
Energy Charges (\$/kWh)								
On-Peak – Summer	0.09732	R	0.16910	I	0.00493	R	0.27135	I
Off-Peak – Summer	0.09432	R	0.06621	I	0.00493	R	0.16546	I
Super Off-Peak – Summer	0.08957	R	0.04081	I	0.00493	R	0.13531	I
On-Peak – Winter	0.09334	R	0.07566	I	0.00493	R	0.17393	I
Off-Peak – Winter	0.09363	R	0.06868	I	0.00493	R	0.16724	I
Super Off-Peak - Winter	0.09238	R	0.04296	I	0.00493	R	0.14027	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total 0.170
Minimum Bill (\$/day)								
Energy Charges (\$/kWh)								
On-Peak – Summer	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00340 I	0.00002 I	0.00123 R	0.09732 R
	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00058 I	0.00002 I	0.00105 I	0.09432 R
Super Off-Peak – Summer	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00024 I	0.00002 I	(0.00336) I	0.08957 R
On-Peak – Winter	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00103 I	0.00002 I	(0.00038) R	0.09334 R
Off-Peak – Winter	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00058 I	0.00002 I	0.00036 R	0.09363 R
Super Off-Peak - Winter	0.01914 I	0.06735 R	0.00652	R -0.00034 R	0.00024 I	0.00002 I	(0.00055) I	0.09238 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

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SCHEDULE EPEV-Y

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Y GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – EPEV-Y	UDC Total (See Chart Below) 0.170		EECC Rate		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)								
Energy Charges (\$/kWh)								
On-Peak – Summer	0.11845	R	0.16910	I	0.00493	R	0.29248	I
Off-Peak – Summer	0.11281	R	0.06621	I	0.00493	R	0.18395	I
Super Off-Peak – Summer	0.03062	R	0.04081	I	0.00493	R	0.07636	I
On-Peak – Winter	0.16442	R	0.07566	I	0.00493	R	0.24501	I
Off-Peak – Winter	0.08973	R	0.06868	I	0.00493	R	0.16334	I
Super Off-Peak - Winter	0.03297	R	0.04296	I	0.00493	R	0.08086	I

Description – UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total								
Minimum Bill (\$/day)								0.170								
Energy Charges (\$/kWh)																
On-Peak – Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00340	I	0.00002	I	0.02236	R	0.11845	R
Off-Peak – Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00058	I	0.00002	I	0.01954	I	0.11281	R
Super Off-Peak – Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00024	I	0.00002	I	(0.06231)	I	0.03062	R
On-Peak – Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00103	I	0.00002	I	0.07070	R	0.16442	R
Off-Peak – Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00058	I	0.00002	I	(0.00354)	R	0.08973	R
Super Off-Peak - Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00024	I	0.00002	I	(0.05996)	I	0.03297	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

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SCHEDULE EPEV-Z

Sheet 1

DOMESTIC EXPERIMENTAL PLUG-IN ELECTRIC VEHICLE SERVICE - Z GROUP

APPLICABILITY

This is an experimental bundled service schedule available to selected (as described in Special Condition 1) residential customers exclusively for charging a plug-in electric vehicle (PEV). The PEV must be a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV).

This experimental schedule shall remain in effect until November 30, 2012 (or until the completion of the study) after which the customer will be given the choice of otherwise applicable rate schedules. If a customer does not make an election, they will be defaulted to Schedule EV-TOU. The purpose of this experimental schedule is to better understand residential customer time-of-use charging preferences and to estimate the price elasticity of demand for PEV charging. Customers that are selected to participate will be randomly assigned to an experimental PEV rate schedule.

TERRITORY

Within the entire territory served by the utility.

RATES

Description -EPEV-Z	UDC Total (See Chart Below)		EECC Rate		DWR-BC Rate		Total Rate	
Minimum Bill (\$/day)	0.170							
Energy Charges (\$/kWh)								
On-Peak - Summer	0.20939	R	0.16910	I	0.00493	R	0.38342	I
Off-Peak - Summer	0.08223	R	0.06621	I	0.00493	R	0.15337	I
Super Off-Peak - Summer	0.02141	R	0.04081	I	0.00493	R	0.06715	I
On-Peak - Winter	0.25406	R	0.07566	I	0.00493	R	0.33465	I
Off-Peak - Winter	0.06025	R	0.06868	I	0.00493	R	0.13386	I
Super Off-Peak - Winter	0.02139	R	0.04296	I	0.00493	R	0.06928	I

Description - UDC Total	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total								
Minimum Bill (\$/day)								0.170								
Energy Charges (\$/kWh)																
On-Peak - Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00340	I	0.00002	I	0.11330	R	0.20939	R
Off-Peak - Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00058	I	0.00002	I	(0.01104)	I	0.08223	R
Super Off-Peak - Summer	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00024	I	0.00002	I	(0.07152)	I	0.02141	R
On-Peak - Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00103	I	0.00002	I	0.16034	I	0.25406	R
Off-Peak - Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00058	I	0.00002	I	(0.03302)	R	0.06025	R
Super Off-Peak - Winter	0.01914	I	0.06735	R	0.00652	R	-0.00034	R	0.00024	I	0.00002	I	(0.07154)	I	0.02139	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00075 kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00206 /kWh.

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SCHEDULE A
GENERAL SERVICE

Sheet 1

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose Maximum Monthly Demand equals, exceeds, or is expected to equal or exceed 20 kW for 12 consecutive months. When demand metering is not available, the monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months. This schedule is the utility's standard tariff for commercial customers with a demand less than 20 kW.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - A	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Secondary - Summer	0.02511 I	0.05607 R	0.00803 R	(0.00034) R	0.00365 I	0.00002 I		0.09254 R
Primary - Summer	0.02511 I	0.05076 R	0.00803 R	(0.00034) R	0.00354 I	0.00002 I		0.08712 R
Secondary - Winter	0.02511 I	0.04521 R	0.00803 R	(0.00034) R	0.00365 I	0.00002 I		0.08168 R
Primary - Winter	0.02511 I	0.04098 R	0.00803 R	(0.00034) R	0.00354 I	0.00002 I		0.07734 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00337 /kWh.

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Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

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SCHEDULE A-TC

Sheet 1

TRAFFIC CONTROL SERVICE

APPLICABILITY

Applicable to local, state or other governmental agencies for service to traffic signal systems utilized 24 hours per day, located on streets, highways or other public thoroughfares. This schedule is closed to new customers with non-residential loads that maintain a minimum annual load factor of at least 90 percent, as demonstrated by load sampling, and to customer owned outdoor area lighting furnished from dusk to dawn where photo cells have been installed on all loads. When served in conjunction with traffic signal systems, this service is also applicable to: attached illuminated traffic directional signs; flashing beacons; aircraft warning obstruction lights; other traffic control devices; transit shelters; and energy-only service to street lights. This schedule is not applicable to any customer whose maximum demand equals, exceeds, or is expected to equal or exceed 20 kW for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – A-TC	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charge (\$/kWh)								
Summer	0.02511 I	0.02143 R	0.00803 R	(0.00034) R	0.00219 I	0.00002 I		0.05644 R
Winter	0.02511 I	0.02143 R	0.00803 R	(0.00034) R	0.00219 I	0.00002 I		0.05644 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) of \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) of \$0.00095 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00337 /kWh.

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Minimum Charge

The minimum charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE AD

Sheet 1

GENERAL SERVICE - DEMAND METERED
(Closed Schedule)

APPLICABILITY

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof to customers who have received service on this schedule on June 30, 1987. This schedule is not applicable to customers who request service after June 30, 1987, or who qualify for a baseline allowance. This schedule is not applicable to customers whose Maximum Monthly Demand has been less than 20 kW for three consecutive months, or whose Maximum Monthly Demand exceeds 500 kW for three consecutive months. Customers who discontinue service under this schedule cannot subsequently return to Schedule AD.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - AD	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		27.71						27.71
Demand Charge - Summer								
Secondary	10.30	11.14	R		0.32	I (0.01)	I	21.75 R
Primary	9.96	10.60	R		0.32	I 0.00	I	20.88 R
Demand Charge - Winter								
Secondary	10.30	11.14	R		0.32	I (0.01)	I	21.75 R
Primary	9.96	10.60	R		0.32	I 0.00	I	20.88 R
Power Factor Energy Charge		0.25						0.25
Summer:								
Secondary	(0.01201)	I 0.00225	R 0.00643	R (0.00034)	R 0.00301	I 0.00003	I	(0.00063) R
Primary	(0.01201)	I 0.00225	R 0.00643	R (0.00034)	R 0.00296	I 0.00003	I	(0.00068) R
Winter:								
Secondary	(0.01201)	I 0.00225	R 0.00643	R (0.00034)	R 0.00301	I 0.00003	I	(0.00063) R
Primary	(0.01201)	I 0.00225	R 0.00643	R (0.00034)	R 0.00296	I 0.00003	I	(0.00068) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

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SCHEDULE A-TOU

Sheet 1

GENERAL SERVICE - SMALL - TIME METERED
(Closed Schedule)

APPLICABILITY

This schedule is closed to new customers effective October 1, 2002.

Applicable to general service including lighting, appliances, heating, and power, or any combination thereof, including common use. This schedule is not available to residential service, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is not applicable to any customer whose monthly maximum demand equals, exceeds, or is expected to equal or exceed 40 kW for three consecutive months.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – A-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/mo)		9.56						9.56
Energy Charges (\$/kWh)								
Summer								
On-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.01116 I	0.00002 I		0.09440 R
Semi-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00191 I	0.00002 I		0.08515 R
Off-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00171 I	0.00002 I		0.08495 R
Winter								
On-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00648 I	0.00002 I		0.08972 R
Semi-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00191 I	0.00002 I		0.08515 R
Off-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00171 I	0.00002 I		0.08495 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

(Continued)



SCHEDULE AL-TOU

Sheet 2

GENERAL SERVICE - TIME METERED

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Non-Coincident</u>								
Secondary	9.27	7.50	R			(0.01)	I	16.76 R
Primary	8.96	7.38	R			0.00	I	16.34 R
Secondary Substation	9.27					(0.01)	I	9.26 I
Primary Substation	8.96					0.00	I	8.96 I
Transmission	8.87					0.00	I	8.87 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.02	4.90	R		1.16		I	8.08 R
Primary	1.96	5.26	R		1.10		I	8.32 R
Secondary Substation	2.02	0.73	R		1.16		I	3.91 I
Primary Substation	1.96	0.18	R		0.54		I	2.68 I
Transmission	1.94	0.14	R		0.54		I	2.62 I
<u>Winter</u>								
Secondary	0.44	4.18	R		0.16		I	4.78 R
Primary	0.42	4.24	R		0.16		I	4.82 R
Secondary Substation	0.44	0.11	R		0.16		I	0.71 I
Primary Substation	0.42	0.03	R		0.11		I	0.56 I
Transmission	0.42	0.03			0.11		I	0.56 I
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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SCHEDULE AL-TOU
GENERAL SERVICE - TIME METERED

Sheet 3

RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charges (\$/kWh)								
On-Peak - Summer								
Secondary	(0.01201) I	0.00278 R	0.00643 R	(0.00034) R	0.00279 I	0.00003 I		(0.00032) R
Primary	(0.01201) I	0.00158 R	0.00643 R	(0.00034) R	0.00273 I	0.00003 I		(0.00158) R
Secondary Substation	(0.01201) I	0.00126 R	0.00643 R	(0.00034) R	0.00279 I	0.00003 I		(0.00184) R
Primary Substation	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00263 I	0.00003 I		(0.00303) R
Transmission	(0.01201) I	0.00025 R	0.00643 R	(0.00034) R	0.00263 I	0.00003 I		(0.00301) R
Semi-Peak – Summer								
Secondary	(0.01201) I	0.00162 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00263) R
Primary	(0.01201) I	0.00093 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00332) R
Secondary Substation	(0.01201) I	0.00073 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00352) R
Primary Substation	(0.01201) I	0.00013 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00423) R
Transmission	(0.01201) I	0.00015 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00421) R
Off-Peak – Summer								
Secondary	(0.01201) I	0.00128 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00329) R
Primary	(0.01201) I	0.00074 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00389) R
Secondary Substation	(0.01201) I	0.00058 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00399) R
Primary Substation	(0.01201) I	0.00011 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00452) R
Transmission	(0.01201) I	0.00012 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00451) R
On-Peak – Winter								
Secondary	(0.01201) I	0.00232 R	0.00643 R	(0.00034) R	0.00235 I	0.00003 I		(0.00122) R
Primary	(0.01201) I	0.00132 R	0.00643 R	(0.00034) R	0.00230 I	0.00003 I		(0.00227) R
Secondary Substation	(0.01201) I	0.00105 R	0.00643 R	(0.00034) R	0.00235 I	0.00003 I		(0.00249) R
Primary Substation	(0.01201) I	0.00019 R	0.00643 R	(0.00034) R	0.00219 I	0.00003 I		(0.00351) R
Transmission	(0.01201) I	0.00021 R	0.00643 R	(0.00034) R	0.00219 I	0.00003 I		(0.00349) R
Semi-Peak – Winter								
Secondary	(0.01201) I	0.00162 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00263) R
Primary	(0.01201) I	0.00093 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00332) R
Secondary Substation	(0.01201) I	0.00073 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00352) R
Primary Substation	(0.01201) I	0.00013 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00423) R
Transmission	(0.01201) I	0.00015 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00421) R
Off-Peak - Winter								
Secondary	(0.01201) I	0.00128 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00329) R
Primary	(0.01201) I	0.00074 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00389) R
Secondary Substation	(0.01201) I	0.00058 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00399) R
Primary Substation	(0.01201) I	0.00011 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00452) R
Transmission	(0.01201) I	0.00012 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00451) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

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SCHEDULE AY-TOU

Sheet 1

GENERAL SERVICE - TIME METERED - OPTIONAL
(Closed Schedule)

APPLICABILITY

This schedule is optionally available to all metered non-residential customers who request service on this schedule and whose maximum annual demand does not exceed 500 kW.

As of September 2, 1999, Schedule AY-TOU is closed to any additional customers. Existing AY-TOU customers who discontinue service under this schedule after September 2, 1999, cannot subsequently return to Schedule AY-TOU.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees (\$/Mo)</u>								
Secondary		58.22						58.22
Primary		58.22						58.22
Transmission		84.67						84.67
<u>Demand Charges (\$/Kw)</u>								
<u>Non-Coincident</u>								
Secondary	9.27	8.22	R			(0.01)	I	17.48 R
Primary	8.96	8.09	R			0.00	I	17.05 R
Transmission	8.87					0.00	I	8.87 I
<u>Maximum On-Peak Summer</u>								
Secondary	2.02	4.92	R		0.66		I	7.60 R
Primary	1.96	5.11	R		0.66		I	7.73 R
Transmission	1.94	0.25	R		0.28		I	2.47
<u>Maximum On-Peak Winter</u>								
Secondary	0.44	4.92	R		0.66		I	6.02 R
Primary	0.42	5.11	R		0.66		I	6.19 R
Transmission	0.42	0.25	R		0.28		I	0.95
<u>Power Factor</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Transmission								

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SCHEDULE AY-TOU

Sheet 2

GENERAL SERVICE - TIME METERED - OPTIONAL

RATES (Continued)

Description – AY-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>On-Peak -Summer</u>								
Secondary	(0.01201) I	0.00290 R	0.00643 R	(0.00034) R	0.00267 I	0.00003 I		(0.00032) R
Primary	(0.01201) I	0.00155 R	0.00643 R	(0.00034) R	0.00263 I	0.00003 I		(0.00171) R
Transmission	(0.01201) I	0.00090 R	0.00643 R	(0.00034) R	0.00251 I	0.00003 I		(0.00248) R
<u>Semi-Peak -Summer</u>								
Secondary	(0.01201) I	0.00181 R	0.00643 R	(0.00034) R	0.00169 I	0.00003 I		(0.00239) R
Primary	(0.01201) I	0.00097 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00328) R
Transmission	(0.01201) I	0.00057 R	0.00643 R	(0.00034) R	0.00159 I	0.00003 I		(0.00373) R
<u>Off-Peak - Summer</u>								
Secondary	(0.01201) I	0.00143 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00314) R
Primary	(0.01201) I	0.00077 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00380) R
Transmission	(0.01201) I	0.00046 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00417) R
<u>On-Peak -Winter</u>								
Secondary	(0.01201) I	0.00290 R	0.00643 R	(0.00034) R	0.00267 I	0.00003 I		(0.00032) R
Primary	(0.01201) I	0.00155 R	0.00643 R	(0.00034) R	0.00263 I	0.00003 I		(0.00171) R
Transmission	(0.01201) I	0.00090 R	0.00643 R	(0.00034) R	0.00251 I	0.00003 I		(0.00248) R
<u>Semi-Peak Winter</u>								
Secondary	(0.01201) I	0.00181 R	0.00643 R	(0.00034) R	0.00169 I	0.00003 I		(0.00239) R
Primary	(0.01201) I	0.00097 R	0.00643 R	(0.00034) R	0.00164 I	0.00003 I		(0.00328) R
Transmission	(0.01201) I	0.00057 R	0.00643 R	(0.00034) R	0.00159 I	0.00003 I		(0.00373) R
<u>Off-Peak Winter</u>								
Secondary	(0.01201) I	0.00143 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00314) R
Primary	(0.01201) I	0.00077 R	0.00643 R	(0.00034) R	0.00132 I	0.00003 I		(0.00380) R
Transmission	(0.01201) I	0.00046 R	0.00643 R	(0.00034) R	0.00126 I	0.00003 I		(0.00417) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE A6-TOU

Sheet 1

GENERAL SERVICE - TIME METERED OPTIONAL

APPLICABILITY

This schedule is optionally available to customers receiving service at Primary, Primary Substation, or Transmission service voltage level, as defined in Rule 1, whose maximum demand in any time period is 500 kW or greater.

TERRITORY

Within the entire territory served by the utility.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>								
(\$/month)								
<u>> 500 kW</u>								
Primary		232.87						232.87
Primary Substation		16,630.12						16,630.12
Transmission		1,270.44						1,270.44
<u>> 12 MW</u>								
Primary Substation		26,185.08						26,185.08
<u>Distance Adjust. Fee</u>								
Distance Adj Fee OH		1.22						1.22
Distance Adj Fee UG		3.13						3.13
<u>Demand Charges</u>								
Non-Coincident								
Primary	8.96	7.38	R			0.00	I	16.34 R
Primary Substation	8.96	0.00				0.00	I	8.96 I
Transmission	8.87	0.00				0.00	I	8.87 I
<u>Maximum Demand at</u>								
<u>Time of System Peak</u>								
<u>Summer</u>								
Primary	2.35	5.67	R		1.42		I	9.44 R
Primary Substation	2.35	0.09	R		0.60		I	3.04 I
Transmission	2.30	0.10	R		0.66		I	3.06 I
<u>Winter</u>								
Primary	0.44	4.83	R		0.16		I	5.43 R
Primary Substation	0.44	0.02			0.11		I	0.57 I
Transmission	0.43	0.02			0.11		I	0.56 I
<u>Power Factor (\$/kvar)</u>								
Primary		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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SCHEDULE A6-TOU

Sheet 2

GENERAL SERVICE - TIME METERED OPTIONAL

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges</u> (kWh)								
<u>On-Peak Summer</u>								
Primary	(0.01201) I	0.00040 R	0.00643 R	(0.00034) R	0.00257 I	0.00003 I		(0.00292) R
Primary Substation	(0.01201) I	0.00039 R	0.00643 R	(0.00034) R	0.00251 I	0.00003 I		(0.00299) R
Transmission	(0.01201) I	0.00039 R	0.00643 R	(0.00034) R	0.00251 I	0.00003 I		(0.00299) R
<u>Semi-Peak Summer</u>								
Primary	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00413) R
Primary Substation	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00148 I	0.00003 I		(0.00418) R
Transmission	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00148 I	0.00003 I		(0.00418) R
<u>Off-Peak Summer</u>								
Primary	(0.01201) I	0.00019 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00450) R
Primary Substation	(0.01201) I	0.00018 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00451) R
Transmission	(0.01201) I	0.00018 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00451) R
<u>On-Peak Winter</u>								
Primary	(0.01201) I	0.00034 R	0.00643 R	(0.00034) R	0.00219 I	0.00003 I		(0.00336) R
Primary Substation	(0.01201) I	0.00032 R	0.00643 R	(0.00034) R	0.00207 I	0.00003 I		(0.00350) R
Transmission	(0.01201) I	0.00032 R	0.00643 R	(0.00034) R	0.00207 I	0.00003 I		(0.00350) R
<u>Semi-Peak Winter</u>								
Primary	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00153 I	0.00003 I		(0.00413) R
Primary Substation	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00148 I	0.00003 I		(0.00418) R
Transmission	(0.01201) I	0.00023 R	0.00643 R	(0.00034) R	0.00148 I	0.00003 I		(0.00418) R
<u>Off-Peak Winter</u>								
Primary	(0.01201) I	0.00019 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00450) R
Primary Substation	(0.01201) I	0.00019 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00450) R
Transmission	(0.01201) I	0.00019 R	0.00643 R	(0.00034) R	0.00120 I	0.00003 I		(0.00450) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

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SCHEDULE DG-R

Sheet 2

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>								
<u>Maximum Demand</u>								
Secondary	9.27	0.00				(0.01)	I	9.26 I
Primary	8.96	0.00				0.00	I	8.96 I
Secondary Substation	9.27					(0.01)	I	9.26 I
Primary Substation	8.96					0.00	I	8.96 I
Transmission	8.87					0.00	I	8.87 I
<u>Maximum On-Peak</u>								
<u>Summer</u>								
Secondary	2.02							2.02
Primary	1.96							1.96
Secondary Substation	2.02	0.73	R					2.75 R
Primary Substation	1.96	0.18	R					2.14 R
Transmission	1.94	0.14	R					2.08 R
<u>Winter</u>								
Secondary	0.44							0.44
Primary	0.42							0.42
Secondary Substation	0.44	0.11	R					0.55 R
Primary Substation	0.42	0.03	R					0.45 R
Transmission	0.42	0.03						0.45
<u>Power Factor (\$/kvar)</u>								
Secondary		0.25						0.25
Primary		0.25						0.25
Secondary Substation		0.25						0.25
Primary Substation		0.25						0.25
Transmission								

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SCHEDULE DG-R

Sheet 3

DISTRIBUTED GENERATION RENEWABLE - TIME METERED

RATES (Continued)

Description DG-R	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>								
<u>On-Peak - Summer</u>								
Secondary	(0.01201)	I 0.03489	R 0.00643	R (0.00034)	R 0.00443	I 0.00003	I	0.03343 R
Primary	(0.01201)	I 0.03370	R 0.00643	R (0.00034)	R 0.00432	I 0.00003	I	0.03213 R
Secondary Substation	(0.01201)	I 0.00126	R 0.00643	R (0.00034)	R 0.00443	I 0.00003	I	(0.00020) R
Primary Substation	(0.01201)	I 0.00023	R 0.00643	R (0.00034)	R 0.00417	I 0.00003	I	(0.00149) R
Transmission	(0.01201)	I 0.00025	R 0.00643	R (0.00034)	R 0.00415	I 0.00003	I	(0.00149) R
<u>Semi-Peak - Summer</u>								
Secondary	(0.01201)	I 0.03373	R 0.00643	R (0.00034)	R 0.00259	I 0.00003	I	0.03043 R
Primary	(0.01201)	I 0.03305	R 0.00643	R (0.00034)	R 0.00255	I 0.00003	I	0.02971 R
Secondary Substation	(0.01201)	I 0.00073	R 0.00643	R (0.00034)	R 0.00259	I 0.00003	I	(0.00257) R
Primary Substation	(0.01201)	I 0.00013	R 0.00643	R (0.00034)	R 0.00244	I 0.00003	I	(0.00332) R
Transmission	(0.01201)	I 0.00015	R 0.00643	R (0.00034)	R 0.00243	I 0.00003	I	(0.00331) R
<u>Off-Peak - Summer</u>								
Secondary	(0.01201)	I 0.03340	R 0.00643	R (0.00034)	R 0.00206	I 0.00003	I	0.02957 R
Primary	(0.01201)	I 0.03285	R 0.00643	R (0.00034)	R 0.00200	I 0.00003	I	0.02896 R
Secondary Substation	(0.01201)	I 0.00058	R 0.00643	R (0.00034)	R 0.00206	I 0.00003	I	(0.00325) R
Primary Substation	(0.01201)	I 0.00011	R 0.00643	R (0.00034)	R 0.00197	I 0.00003	I	(0.00381) R
Transmission	(0.01201)	I 0.00012	R 0.00643	R (0.00034)	R 0.00197	I 0.00003	I	(0.00380) R
<u>On-Peak - Winter</u>								
Secondary	(0.01201)	I 0.03444	R 0.00643	R (0.00034)	R 0.00370	I 0.00003	I	0.03225 R
Primary	(0.01201)	I 0.03343	R 0.00643	R (0.00034)	R 0.00361	I 0.00003	I	0.03115 R
Secondary Substation	(0.01201)	I 0.00105	R 0.00643	R (0.00034)	R 0.00370	I 0.00003	I	(0.00114) R
Primary Substation	(0.01201)	I 0.00019	R 0.00643	R (0.00034)	R 0.00348	I 0.00003	I	(0.00222) R
Transmission	(0.01201)	I 0.00021	R 0.00643	R (0.00034)	R 0.00346	I 0.00003	I	(0.00222) R
<u>Semi-Peak - Winter</u>								
Secondary	(0.01201)	I 0.03373	R 0.00643	R (0.00034)	R 0.00259	I 0.00003	I	0.03043 R
Primary	(0.01201)	I 0.03305	R 0.00643	R (0.00034)	R 0.00255	I 0.00003	I	0.02971 R
Secondary Substation	(0.01201)	I 0.00073	R 0.00643	R (0.00034)	R 0.00259	I 0.00003	I	(0.00257) R
Primary Substation	(0.01201)	I 0.00013	R 0.00643	R (0.00034)	R 0.00244	I 0.00003	I	(0.00332) R
Transmission	(0.01201)	I 0.00015	R 0.00643	R (0.00034)	R 0.00244	I 0.00003	I	(0.00330) R
<u>Off-Peak - Winter</u>								
Secondary	(0.01201)	I 0.03340	R 0.00643	R (0.00034)	R 0.00206	I 0.00003	I	0.02957 R
Primary	(0.01201)	I 0.03285	R 0.00643	R (0.00034)	R 0.00200	I 0.00003	I	0.02896 R
Secondary Substation	(0.01201)	I 0.00058	R 0.00643	R (0.00034)	R 0.00206	I 0.00003	I	(0.00325) R
Primary Substation	(0.01201)	I 0.00011	R 0.00643	R (0.00034)	R 0.00199	I 0.00003	I	(0.00379) R
Transmission	(0.01201)	I 0.00012	R 0.00643	R (0.00034)	R 0.00197	I 0.00003	I	(0.00380) R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

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SCHEDULE LS-1

Sheet 1

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

APPLICABILITY

Applicable to street lighting service on dedicated thoroughfares, on private streets under Special Condition 6 and to individuals under Special Condition 7.

TERRITORY

Within the entire territory served by the utility.

RATES

Description – LS1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Mercury Vapor*								
<u>Class A (\$/lamp)</u>								
<u>Watts</u>	<u>Lumens</u>							
175	7000	\$0.58 I	\$9.17 R	\$0.21 R	(0.02) R	0.00 R		\$9.94 R
400	20000	1.27 I	15.13 R	0.46 R	(0.05) R	0.00 R		16.81 R
<u>Class C</u>								
400	20000	1.27 I	30.05 R	0.46 R	(0.05) R	0.00 R		31.73 R
<u>HPSV</u>								
<u>Class A</u>								
70	5800	0.28 I	8.10 R	0.10 R	(0.01) R	0.00 R		8.47 R
100	9500	0.39 I	8.65 R	0.14 R	(0.02) R	0.00 R		9.16 R
150	16000	0.53 I	9.43 R	0.19 R	(0.02) R	0.00 R		10.13 R
200	22000	0.68 I	10.30 R	0.25 R	(0.03) R	0.00 R		11.20 R
250	30000	0.87 I	11.22 R	0.31 R	(0.04) R	0.00 R		12.36 R
400	50000	1.32 I	13.86 R	0.47 R	(0.06) R	0.00 R		15.59 R
<u>Class B, 1 Lamp</u>								
70	5800	0.28 I	7.40 R	0.10 R	(0.01) R	0.00 R		7.77 R
100	9500	0.39 I	7.80 R	0.14 R	(0.02) R	0.00 R		8.31 R
150	16000	0.53 I	8.66 R	0.19 R	(0.02) R	0.00 R		9.36 R
200	22000	0.68 I	9.59 R	0.25 R	(0.03) R	0.00 R		10.49 R
250	30000	0.87 I	10.67 R	0.31 R	(0.04) R	0.00 R		11.81 R
400	50000	1.32 I	13.27 R	0.47 R	(0.06) R	0.00 R		15.00 R
<u>Class B, 2 Lamp</u>								
70	5800	0.28 I	6.30 R	0.10 R	(0.01) R	0.00 R		6.67 R
100	9500	0.39 I	7.19 R	0.14 R	(0.02) R	0.00 R		7.70 R
150	16000	0.53 I	7.76 R	0.19 R	(0.02) R	0.00 R		8.46 R
200	22000	0.68 I	8.40 R	0.25 R	(0.03) R	0.00 R		9.30 R
250	30000	0.87 I	9.42 R	0.31 R	(0.04) R	0.00 R		10.56 R
400	50000	1.32 I	11.98 R	0.47 R	(0.06) R	0.00 R		13.71 R
<u>Class C, 1 Lamp</u>								
70	5800	0.28 I	16.51 R	0.10 R	(0.01) R	0.00 R		16.88 R
100	9500	0.39 I	16.90 R	0.14 R	(0.02) R	0.00 R		17.41 R
150	16000	0.53 I	17.75 R	0.19 R	(0.02) R	0.00 R		18.45 R
200	22000	0.68 I	20.73 R	0.25 R	(0.03) R	0.00 R		21.63 R
250	30000	0.87 I	21.76 R	0.31 R	(0.04) R	0.00 R		22.90 R
400	50000	1.32 I	26.32 R	0.47 R	(0.06) R	0.00 R		28.05 R

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-1

Sheet 2

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description-LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Class C, 2 Lamp</u>								
70 5800	0.28	I 5.30	R 0.10	R (0.01)	R	0.00	I	5.67 R
100 9500	0.39	I 6.19	R 0.14	R (0.02)	R	0.00	I	6.70 R
150 16000	0.53	I 6.73	R 0.19	R (0.02)	R	0.00	I	7.43 R
200 22000	0.68	I 7.75	R 0.25	R (0.03)	R	0.00	I	8.65 R
250 30000	0.87	I 10.21	R 0.31	R (0.04)	R	0.00	I	11.35 R
400 50000	1.32	I 9.69	R 0.47	R (0.06)	R	0.00	I	11.42 R
<u>LPSV</u>								
<u>Class A</u>								
55 8000	0.24	9.86	R 0.09	R (0.01)	R	0.00		10.18 R
90 13500	0.40	I 11.27	R 0.14	R (0.02)	R	0.00	I	11.79 R
135 22500	0.57	I 12.70	R 0.21	R (0.02)	R	0.00	I	13.46 R
180 33000	0.65	I 13.40	R 0.23	R (0.03)	R	0.00	I	14.25 R
<u>Class B, 1 Lamp</u>								
55 8000	0.24	9.15	R 0.09	R (0.01)	R	0.00		9.47 R
90 13500	0.40	I 10.53	R 0.14	R (0.02)	R	0.00	I	11.05 R
135 22500	0.57	I 11.96	R 0.21	R (0.02)	R	0.00	I	12.72 R
180 33000	0.65	I 12.51	R 0.28	R (0.03)	R	0.00	I	13.36 R
<u>Class B, 2 Lamp</u>								
55 8000	0.24	7.69	R 0.09	R (0.01)	R	0.00		8.01 R
90 13500	0.40	I 9.01	R 0.14	R (0.02)	R	0.00	I	9.53 R
135 22500	0.57	I 10.44	R 0.21	R (0.02)	R	0.00	I	11.20 R
180 33000	0.65	I 11.32	R 0.23	R (0.03)	R	0.00	I	12.17 R
<u>Class C, 1 Lamp</u>								
55 8000	0.24	19.20	R 0.09	R (0.01)	R	0.00		19.52 R
90 13500	0.40	I 20.38	R 0.14	R (0.02)	R	0.00	I	20.90 R
135 22500	0.57	I 23.42	R 0.21	R (0.02)	R	0.00	I	24.18 R
180 33000	0.65	I 22.82	R 0.23	R (0.03)	R	0.00	I	23.67 R
<u>Class C, 2 Lamp</u>								
55 8000	0.24	5.82	R 0.09	R (0.01)	R	0.00		6.14 R
90 13500	0.40	I 7.34	R 0.14	R (0.02)	R	0.00	I	7.86 R
135 22500	0.57	I 7.81	R 0.21	R (0.02)	R	0.00	I	8.57 R
180 33000	0.65	I 10.41	R 0.23	R (0.03)	R	0.00	I	11.26 R
<u>Metal Halide</u>								
<u>Class A</u>								
100 8500	0.37	I 7.43	R 0.13	R (0.02)	R	0.00	I	7.91 R
175 12000	0.57	I 8.43	R 0.21	R (0.02)	R	0.00	I	9.19 R
250 18000	0.80	I 9.64	R 0.29	R (0.03)	R	0.00	I	10.70 R
400 32000	1.23	I 12.48	R 0.44	R (0.05)	R	0.00	I	14.10 R
<u>Class B</u>								
100 8500	0.37	I 7.87	R 0.13	R (0.02)	R	0.00	I	8.35 R
175 12000	0.57	I 8.87	R 0.21	R (0.02)	R	0.00	I	9.63 R
250 18000	0.80	I 10.08	R 0.29	R (0.03)	R	0.00	I	11.14 R
400 32000	1.23	I 12.92	R 0.44	R (0.05)	R	0.00	I	14.54 R

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SCHEDULE LS-1

Sheet 3

LIGHTING - STREET AND HIGHWAY - UTILITY-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Class C								
100 8500	0.37	I 18.20	R 0.13	R (0.02)	R	0.00	I	18.68 R
175 12000	0.57	I 19.20	R 0.21	R (0.02)	R	0.00	I	19.96 R
250 18000	0.80	I 20.40	R 0.29	R (0.03)	R	0.00	I	21.46 R
400 32000	1.23	I 23.24	R 0.44	R (0.05)	R	0.00	I	24.86 R
Facilities & Rates								
Class A								
Center Suspension								
Non-Standard								
Wood Pole								
30-foot		\$3.62						\$3.62
35-foot		3.90						3.90
Reactor Ballast								
Discount								
175		(0.20)						(0.20)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE LS-2

Sheet 1

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

3APPLICABILITY

Applicable for service to governmental agencies and lighting districts for the lighting of streets, highways and other thoroughfares, and to other corporate agencies for the lighting of non-dedicated streets which are accessible to the public, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Mercury Vapor*								
Rate A								
175 7000	0.58	I 2.80	R 0.21	R (0.02)	R	0.00	I	3.57 R
250 10000	0.81	I 3.90	R 0.29	R (0.03)	R	0.00	I	4.97 R
400 20000	1.27	I 6.14	R 0.46	R (0.05)	R	0.00	I	7.82 R
700 35000	2.16	I 10.41	R 0.78	R (0.09)	R	0.01	I	13.27 R
1000 55000	3.05	I 14.71	R 1.10	R (0.13)	R	0.01	I	18.74 R
Rate B								
175 7000	0.58	I 4.33	R 0.21	R (0.02)	R	0.00	I	5.10 R
250 10000	0.81	I 5.43	R 0.29	R (0.03)	R	0.00	I	6.50 R
400 20000	1.27	I 7.67	R 0.46	R (0.05)	R	0.00	I	9.35 R
Surcharge for Series Service								
175 7000		0.42						0.42
250 10000		0.55						0.55
400 20000		0.78						0.78
700 35000		1.41						1.41
HPSV								
Rate A								
50 4000	0.16	0.77	R 0.06	R (0.01)	R	0.00		0.98 R
70 5800	0.28	I 1.35	R 0.10	R (0.01)	R	0.00	I	1.72 R
100 9500	0.39	I 1.88	R 0.14	R (0.02)	R	0.00	I	2.39 R
150 16000	0.53	I 2.58	R 0.19	R (0.02)	R	0.00	I	3.28 R
200 22000	0.68	I 3.28	R 0.25	R (0.03)	R	0.00	I	4.18 R
250 30000	0.87	I 4.18	R 0.31	R (0.04)	R	0.00	I	5.32 R
310 37000	1.06	I 5.11	R 0.38	R (0.05)	R	0.00	I	6.50 R
400 50000	1.32	I 6.35	R 0.47	R (0.06)	R	0.00	I	8.08 R
1000 140000	3.05	I 14.71	R 1.10	R (0.13)	R	0.01	I	18.74 R

*Closed to new installations as of June 10, 1979

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SCHEDULE LS-2

Sheet 2

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>HPSV</u>								
<u>Rate B</u>								
50 4000	0.16	2.30	R 0.06	R (0.01)	R	0.00		2.51 R
70 5800	0.28	I 2.88	R 0.10	R (0.01)	R	0.00	I	3.25 R
100 9500	0.39	I 3.41	R 0.14	R (0.02)	R	0.00	I	3.92 R
150 16000	0.53	I 4.11	R 0.19	R (0.02)	R	0.00	I	4.81 R
200 22000	0.68	I 4.81	R 0.25	R (0.03)	R	0.00	I	5.71 R
250 30000	0.87	I 5.71	R 0.31	R (0.04)	R	0.00	I	6.85 R
310 37000	1.06	I 6.64	R 0.38	R (0.05)	R	0.00	I	8.03 R
400 50000	1.32	I 7.88	R 0.47	R (0.06)	R	0.00	I	9.61 R
1000 140000	3.05	I 16.24	R 1.10	R (0.13)	R	0.01	I	20.27 R
<u>Reduction for 120- Volt Reactor Ballast</u>								
50 4000		(0.09)						(0.09)
70 5800		(0.20)						(0.20)
100 9500		(0.26)						(0.26)
150 16000		(0.24)						(0.24)
<u>Surcharge for Series Service</u>								
50 4000		0.49						0.49
70 5800								
100 9500								
150 16000		0.02						0.02
200 22000		0.51						0.51
250 30000								
<u>LPSV</u>								
<u>Rate A</u>								
35 4800	0.19	I 0.89	R 0.07	R (0.01)	R	0.00		1.14 R
55 8000	0.24	1.17	R 0.09	R (0.01)	R	0.00		1.49 R
90 13500	0.40	I 1.94	R 0.14	R (0.02)	R	0.00	I	2.46 R
135 22500	0.57	I 2.75	R 0.21	R (0.02)	R	0.00	I	3.51 R
180 33000	0.65	I 3.14	R 0.23	R (0.03)	R	0.00	I	3.99 R
<u>Surcharge for Series Service</u>								
35 4800								
55 8000								
90 13500		0.49						0.49
135 22500		0.86						0.86
180 33000		0.56						0.56
Incandescent Lamps								
<u>Rate A (energy only)</u>								
1000	0.20	0.97	R 0.07	R (0.01)	R	0.00		1.23 R
2500	0.45	I 2.16	R 0.16	R (0.02)	R	0.00	I	2.75 R
4000	0.82	I 3.94	R 0.29	R (0.03)	R	0.00	I	5.02 R
6000	1.12	I 5.40	R 0.40	R (0.05)	R	0.00	I	6.87 R
10000	1.68	I 8.11	R 0.61	R (0.07)	R	0.00	I	10.33 R

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SCHEDULE LS-2

Sheet 3

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Incandescent Lamps</u>								
<u>Rate B</u>								
6000	1.12	I	6.93	R	0.40	R	(0.05)	R 0.00 I 8.40 R
<u>Metal Halide</u>								
<u>Rate A</u>								
100 8500	0.37	I	1.76	R	0.13	R	(0.02)	R 0.00 I 2.24 R
175 12000	0.57	I	2.76	R	0.21	R	(0.02)	R 0.00 I 3.52 R
250 18000	0.80	I	3.84	R	0.29	R	(0.03)	R 0.00 I 4.90 R
400 32000	1.23	I	5.93	R	0.44	R	(0.05)	R 0.00 I 7.55 R
<u>Rate B</u>								
100 8500	0.37	I	3.29	R	0.13	R	(0.02)	R 0.00 I 3.77 R
175 12000	0.57	I	4.29	R	0.21	R	(0.02)	R 0.00 I 5.05 R
250 18000	0.80	I	5.37	R	0.29	R	(0.03)	R 0.00 I 6.43 R
400 32000	1.23	I	7.46	R	0.44	R	(0.05)	R 0.00 I 9.08 R
<u>Induction</u>								
<u>Rate A - 5-Lamp</u>								
55 3500	0.76	I	3.67	R	0.27	R	(0.03)	R 0.00 I 4.67 R
85 6000	1.20	I	5.81	R	0.43	R	(0.05)	R 0.00 I 7.39 R
<u>Induction</u>								
<u>Rate A - 1-Lamp</u>								
40.....3440	0.11		0.53	R	0.04	R	0.00	R 0.00 0.68 R
50.....3495	0.14		0.67	R	0.05	R	(0.01)	R 0.00 0.85 R
55.....3500	0.15		0.73	R	0.05	R	(0.01)	R 0.00 0.92 R
80.....6528	0.22		1.07	R	0.08	R	(0.01)	R 0.00 1.36 R
85.....6000	0.24	I	1.13	R	0.08	R	(0.01)	R 0.00 1.44 R
100.....8800	0.28	I	1.33	R	0.10	R	(0.01)	R 0.00 I 1.70 R
150.....12800	0.42	I	2.00	R	0.15	R	(0.02)	R 0.00 I 2.55 R
165.....12000	0.46	I	2.20	R	0.16	R	(0.02)	R 0.00 I 2.80 R
200.....16800	0.55	I	2.67	R	0.20	R	(0.02)	R 0.00 I 3.40 R
250.....21040	0.69	I	3.34	R	0.25	R	(0.03)	R 0.00 I 4.25 R
300.....24480	0.83	I	4.00	R	0.30	R	(0.04)	R 0.00 I 5.09 R
400.....32640	1.11	I	5.34	R	0.40	R	(0.05)	R 0.00 I 6.80 R
<u>Non-Standard Lamp</u>								
<u>Energy Charge</u>								
\$/kWh/Lamp/month	0.00798	I	0.03961	R	0.00287	R	(0.00)	R 0.00002 I 0.05014 R

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

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SCHEDULE LS-2

Sheet 4

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
0 - 5	0.01	0.04						0.05
5.01 - 10	0.02	0.12	0.01					0.15
10.01 - 15	0.03	0.16	0.01					0.20
15.01 - 20	0.05	0.24	0.02					0.31
20.01 - 25	0.06	0.32	R 0.02	R		-		0.40 R
25.01 - 30	0.08	0.40	R 0.03			-		0.51 R
30.01 - 35	0.09	0.44	R 0.03	R		-		0.56 R
35.01 - 40	0.10	0.51	R 0.04	- R		-		0.65 R
40.01 - 45	0.12	0.59	R 0.04	R (0.01) R		-		0.74 R
45.01 - 50	0.13 I	0.63	R 0.05	R (0.01) R		-		0.80 R
50.01 - 55	0.14	0.71	R 0.05	R (0.01) R		-		0.89 R
55.01 - 60	0.16	0.79	R 0.06	R (0.01) R		-		1.00 R
60.01 - 65	0.18 I	0.87	R 0.06	R (0.01) R		-		1.10 R
65.01 - 70	0.18	0.91	R 0.07	R (0.01) R		-		1.15 R
70.01 - 75	0.20	0.99	R 0.07	R (0.01) R		-		1.25 R
75.01 - 80	0.22 I	1.07	R 0.08	R (0.01) R		-		1.36 R
80.01 - 85	0.23	1.15	R 0.08	R (0.01) R		-		1.45 R
85.01 - 90	0.24 I	1.19	R 0.09	R (0.01) R		-		1.51 R
90.01 - 95	0.26 I	1.27	R 0.09	R (0.01) R		- I		1.61 R
95.01 - 100	0.27	1.35	R 0.10	R (0.01) R		- I		1.71 R
100.01 - 105	0.29 I	1.43	R 0.10	R (0.01) R		- I		1.81 R
105.01 - 110	0.30 I	1.47	R 0.11	R (0.01) R		- I		1.87 R
110.01 - 115	0.31 I	1.54	R 0.11	R (0.01) R		- I		1.95 R
115.01 - 120	0.33 I	1.62	R 0.12	R (0.01) R		- I		2.06 R
120.01 - 125	0.34	1.70	R 0.12	R (0.01) R		- I		2.15 R
125.01 - 130	0.35 I	1.74	R 0.13	R (0.01) R		- I		2.21 R
130.01 - 135	0.37 I	1.82	R 0.13	R (0.02) R		- I		2.30 R
135.01 - 140	0.38 I	1.90	R 0.14	R (0.02) R		- I		2.40 R
140.01 - 145	0.39 I	1.94	R 0.14	R (0.02) R		- I		2.45 R
145.01 - 150	0.41 I	2.02	R 0.15	R (0.02) R		- I		2.56 R
150.01 - 155	0.42 I	2.10	R 0.15	R (0.02) R		- I		2.65 R
155.01 - 160	0.44 I	2.18	R 0.16	R (0.02) R		- I		2.76 R
160.01 - 165	0.45 I	2.22	R 0.16	R (0.02) R		- I		2.81 R
165.01 - 170	0.46 I	2.30	R 0.17	R (0.02) R		- I		2.91 R
170.01 - 175	0.48 I	2.38	R 0.17	R (0.02) R		- I		3.01 R
175.01 - 180	0.49 I	2.46	R 0.18	R (0.02) R		- I		3.11 R
180.01 - 185	0.50 I	2.50	R 0.18	R (0.02) R		- I		3.16 R
185.01 - 190	0.52 I	2.57	R 0.19	R (0.02) R		- I		3.26 R
190.01 - 195	0.53 I	2.65	R 0.19	R (0.02) R		- I		3.35 R
195.01 - 200	0.55 I	2.73	R 0.20	R (0.02) R		- I		3.46 R
200.01 - 205	0.56 I	2.77	R 0.20	R (0.02) R		- I		3.51 R
205.01 - 210	0.57 I	2.85	R 0.21	R (0.02) R		- I		3.61 R
210.01 - 215	0.59 I	2.93	R 0.21	R (0.03) R		- I		3.70 R

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SCHEDULE LS-2

Sheet 5

LIGHTING - STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS

RATES (Continued)

Description- LS-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Light Emitting Diode</u>								
<u>Rate A</u>								
215.01 - 220	0.60	I 2.97	R 0.22	R (0.03)	R	-	I	3.76 R
220.01 - 225	0.61	I 3.05	R 0.22	R (0.03)	R	-	I	3.85 R
225.01 - 230	0.63	I 3.13	R 0.23	R (0.03)	R	-	I	3.96 R
230.01 - 235	0.65	I 3.21	R 0.23	R (0.03)	R	-	I	4.06 R
235.01 - 240	0.65	I 3.25	R 0.24	R (0.03)	R	-	I	4.11 R
240.01 - 245	0.67	I 3.33	R 0.24	R (0.03)	R	-	I	4.21 R
245.01 - 250	0.69	I 3.41	R 0.25	R (0.03)	R	-	I	4.32 R
250.01 - 255	0.70	I 3.49	R 0.25	R (0.03)	R	-	I	4.41 R
255.01 - 260	0.71	I 3.53	R 0.26	R (0.03)	R	-	I	4.47 R
260.01 - 265	0.73	I 3.60	R 0.26	R (0.03)	R	-	I	4.56 R
265.01 - 270	0.74	I 3.68	R 0.27	R (0.03)	R	-	I	4.66 R
270.01 - 275	0.76	I 3.76	R 0.27	R (0.03)	R	-	I	4.76 R
275.01 - 280	0.77	I 3.80	R 0.28	R (0.03)	R	-	I	4.82 R
280.01 - 285	0.78	I 3.88	R 0.28	R (0.03)	R	-	I	4.91 R
285.01 - 290	0.80	I 3.96	R 0.29	R (0.03)	R	-	I	5.02 R
290.01 - 295	0.81	I 4.04	R 0.29	R (0.03)	R	-	I	5.11 R
295.01 - 300	0.82	I 4.08	R 0.30	R (0.04)	R	-	I	5.16 R
300.01 - 305	0.84	I 4.16	R 0.30	R (0.04)	R	-	I	5.26 R
305.01 - 310	0.85	I 4.24	R 0.31	R (0.04)	R	-	I	5.36 R
310.01 - 315	0.86	I 4.28	R 0.31	R (0.04)	R	-	I	5.41 R
315.01 - 320	0.88	I 4.36	R 0.32	R (0.04)	R	-	I	5.52 R
320.01 - 325	0.89	I 4.44	R 0.32	R (0.04)	R	-	I	5.61 R
325.01 - 330	0.91	I 4.52	R 0.33	R (0.04)	R	-	I	5.72 R
330.01 - 335	0.92	I 4.56	R 0.33	R (0.04)	R	-	I	5.77 R
335.01 - 340	0.93	I 4.63	R 0.34	R (0.04)	R	-	I	5.86 R
340.01 - 345	0.95	I 4.71	R 0.34	R (0.04)	R	-	I	5.96 R
345.01 - 350	0.97	I 4.79	R 0.35	R (0.04)	R	-	I	6.07 R
350.01 - 355	0.97	I 4.83	R 0.35	R (0.04)	R	-	I	6.11 R
355.01 - 360	0.99	I 4.91	R 0.36	R (0.04)	R	-	I	6.22 R
360.01 - 365	1.01	I 4.99	R 0.36	R (0.04)	R	-	I	6.32 R
365.01 - 370	1.02	I 5.07	R 0.37	R (0.04)	R	-	I	6.42 R
370.01 - 375	1.03	I 5.11	R 0.37	R (0.04)	R	-	I	6.47 R
375.01 - 380	1.05	I 5.19	R 0.38	R (0.04)	R	-	I	6.58 R
380.01 - 385	1.06	I 5.27	R 0.38	R (0.05)	R	-	I	6.66 R
385.01 - 390	1.07	I 5.31	R 0.38	R (0.05)	R	-	I	6.71 R
390.01 - 395	1.09	I 5.39	R 0.39	R (0.05)	R	-	I	6.82 R
395.01 - 400	1.10	I 5.47	R 0.40	R (0.05)	R	-	I	6.92 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh. The average lumen values are for informational purposes only and can vary by manufacturer and age of the facility.

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SCHEDULE LS-3

Sheet 1

LIGHTING-STREET AND HIGHWAY - CUSTOMER-OWNED INSTALLATIONS
(Closed Schedule)

APPLICABILITY

Applicable to local, state or other governmental agencies for service for the lighting of streets, highways, and other public thoroughfares, and to corporate or governmental agencies for the lighting of non-dedicated streets alone or in conjunction with illuminated highway directional signs or aircraft warning obstruction lights, where the customer owns the entire installation, including underground lines from a central point of connection with utility facilities. This schedule is closed to new installations as of June 10, 1979.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – LS-3	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	\$0.00798 I	\$0.03520 R	\$0.00287 R	(0.00) R		0.00002 I		\$0.04573 R
Minimum Charge (\$/month)		6.32						6.32

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

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SCHEDULE OL-1

Sheet 1

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting services are not applicable and can be supplied from existing secondary overhead facilities of the utility of suitable phase and voltage. The utility will install, own, operate and maintain the complete lighting installation, excluding any customer-owned supports. This schedule is also applicable for utility-owned ornamental street lights under Special Condition 3.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description-OL-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
HPSV								
<u>Rate A</u>								
St.Light Luminaire								
<u>Watts</u>	<u>Lumens</u>							
100	9500	0.39 I	10.97 R	0.14 R	(0.02) R	0.00	I	11.48 R
150	16000	0.53 I	11.80 R	0.19 R	(0.02) R	0.00	I	12.50 R
250	30000	0.87 I	13.67 R	0.31 R	(0.04) R	0.00	I	14.81 R
400	50000	1.32 I	16.52 R	0.47 R	(0.06) R	0.00	I	18.25 R
1000	140000	3.05 I	26.81 R	1.10 R	(0.13) R	0.01	I	30.84 R
<u>Rate B</u>								
Directional Lumin.								
250	30000	0.87 I	18.39 R	0.31 R	(0.04) R	0.00	I	19.53 R
400	50000	1.32 I	20.83 R	0.47 R	(0.06) R	0.00	I	22.56 R
1000	140000	3.05 I	32.28 R	1.10 R	(0.13) R	0.01	I	36.31 R
LPSV								
<u>Rate A</u>								
St.Light Luminaire.								
55	8000	0.24	13.04 R	0.09 R	(0.01) R	0.00		13.36 R
90	13000	0.40 I	14.74 R	0.14 R	(0.02) R	0.00	I	15.26 R
135	22500	0.57 I	16.43 R	0.21 R	(0.02) R	0.00	I	17.19 R
180	33000	0.65 I	17.28 R	0.23 R	(0.03) R	0.00	I	18.13 R
<u>Poles</u>								
30 ft. wood pole			4.58					4.58
35 ft. wood pole			4.58					4.58

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh.

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SCHEDULE OL-2

Sheet 1

OUTDOOR AREA LIGHTING SERVICE METERED - CUSTOMER-OWNED INSTALLATIONS

APPLICABILITY

This is an optional schedule provided by the utility. Applicable to metered service of outdoor area lighting load for customer-owned facilities, controlled for dusk to dawn operation and used for the purpose of lighting sports and recreation areas.

TERRITORY

Within the entire territory served by the Utility

RATES

Description – OL-2	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Energy Charge (\$/kWh)	0.00798 I	0.06875 R	0.00287 R	(0.00034) R		0.00002 I		0.07928 R
Basic Service Fee (\$/month)		9.56						9.56

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers

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SCHEDULE OL-TOU

Sheet 1

OUTDOOR LIGHTING - TIME METERED

APPLICABILITY

Applicable to metered outdoor sports and recreation area lighting load, not including street or highway lighting, controlled exclusively for nighttime operation. Incidental, non-outdoor area lighting load shall be served under this schedule if the incidental load meets the following conditions: 1) does not exceed 15 percent of the customer's Maximum Monthly Demand and 2) does not exceed 20 kW, regardless of the time such incidental load operates. Service under this schedule is not applicable to any customer whose monthly maximum demand is less than 20 kW and to any customer whose incidental load causes a summer on-peak demand that equals, exceeds, or is expected to equal or exceed 20 kW for three consecutive billing periods.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – OL-TOU	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fee</u> (\$/mo)		9.56						9.56
<u>Energy Charges (\$/kWh)</u>								
Summer								
On-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.01116 I	0.00002 I		0.09440 R
Semi-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00191 I	0.00002 I		0.08515 R
Off-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00171 I	0.00002 I		0.08495 R
Winter								
On-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00648 I	0.00002 I		0.08972 R
Semi-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00191 I	0.00002 I		0.08515 R
Off-Peak	0.02511 I	0.05202 R	0.00643 R	(0.00034) R	0.00171 I	0.00002 I		0.08495 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

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Minimum Charge

The minimum monthly charge shall be the sum of the Service Charges

(Continued)

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SCHEDULE DWL

Sheet 1

RESIDENTIAL WALKWAY LIGHTING

APPLICABILITY

Applicable to the lighting of walkways and similar common-interest areas of condominium, cooperative or other residential projects where each single-family accommodation is separately metered by the utility and the facilities can be installed in association with the utility's underground distribution system within the project.

TERRITORY

Within the entire territory served by the utility.

RATES

Description-DWL	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Facilities Charges</u> \$ of Util invest.		0.0235						0.0235
Energy & Lamp <u>Maintenance Charge</u>								
50 Watt HPSV	0.16	I 2.29	R 0.06	R (0.01)	R		0.00	2.50 R
Minimum Charge		153.91						153.91

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00000 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00090 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00197 /kWh.

Minimum Bill

Rate components of the minimum charge, including charges associated with Schedule EECC (Electric Energy Commodity Cost), will be calculated based on average minimum bill usage.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) the Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC component, as defined in Rule 1 – Definitions.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)

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SCHEDULE PA
Power - Agricultural

Sheet 1

APPLICABILITY

Applicable to customers whose monthly maximum demand does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products including feed choppers, milking machines, heaters for incubators, brooders, poultry house and flower production lighting, but excluding power service used for the processing of agricultural products, general or protective lighting, or domestic household uses. This schedule is available to agricultural and water pumping customers who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. When demand metering is not available, consumption cannot equal or exceed 300,000 kWh per month for three (3) consecutive months.

TERRITORY

Within the entire territory served by the utility.

RATES

Description - PA	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
Basic Service Fee (\$/month)		14.58						14.58
Energy Charges								
Summer	0.02511 I	0.04930 R	0.00747 R (0.00034)		0.00285 I	0.00002 I		0.08441 R
Winter	0.02511 I	0.04930 R	0.00747 R (0.00034)		0.00285 I	0.00002 I		0.08441 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh and Non-low Income PPP rate (Non-LI-PPP) \$0.00076 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00300 /kWh.

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Minimum Charge

The minimum monthly charge shall be the Basic Service Fee.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)



SCHEDULE PA-T-1

Sheet 1

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

APPLICABILITY

This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose maximum monthly demand is expected to be above 500 kw and who are classified with one or more of the following North American Industry Classification (NAICS) Codes 11111-11116, 11131-11132, 11191-11194, 111191, 111199, 111211, 111219, 111331-111336, 111339, 111411, 111419, 111421, 111422, 111991-111992, 111998, 11212, 11221, 11221-11224, 11239, 11241-11242, 11291, 11299, 112111-112112, 112511-112512, 112519, 22131, or 22132. This schedule is also available to those agricultural and water pumping customers whose maximum demand is less than 500 kw who are installing or have installed facilities or procedures to reduce their annual on-peak energy consumption by 1,500 kWhrs and are also classified by the above NAICS Codes. Service under this schedule is subject to meter availability.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total
<u>Basic Service Fees</u> (\$/month)		58.22						58.22
<u>Demand On-Peak Summer</u> <u>Option C</u>								
Secondary		5.14	R		0.44	I		5.58 R
Primary		4.97	R		0.44	I		5.41 R
Transmission		0.22	R		0.44	I		0.66
<u>Option D</u>								
Secondary		5.14	R		0.44	I		5.58 R
Primary		4.97	R		0.44	I		5.41 R
Transmission		0.22	R		0.44	I		0.66
<u>Option E</u>								
Secondary		5.14	R		0.44	I		5.58 R
Primary		4.97	R		0.44	I		5.41 R
Transmission		0.22	R		0.44	I		0.66
<u>Option F</u>								
Secondary		5.14	R		0.44	I		5.58 R
Primary		4.97	R		0.44	I		5.41 R
Transmission		0.22	R		0.38	I		0.60
<u>Demand On-Peak Winter</u> <u>Option C</u>								
Secondary		4.41	R		0.44	I		4.85 R
Primary		4.39	R		0.44	I		4.83 R
Transmission		0.22	R		0.44	I		0.66

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SCHEDULE PA-T-1

Sheet 2

EXPERIMENTAL POWER - AGRICULTURAL - OPTIONAL TIME-OF-USE

RATES (Continued)

Description – PA-T-1	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total	
<u>Option D</u>									
Secondary		4.41	R		0.44	I		4.85	R
Primary		4.39	R		0.44	I		4.83	R
Transmission		0.22	R		0.44	I		0.66	
<u>Option E</u>									
Secondary		4.41	R		0.44	I		4.85	R
Primary		4.39	R		0.44	I		4.83	R
Transmission		0.22	R		0.44	I		0.66	
<u>Option F</u>									
Secondary		4.41	R		0.44	I		4.85	R
Primary		4.39	R		0.44	I		4.83	R
Transmission		0.22	R		0.38	I		0.60	
<u>Demand Semi-Peak</u>									
Secondary	10.30	2.29	R			(0.01)	I	12.58	I
Primary	9.96	2.29	R			0.00	I	12.25	I
Transmission	9.85	0.01				0.00	I	9.86	I
<u>On-Peak Energy: Summer</u>									
Secondary	(0.01201)	I 0.00169	R 0.00643	R (0.00034)	R 0.00333	I 0.00003	I	(0.00087)	R
Primary	(0.01201)	I 0.00164	R 0.00643	R (0.00034)	R 0.00322	I 0.00003	I	(0.00103)	R
Transmission	(0.01201)	I 0.00164	R 0.00643	R (0.00034)	R 0.00317	I 0.00003	I	(0.00108)	R
<u>Semi-Peak Energy: Summer</u>									
Secondary	(0.01201)	I 0.00122	R 0.00643	R (0.00034)	R 0.00240	I 0.00003	I	(0.00227)	R
Primary	(0.01201)	I 0.00119	R 0.00643	R (0.00034)	R 0.00235	I 0.00003	I	(0.00235)	R
Transmission	(0.01201)	I 0.00119	R 0.00643	R (0.00034)	R 0.00235	I 0.00003	I	(0.00235)	R
<u>Off-Peak Energy: Summer</u>									
Secondary	(0.01201)	I 0.00075	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00366)	R
Primary	(0.01201)	I 0.00074	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00367)	R
Transmission	(0.01201)	I 0.00074	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00367)	R
<u>On-Peak Energy: Winter</u>									
Secondary	(0.01201)	I 0.00169	R 0.00643	R (0.00034)	R 0.00333	I 0.00003	I	(0.00087)	R
Primary	(0.01201)	I 0.00164	R 0.00643	R (0.00034)	R 0.00322	I 0.00003	I	(0.00103)	R
Transmission	(0.01201)	I 0.00164	R 0.00643	R (0.00034)	R 0.00317	I 0.00003	I	(0.00108)	R
<u>Semi-Peak Energy: Winter</u>									
Secondary	(0.01201)	I 0.00122	R 0.00643	R (0.00034)	R 0.00240	I 0.00003	I	(0.00227)	R
Primary	(0.01201)	I 0.00119	R 0.00643	R (0.00034)	R 0.00235	I 0.00003	I	(0.00235)	R
Transmission	(0.01201)	I 0.00119	R 0.00643	R (0.00034)	R 0.00235	I 0.00003	I	(0.00235)	R
<u>Off-Peak Energy: Winter</u>									
Secondary	(0.01201)	I 0.00075	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00366)	R
Primary	(0.01201)	I 0.00074	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00367)	R
Transmission	(0.01201)	I 0.00074	R 0.00643	R (0.00034)	R 0.00148	I 0.00003	I	(0.00367)	R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00371 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00058 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00214 /kWh.

Minimum Charge

The minimum charge shall be the Basic Service Fee.

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SCHEDULE S
STANDBY SERVICE

Sheet 1

APPLICABILITY

Applicable for service to any customer with an electric generator that is operated in parallel with the Utility. If another Rate Schedule provides for applicable service to the customer as an option, then this Rate Schedule will become an option to that customer. The service provided on this Rate Schedule is standby or breakdown service where all or part of the customer's electrical requirements are supplied by a generation source, other than the Utility, which is located on the customer's premises. This schedule is not applicable to customers who have chosen, in the generation agreement, to sell power to the Utility on a simultaneous purchase and sale basis.

Solar Customers who are taking service under the Utility's Net Energy Metering tariff are exempt from standby charges. In addition, Solar Customers which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into the Utility's power grid are also exempt from standby charges. Non solar customers taking service under one of SDG&E's Net Energy Metering schedules may be exempt from standby charges pursuant to PU Code Section 2827.

TERRITORY

Within the entire territory served by the Utility.

RATES

Description - S	Transm	Distr	PPP	ND	CTC	RS	TRAC	UDC Total		
<u>Contract Demand (\$/kW)</u>										
Secondary	4.62	4.69			0.11	I	0.00	I	9.42	I
Primary	4.45	4.56			0.11	I	0.00	I	9.12	I
Secondary Substation	4.62	0.01			0.03	I	0.00	I	4.66	I
Primary Substation	4.45	0.01			0.03	I	0.00	I	4.49	I
Transmission	4.40	0.01			0.03	I	0.00	I	4.44	I

Regular Schedule Charges (to be added to Standby Charge):
The charges as determined under the regularly filed schedule applicable to the service rendered.

Minimum Charge

The monthly minimum charge shall be the standby charge plus the minimum charge provisions of the regularly filed schedule applicable to the service rendered.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), and (7) The Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

(Continued)



SCHEDULE UM

Sheet 1

UNMETERED ELECTRIC SERVICE

APPLICABILITY

Applicable to unmetered service of industries that require single-phase bundled electric service to operate devices that may be mounted on existing Utility facilities, or other facilities approved by the Utility and are unmetered. Where the Utility determines it is impractical to provide single-phase service under this Schedule, three-phase service will be provided. Customers must execute a contract with the Utility for service under this Schedule, and must execute a Pole Attachment Agreement when devices are attached to Utility-owned facilities.

TERRITORY

Within the entire territory served.

RATES

Description	Transm	Distr	PPP	ND	CTC	RS	TRAC	DWR BC	UDC Total	EECC	Commodity & UDC Total \$/Month
Basic Service Fee (\$/mo/device)			\$8.21								
Fixed Energy Charge - \$/Device/Month											
Tier	kWh/Month/Device										
1	0-50	1.26 I	2.49 R	0.40 R	(0.02) R	0.18 I	- I	0.25 R	4.56 R	4.23 I	8.79 I
2	51-100	2.51 I	4.97 R	0.80 R	(0.03) R	0.37 I	- I	0.49 R	9.11 R	8.45 I	17.56 I
3	101-150	3.77 I	7.46 R	1.20 R	(0.05) R	0.55 I	- I	0.74 R	13.67 R	12.68 I	26.35 I
4	151-200	5.02 I	9.95 R	1.61 R	(0.07) R	0.73 I	- I	0.99 R	18.23 R	16.90 I	35.13 I
5	201-250	6.28 I	12.43 R	2.01 R	(0.09) R	0.91 I	0.01 I	1.23 R	22.78 R	21.13 I	43.91 I
6	251-300	7.53 I	14.92 R	2.41 R	(0.10) R	1.10 I	0.01 I	1.48 R	27.35 R	25.35 I	52.70 I
7	301-350	8.79 I	17.41 R	2.81 R	(0.12) R	1.28 I	0.01 I	1.73 R	31.91 R	29.58 I	61.49 I
8	351-400	10.04 I	19.89 R	3.21 R	(0.14) R	1.46 I	0.01 I	1.97 R	36.44 R	33.80 I	70.24 I
9	401-450	11.30 I	22.38 R	3.61 R	(0.15) R	1.64 I	0.01 I	2.22 R	41.01 R	38.03 I	79.04 I
10	451-500	12.56 I	24.87 R	4.02 R	(0.17) R	1.83 I	0.01 I	2.47 R	45.59 R	42.25 I	87.84 I
11	501-900	22.60 I	44.76 R	7.23 R	(0.31) R	3.29 I	0.02 I	4.44 R	82.03 R	76.05 I	158.08 I
12	901-1350	33.90 I	67.14 R	10.84 R	(0.46) R	4.93 I	0.03 I	6.66 R	123.04 R	114.08 I	237.12 I
13	1351-1800	45.20 I	89.52 R	14.45 R	(0.61) R	6.57 I	0.04 I	8.87 R	164.04 R	152.11 I	316.15 I
14	1801-2250	56.50 I	111.90 R	18.07 R	(0.77) R	8.21 I	0.05 I	11.09 R	205.05 R	190.14 I	395.19 I
15	2251-2700	67.80 I	134.28 R	21.68 R	(0.92) R	9.86 I	0.05 I	13.31 R	246.06 R	228.16 I	474.22 I

Notes: Transmission Energy Charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00009) per kWh, and Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01192) per kWh. PPP rate is composed of Low Income PPP rate of \$0.00371 /kWh; the Non-low Income PPP rate of \$0.00095 /kWh, and Procurement Energy Efficiency Surcharge rate of \$0.00337 /kWh.

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Transm) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Reliability Services (RS), (7) Total Rate Adjustment Component (TRAC), and (8) Department of Water Resources Bond Charge (DWR-BC). The customer's total bill will reflect the UDC Total, the Electric Energy Commodity Cost (EECC), applicable taxes and/or franchise fees, in addition to the Basic Service Fee and applicable audit cost fees.

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SCHEDULE EECC

Sheet 1

ELECTRIC ENERGY COMMODITY COST

APPLICABILITY

Applicable to all customers who receive UDC bundled service. Time of Use periods are as defined in the corresponding UDC rate schedules.

TERRITORY

Applicable throughout the territory served by the Utility.

RATES

This schedule has two purposes: (1) billing UDC Bundled Service customers for commodity energy, which consists of Utility supplied electricity sold by SDG&E to its customers and Department of Water Resources (DWR) supplied electricity sold by DWR to SDG&E customers with SDG&E acting as billing agent; and (2) developing DWR and Utility Supplied Energy Percentage. The rate tables show EECC fixed billing rates for all retail rate schedules. The commodity rates do not include the DWR Bond Charge applicable under Schedule DWR-BC.

Commodity Rates

<u>Schedules DR, DM, DS, DT, DT-RV</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.09192	I
101% - 130% of Baseline	0.09192	I
131% - 200% of Baseline	0.09192	I
Above 200% of Baseline	0.09192	I
Winter		
Baseline	0.06814	I
101% - 130% of Baseline	0.06814	I
131% - 200% of Baseline	0.06814	I
Above 200% of Baseline	0.06814	I
<u>Schedules DR-LI, and medical baseline customers</u>	<u>(\$/kWh)</u>	
Summer		
Baseline	0.09192	I
101% to 130% of Baseline	0.09192	I
131% to 200% of Baseline	0.09192	I
Above 200% of Baseline	0.09192	I
Winter		
Baseline	0.06814	I
101% to 130% of Baseline	0.06814	I
131% to 200% of Baseline	0.06814	I
Above 200% of Baseline	0.06814	I

(Continued)



SCHEDULE EECC

Sheet 2

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedules E-LI (Non-residential rate schedule)</u>	<u>(\$/kWh)</u>	
Summer	0.04912	I
Winter	0.04488	I
<u>Schedules DR-TOU</u>		
Summer		
On-Peak: Baseline	0.18706	I
On-Peak: 101% to 130% of Baseline	0.18706	I
On-Peak: 131% - 200% of Baseline	0.18706	I
On-Peak: Above 200% of Baseline	0.18706	I
Off-Peak: Baseline	0.06980	I
Off-Peak: 101% to 130% of Baseline	0.06980	I
Off-Peak: 131% to 200% of Baseline	0.06980	I
Off-Peak: Above 200% of Baseline	0.06980	I
Winter		
On-Peak: Baseline	0.07578	I
On-Peak: 101% to 130% of Baseline	0.07578	I
On-Peak: 131% to 200% of Baseline	0.07578	I
On-Peak: Above 200% of Baseline	0.07578	I
Off-Peak: Baseline	0.06572	I
Off-Peak: 101% - 130% of Baseline	0.06572	I
Off-Peak: 131% - 200% of Baseline	0.06572	I
Off-Peak: 200% of Baseline	0.06572	I
<u>Schedule DR-SES</u>		
Summer: On-Peak	0.16982	I
Summer: Semi-Peak	0.08041	I
Summer: Off-Peak	0.06311	I
Winter: Semi-Peak	0.07415	I
Winter: Off-Peak	0.06496	I
<u>Schedules EV-TOU and EV-TOU-2</u>		
Summer		
On-Peak	0.16910	I
Off-Peak	0.06621	I
Super Off-Peak	0.04081	I
Winter		
On-Peak	0.07566	I
Off-Peak	0.06868	I
Super Off-Peak	0.04296	I

(Continued)



SCHEDULE EECC

Sheet 3

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule A</u>	<u>(\$/kWh)</u>	
Summer		
Secondary	0.10148	I
Primary	0.09973	I
Winter		
Secondary	0.07238	I
Primary	0.07112	I
 Schedule A-TC		
Summer	0.09320	I
Winter	0.07142	I
 <u>Schedule A-TOU and OL-TOU</u>		
Summer		
On-Peak	0.18994	I
Semi-Peak	0.07863	I
Off-Peak	0.05813	I
Winter		
On-Peak	0.08703	I
Semi-Peak	0.08094	I
Off-Peak	0.05898	I
 <u>Schedule AD</u>		
Summer		
Secondary	4.08	I
Primary	4.02	I
Winter		
Secondary	0.12	
Primary	0.12	
 <u>Energy</u>		
Summer		
Secondary	0.07955	I
Primary	0.07818	I
Winter		
Secondary	0.08196	I
Primary	0.08054	I

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SCHEDULE EECC

Sheet 4

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.92	I
Primary	5.84	I
Secondary Substation	5.92	I
Primary Substation	5.84	I
Transmission	5.69	I
Maximum On-Peak Demand: Winter		
Secondary	0.19	I
Primary	0.19	I
Secondary Substation	0.19	I
Primary Substation	0.19	I
Transmission	0.18	
On-Peak Energy: Summer	<u>(\$/kWh)</u>	
Secondary	0.09961	I
Primary	0.09808	I
Secondary Substation	0.09961	I
Primary Substation	0.09808	I
Transmission	0.09639	I
Semi-Peak Energy: Summer		
Secondary	0.08071	I
Primary	0.07943	I
Secondary Substation	0.08071	I
Primary Substation	0.07943	I
Transmission	0.07815	I
Off-Peak Energy: Summer		
Secondary	0.05958	I
Primary	0.05847	I
Secondary Substation	0.05958	I
Primary Substation	0.05847	I
Transmission	0.05770	I
On-Peak Energy: Winter		
Secondary	0.09597	I
Primary	0.09453	I
Secondary Substation	0.09597	I
Primary Substation	0.09453	I
Transmission	0.09284	I
Semi-Peak Energy: Winter		
Secondary	0.08823	I
Primary	0.08682	I
Secondary Substation	0.08823	I
Primary Substation	0.08682	I
Transmission	0.08544	I

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Sheet 5

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)
Commodity Rates (Continued)

<u>Schedule AL-TOU</u>	<u>Continued</u>	
	<u>(\$/kWh)</u>	
Off-Peak Energy: Winter		
Secondary	0.06575	I
Primary	0.06451	I
Secondary Substation	0.06575	I
Primary Substation	0.06451	I
Transmission	0.06367	I
<u>Schedule DG-R</u>	<u>(\$/kWh)</u>	
On-Peak Energy: Summer		
Secondary	0.16042	I
Primary	0.15890	I
Secondary Substation	0.16042	I
Primary Substation	0.15890	I
Transmission	0.15721	I
Semi-Peak Energy: Summer		
Secondary	0.08071	I
Primary	0.07943	I
Secondary Substation	0.08071	I
Primary Substation	0.07943	I
Transmission	0.07815	I
Off-Peak Energy: Summer		
Secondary	0.05958	I
Primary	0.05847	I
Secondary Substation	0.05958	I
Primary Substation	0.05847	I
Transmission	0.05770	I
On-Peak Energy: Winter		
Secondary	0.10039	I
Primary	0.09895	I
Secondary Substation	0.10039	I
Primary Substation	0.09895	I
Transmission	0.09726	I
Semi-Peak Energy: Winter		
Secondary	0.08823	I
Primary	0.08682	I
Secondary Substation	0.08823	I
Primary Substation	0.08682	I
Transmission	0.08544	I
Off-Peak Energy: Winter		
Secondary	0.06575	I
Primary	0.06451	I
Secondary Substation	0.06575	I
Primary Substation	0.06451	I
Transmission	0.06367	I

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Sheet 6

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule AY-TOU</u>	<u>(\$/kW)</u>	
Maximum On-Peak Demand: Summer		
Secondary	5.92	I
Primary	5.84	I
Transmission	5.69	I
Maximum On-Peak Demand: Winter		
Secondary	0.19	I
Primary	0.19	I
Transmission	0.18	
On-Peak Energy: Summer	(\$/kWh)	
Secondary	0.09961	I
Primary	0.09808	I
Transmission	0.09639	I
Semi-Peak Energy: Summer		
Secondary	0.08071	I
Primary	0.07943	I
Transmission	0.07815	I
Off-Peak Energy: Summer		
Secondary	0.05958	I
Primary	0.05847	I
Transmission	0.05770	I
On-Peak Energy: Winter		
Secondary	0.09597	I
Primary	0.09453	I
Transmission	0.09284	I
Semi-Peak Energy: Winter		
Secondary	0.08823	I
Primary	0.08682	I
Transmission	0.08544	I
Off-Peak Energy: Winter		
Secondary	0.06575	I
Primary	0.06451	I
Transmission	0.06367	I

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Sheet 7

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

Schedule A6-TOU

Maximum Demand at Time of System Peak: Summer	(\$/kW)	
Primary	7.50	I
Primary Substation	7.50	I
Transmission	7.32	I
Maximum Demand at Time of System Peak: Winter		
Primary	0.05	
Primary Substation	0.05	
Transmission	0.05	
On-Peak Energy: Summer		
Primary	0.09808	I
Primary Substation	0.09808	I
Transmission	0.09639	I
Semi-Peak Energy: Summer		
Primary	0.07943	I
Primary Substation	0.07943	I
Transmission	0.07815	I
Off-Peak Energy: Summer		
Primary	0.05847	I
Primary Substation	0.05847	I
Transmission	0.05770	I
On-Peak Energy: Winter		
Primary	0.09453	I
Primary Substation	0.09453	I
Transmission	0.09284	I
Semi-Peak Energy: Winter		
Primary	0.08682	I
Primary Substation	0.08682	I
Transmission	0.08544	I
Off-Peak Energy: Winter		
Primary	0.06451	I
Primary Substation	0.06451	I
Transmission	0.06367	I

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SCHEDULE EECC

Sheet 8

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1</u>			
Demand: On-Peak Summer		<u>(\$/kW)</u>	
Option C			
Secondary		6.06	I
Primary		5.97	I
Transmission		5.83	I
Option D			
Secondary		6.32	I
Primary		6.23	I
Transmission		6.08	I
Option E			
Secondary		6.19	I
Primary		6.10	I
Transmission		5.95	I
Option F			
Secondary		5.92	I
Primary		5.84	I
Transmission		5.69	I
Demand: On-Peak: Winter			
Option C			
Secondary		0.19	I
Primary		0.19	I
Transmission		0.18	
Option D			
Secondary		0.20	
Primary		0.20	I
Transmission		0.19	
Option E			
Secondary		0.20	I
Primary		0.20	I
Transmission		0.19	I
Option F			
Secondary		0.20	
Primary		0.20	I
Transmission		0.19	
On Peak Energy: Summer			
Secondary		0.09961	I
Primary		0.09808	I
Transmission		0.09639	I
Semi-Peak Energy: Summer			
Secondary		0.08071	I
Primary		0.07943	I
Transmission		0.07815	I
Off-Peak Energy: Summer			
Secondary		0.05958	I
Primary		0.05847	I
Transmission		0.05770	I

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ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	(\$/kWh)	
On-Peak Energy: Winter		
Secondary	0.09597	I
Primary	0.09453	I
Transmission	0.09284	I
Semi-Peak Energy: Winter		
Secondary	0.08823	I
Primary	0.08682	I
Transmission	0.08544	I
Off-Peak Energy: Winter		
Secondary	0.06575	I
Primary	0.06451	I
Transmission	0.06367	I
 <u>Schedule PA</u>	 (\$/kWh)	
Summer	0.08661	I
Winter	0.07558	
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 (\$/kWh)	
All Usage	0.05843	I
 <u>Schedules OL-2</u>	 (\$/kWh)	
All Usage	0.07515	I

DWR Power Charge

Pursuant to CPUC Decision 12-11-040, DWR's Power Charge is 12.327 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

 Summer: May 1 – October 31
 Winter: November 1 – April 30

All other classes:

 Summer: May 1 – September 30
 Winter: October 1 – April 30

(Continued)



SCHEDULE EECC-CPP-E

Sheet 1

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

APPLICABILITY

The Critical Peak Pricing-Emergency (CPP-E) schedule is an optional commodity tariff that offers customers the opportunity to respond to local Utility emergency situations and to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. This schedule is available to non-residential customers served under a time-of-use (TOU) rate schedule with an annual maximum demand of 20 kilowatts (kW) or greater currently receiving bundled utility service who have an Interval Data Recorder (IDR) meter installed with related telecommunications capability, compatible with the Utility's meter reading and telecommunication system. This Schedule is optionally available to all customers that are subject to receiving service under Schedule EECC-CPP-D. Customers electing to opt-out of Schedule EECC-CPP-D and receive service under this Schedule shall not be eligible for Bill Protection. Customers who choose to take service under this Schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. This schedule is not available to Direct Access customers or Community Choice Aggregation (CCA).

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES	(\$/kWh)	
CPP-E Alert Period		
Secondary	2.05573	
Primary	1.97361	
Secondary Substation	2.05573	
Primary Substation	1.97361	
Transmission	1.92268	
On-Peak - Summer		
Secondary	0.09094	I
Primary	0.08944	I
Secondary Substation	0.09094	I
Primary Substation	0.08944	I
Transmission	0.08779	I
Semi-Peak - Summer		
Secondary	0.07242	I
Primary	0.07116	I
Secondary Substation	0.07242	I
Primary Substation	0.07116	I
Transmission	0.06990	I

(Continued)



SCHEDULE EECC-CPP-E

Sheet 2

ELECTRIC ENERGY COMMODITY COST
CRITICAL PEAK PRICING EMERGENCY

RATES (Continued)

<u>RATES</u>	<u>(\$/kWh)</u>	
Off-Peak - Summer		
Secondary	0.05286	I
Primary	0.05175	I
Secondary Substation	0.05286	I
Primary Substation	0.05175	I
Transmission	0.05098	I
On-Peak - Winter		
Secondary	0.08923	I
Primary	0.08779	I
Secondary Substation	0.08923	I
Primary Substation	0.08779	I
Transmission	0.08611	I
Semi-Peak - Winter		
Secondary	0.08150	I
Primary	0.08009	I
Secondary Substation	0.08150	I
Primary Substation	0.08009	I
Transmission	0.07871	I
Off-Peak - Winter		
Secondary	0.05902	I
Primary	0.05779	I
Secondary Substation	0.05902	I
Primary Substation	0.05779	I
Transmission	0.05694	I

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 1

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on any day of the week, year round.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

<u>CPP Event Days</u>	<u>(\$/kWh)</u>	
CPP Period		
Secondary	1.04698	R
Primary	1.00644	R
Secondary Substation	1.04698	R
Primary Substation	1.00644	R
Transmission	0.98091	R

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SCHEDULE EECC-CPP-D
ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

Sheet 2

RATES (Continued)

Non-CPP-Event Days	(\$/kWh)	
Summer		
On-Peak		
Secondary	0.09468	I
Primary	0.09315	I
Secondary Substation	0.09468	I
Primary Substation	0.09315	I
Transmission	0.09146	I
Semi-Peak		
Secondary	0.07577	I
Primary	0.07449	I
Secondary Substation	0.07577	I
Primary Substation	0.07449	I
Transmission	0.07321	I
Off-Peak		
Secondary	0.05467	I
Primary	0.05356	I
Secondary Substation	0.05467	I
Primary Substation	0.05356	I
Transmission	0.05279	I
Winter		
On-Peak		
Secondary	0.09104	I
Primary	0.08960	I
Secondary Substation	0.09104	I
Primary Substation	0.08960	I
Transmission	0.08792	I
Semi-Peak		
Secondary	0.08331	I
Primary	0.08190	I
Secondary Substation	0.08331	I
Primary Substation	0.08190	I
Transmission	0.08052	I
Off-Peak		
Secondary	0.06083	I
Primary	0.05960	I
Secondary Substation	0.06083	I
Primary Substation	0.05960	I
Transmission	0.05875	I
Capacity Reservation Charge		
	(\$/kW per Month)	
Secondary	6.33	R
Primary	6.00	R
Secondary Substation	6.33	R
Primary Substation	6.00	R
Transmission	5.78	R

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