

Summary of IOU Small Non-Residential Rate Schedules¹

	Tariff Name	Demand threshold (kW)	Energy threshold (or proxy) (kWh)	Allowed Deviations	Additional Requirements
SCE	GS - 1	20 kW	--	Customers may exceed demand threshold twice in any 12-month consecutive period	Once a customer reaches 4,500 kWh in a month, they are required to install a demand meter ²
PG&E	A - 1	75 kW	150,000 kWh per year	Customers may not exceed demand threshold three times consecutively	--
	AG - A ³	35 horsepower	--	--	Available only to agricultural customers
SDG&E	A	20 kW	12,000 kWh per month	Once on schedule (see "Additional Requirements"), customers must meet demand threshold at least once out of every twelve consecutive months ⁴	To select schedule, customers must meet demand threshold for 3 consecutive months

Notes

1. This chart represents the primary existing rate schedules that are in place exclusively for small non-residential customers but is not an inclusive list (for example, SCE's small time of use and electric vehicle charging rates are not included). Additionally, many small customers will be captured under additional broader tariffs.
2. With the full implementation of Edison Smart Connect, SCE will have demand meter data for all commercial customers
3. Customers on PG&E's larger Agricultural rates will also be below the 20 kW threshold because, in addition to the 35 kW single load cut-off between AG-A rate schedules and AG-B rate schedules, multi-load installations of greater than 15 kW and "overloaded" motors greater than 15 kW can be on the AG-B rate schedule
4. SDG&E's initial analysis shows that from Nov 2011 - October 2012, 6,200 out of 115,000 customers (5.4%) on this schedule have maximum demands that exceed the PD's definition of exceeding "20 kW no more than 3 times in a 12 month period"