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December 7, 2012

ADVICE LETTER 2160-E-A
(U902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL -- IMPLEMENTATION OF THE PROCESSES
FOR THE LIMITED RE-OPENING OF DIRECT ACCESS IN COMPLIANCE
WITH DECISION (D.)10-03-022**

San Diego Gas & Electric Company ("SDG&E") hereby submits for approval by the California Public Utilities Commission ("Commission") revisions to its electric tariff schedules, applicable throughout its service territory, as shown on Attachment A.

PURPOSE

This partial supplemental advice letter is being filed to supplement SDG&E's Advice Letter ("AL") 2160-E, in order to reflect minor changes requested by the Commission's Energy Division.

BACKGROUND

On October 11, 2009, a new law took effect that provided for a limited re-opening of Direct Access ("DA"), Senate Bill 695. On March 11, 2010, the Commission issued D.10-03-022 establishing the processes for implementing the limited re-opening of DA.

SDG&E filed Tier 1 AL 2160-E on April 2, 2010 to update its Electric Rules and Forms in accordance with Ordering Paragraph 5 of D.10-03-022. AL 2160-E implemented the processes for the limited reopening of DA, as ordered. Subsequent to filing and pursuant to discussions with the Energy Division, SDG&E filed substitute sheets to AL 2160-E on August 15, 2010 to remove outdated language related to Virtual Direct Access that had been overlooked in the original filing.

Herein, SDG&E is proposing further clarifying changes as requested by the Energy Division.

TARIFF REVISIONS -- The following section summarizes the proposed tariff changes included in Attachment A:

Electric Rules**Rule 1: DEFINITIONS**

Sheet 3 -- Add definition for Electric Service Provider

Rule 25: DIRECT ACCESS RULES

Sheet 2 – Update and remove unnecessary language from 1st paragraph, Add language from Ordering Paragraph 3 of D.10-03-022 regarding allowance to switch to Direct Access at any time as long as room exists under the cap;

Sheet 6 – Add “ongoing” prior to “CTC”;

Sheet 8 – Add “ongoing” prior to “CTC” (4 instances);

Sheet 9 – Remove “small” prior to “customers”, delete obsolete language, and provide link to CPUC Registered ESP site;

Sheet 11 – Remove language regarding “small customers”; and

Sheet 26 - Add “ongoing” prior to “CTC”

Rule 25.1: SWITCHING EXEMPTIONS

Sheets 9 & 10 – Remove redundant “to” in “not to exceed” language

Electric Forms**Form 143-02760: SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE**

Add “Access” after “Direct” for clarification; Change “Energy” to “Electric” Service Provider

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to OP 5 of D.10-03-022 and GO 96-B. SDG&E respectfully requests that this filing become effective on December 7, 2012, which is the date filed.

PROTEST

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received within 20 days of the date this Advice Letter was filed with the Commission, or December 27, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue

San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both Honesto Gatchalian (inj@cpuc.ca.gov) and Maria Salinas (mas@cpuc.ca.gov) of the Energy Division. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: MCaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.07-05-025, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by email to SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Megan Caulson

Phone #: (858) 654-1748

E-mail: mcaulson@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2160-E-A

Subject of AL: Partial Supplemental – Implementation of the Processes for the Limited Re-Opening of Direct Access in Compliance with D.10-03-022

Keywords (choose from CPUC listing): Compliance, Direct Access

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.10-03-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/7/2012

No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rules 1, 25, and 25.1, Form 143-02760, Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 2324-E

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

mas@cpuc.ca.gov and jnj@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard
R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

R.07-05-025

ATTACHMENT A
ADVICE LETTER 2160-E-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23310-E	RULE 1, DEFINITIONS, Sheet 3	Revised 21386-E
Revised 23311-E	RULE 25, DIRECT ACCESS RULES, Sheet 2	Revised 21668-E
Revised 23312-E	RULE 25, DIRECT ACCESS RULES, Sheet 6	Revised 21672-E
Revised 23313-E	RULE 25, DIRECT ACCESS RULES, Sheet 8	Revised 21674-E
Revised 23314-E	RULE 25, DIRECT ACCESS RULES, Sheet 9	Revised 21675-E
Revised 23315-E	RULE 25, DIRECT ACCESS RULES, Sheet 11	Revised 21677-E
Revised 23316-E	RULE 25, DIRECT ACCESS RULES, Sheet 26	Revised 21692-E
Revised 23317-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 9	Original 21891-E
Original 23318-E	RULE 25.1, SWITCHING EXEMPTIONS, Sheet 10	Revised 21703-E
Revised 23319-E	SAMPLE FORMS, FORM 143-02760, Sheet 1	Revised 22729-E
Revised 23320-E	TABLE OF CONTENTS, Sheet 1	Revised 23307-E
Revised 23321-E	TABLE OF CONTENTS, Sheet 7	Revised 23308-E
Revised 23322-E	TABLE OF CONTENTS, Sheet 11	Revised 23267-E



RULE 1
DEFINITIONS

DIRECT ACCESS (DA): Any end-use Utility customer electing to procure its electricity, and any other CPUC-authorized energy services, directly from energy service providers (ESP). "Non-continuous" DA customers are those who took bundled service on or after February 1, 2001. "Continuous" DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered "continuous" DA.

DIRECT ACCESS SERVICE REQUEST (DASR): Request for enrollment, termination, or other change for Direct Access. The DASR transaction outlined in Rule No. 25 was implemented pursuant to CPUC Decision D.98-02-108.

DISTANCE ADJUSTMENT FEE: The charge for wire cost and line losses associated with the distance calculated from the nearest transmission level line (69kV or higher) to the Customer Service Point for customers who have completed a Request for Service at Secondary/Primary Substation Level Rates, Form 106-3859. The Distance Adjustment Fee for customers taking Secondary Substation or Primary Substation Level Rates shall apply only to the customer's measured distance in excess of 100 feet. For customers taking service under the provisions of Special Condition 16 of Schedule AL-TOU and Special Condition 15 of AL-TOU-DER, the Distance Adjustment Fee shall apply to the customer's entire measured distance between each of the meters involved using normal utility position to determine that distance.

DISTRIBUTION CHARGES: Charges for use of the Utility's distribution facilities. Charges are intended to recover the Utility's costs of owning, operating, and maintaining the electrical distribution facilities including billing, meter reading, and other revenue cycle functions.

DOMESTIC SERVICE: Electric service for the residential operations incident to domestic life on the premises of a residential dwelling unit, excluding service to vessels, other than vessels which are authorized as live aboard vessels.

ELECTRIC SERVICE PROVIDER: An entity which provides electric service to a retail or end-use customer, but which does not fall within the definition of an electrical corporation. See also Energy Service Provider and Rule No. 25

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ELECTRONIC BILLING: Also referred to as "Paperless Billing." An option that customers can elect whereby the Utility provides billing information to the customer by means of a computer network such as the Internet or in a form to be used by a computer or similar electronic device to destinations mutually agreed upon between Utility and the customer, such as the Utility's web page, or a home banking, bill aggregator or financial institution website.

ELECTRONIC TRANSFER: Paperless exchange of data and/or funds, usually involving computer and telecommunication technology.

ELIGIBLE CUSTOMER: As determined by the Utility, those customers having special skills and equipment necessary to participate with Utility on special services.

ENERGY RATE CEILING (ERC): In accordance with Assembly Bill 265 and Decision 00-09-040, a ceiling of \$0.065 per kWh is set on the energy component (commodity charges) of electric bills of eligible bundled customers of the Utility through December 31, 2002, retroactive to June 1, 2000. As stated in Resolution E-3726, the ERC does not apply to Direct Access customers. The rate ceiling will be applicable to the following bundled customers:

1. Residential Customers (accounts under Rate Schedules DR, DR-LI, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, EV-TOU-3, and DR-TOU);
2. Street Lighting Customers (accounts under Rate Schedules LS-1, LS-2, LS-3, OL-1, and DWL);
3. All accounts on Rate Schedules A, A-TC, and A-TOU;
4. All "general acute care hospitals", as defined in Section 1250 of the Health and Safety Code;
5. All public and private schools for pupils from Kindergarten through Grade 12;
6. All accounts with Maximum Monthly Demand less than 100 kW, for at least nine out of the preceding 12 months, that are taking service on one of the following rate schedules: AD, AL-TOU, AY-TOU, or AL-TOU-CP; and
7. Customers that request inclusion under the expanded eligibility provision of Resolution E-3726; rate ceiling applied to those months in which demand is below 100kW.

ENERGY SERVICE PROVIDER (ESP): An entity which provides electric service to a retail or end-use customer, but which does not fall within the definition of an electrical corporation. See Rule No. 25.

(Continued)



RULE 25

Sheet 2

DIRECT ACCESS RULES

The following terms and conditions apply to both UDC customers and electric energy service providers who participate in Direct Access. Direct Access shall refer to any end-use UDC customer electing to procure its electricity directly from electric service providers (ESPs) as defined in Rule 1. ESPs shall be registered with the California Public Utilities Commission.

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Pursuant to D.05-12-041, customers receiving Direct Access Service may be automatically enrolled in a Community Choice Aggregation Program, as described in Rule 27.

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a Six Month Notice to Transfer to Direct Access Service form (Form 143-02760) prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Rule 25.1, Section B.

On October 11, 2009, Senate Bill (SB) 695 was signed into law. SB 695 renews the general suspension of DA, with certain exceptions. To implement SB 695, the Commission issued D.10-03-022, which provides for a limited re-opening of DA. Beginning April 11, 2010, DA is again available to all non-residential customers, subject to annual limits and an Overall DA Cap. D.10-03-022 establishes the eligibility, operational, and Switching Exemption Rules for the limited re-opening of DA.

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A. Customer Service Elections

All UDC customers will acquire their electric power needs under three options. The Hourly EECC Rate Option and Direct Access options stated below are effective on the date that the Commission or its delegate declares to be the start of Direct Access.

1. Utility Energy Services - Average EECC Pricing (Default UDC Services)

This service preserves traditional UDC electric services, where the UDC performs all energy services for the end-use customers. All customers who have not chosen to use direct access remain on default UDC services. Customers may choose to return to default UDC services after having elected direct access.

2. Non-Utility Energy Services (Direct Access)

This service election allows customers to purchase electric power and, at the customer's election, additional energy services from non-UDC entities known as ESPs.

(Continued)

2P11

Advice Ltr. No. 2160-E-A

Decision No. D.10-03-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 7, 2012

Effective _____

Resolution No. _____



RULE 25

DIRECT ACCESS RULES

B. General Terms (Continued)

8. Load Aggregation for Procuring Electric Power

Customers or ESPs may aggregate individually metered electric loads for procuring electric power only. Load aggregation will not be used to compute UDC charges or for tariff applicability. The right of customers to physically aggregate by combining multiple accounts into a single metered account as permitted under CPUC-approved tariffs is not restricted by this section.

9. Split Loads Not Allowed

Customers requesting Direct Access services may not partition the electric loads of a service account among electric service options or providers. The entire load of a service account must be nominated to only one of the electric service options or providers available to customers.

10. Small Customers

All Small Customers, as defined in Rule 1, Definitions, except for agricultural and lighting customers, are eligible for a 10% reduction in rates effective January 1, 1998. Service accounts of small customers, as defined in Rule 1, are eligible for statistical load profiling effective January 1, 1998. Small customer service accounts will not be eligible for meter services provided by non-UDC parties until January 1, 1999.

For new customers without a history of electric use, the UDC will estimate new meter loads using existing criteria and use these estimates to evaluate the customer's eligibility for unbundled meter services and statistical load profiles.

11. Interval Metering

"Interval Metering" shall refer to the purchase, installation and maintenance of a meter device capable of recording minimum data required. Minimum data requirements include (a) hourly data required for the Direct Access settlement process; or (b) data required to bill UDC distribution tariffs, including any communication systems needed to allow the customer access to meter reading usage data.

12. Statistical Load Profiles

The UDC will provide statistical load profiles, in place of Interval Metering, to permit the UDC or ESP to compute the bills for all Direct Access customers who have service accounts that do not require, or are exempt from, Interval Metering as specified above. Except for calculation of ongoing CTCs, statistical load profiles will not apply to service accounts where Interval Metering is in place and used for billing. Statistical load profiles will be applied as authorized by the CPUC.

(Continued)

6P8

Advice Ltr. No. 2160-E-A

Decision No. D.10-03-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 7, 2012

Effective _____

Resolution No. _____

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RULE 25

Sheet 8

DIRECT ACCESS RULES

B. General Terms (Continued)

14. Service Fees and Other Charges (Continued)

g. The UDC can recover the costs of Direct Access service only once (i.e., any cost recovered under one cost recovery mechanism-- fees, charges, direct access implementation rates or existing rates-- should not also be recovered through another mechanism).

15. Ongoing CTC Obligations

As a condition of receiving Direct Access service, Direct Access customers will be responsible to pay for all Ongoing Competition Transition Charges (CTC) and other non-bypassable charges authorized by the CPUC for the UDC to recover from customers in accordance with state law. Direct Access customers are required to confirm this responsibility in writing provided to the ESP, unless the customer is exempt from the requirement to provide such a confirmation in writing pursuant to Public Utilities Code Section 370.

Where the customer disputes its obligations to pay Ongoing CTC for a particular account, the customer may condition its agreement on resolution of the dispute, provided that the customer has formally requested the CPUC to grant such relief. However, the existence of such a dispute does not relieve the customer from the obligation of paying Ongoing CTC while the dispute is pending. The UDC will continue to bill the customer (either directly or indirectly through its ESP, depending on the billing option selected) for such charges. The customer must pay all charges, but may pay any amounts in disputes in accordance with Rule 10, pending resolution of the dispute.

16. Franchise Fees And Other Charges

Direct Access customers continue to be responsible to pay all applicable fees, surcharges and taxes as authorized by law. The UDC will bill ESPs for franchise fees as set forth in Public Utilities Code Sections 6350 to 6354, and for fees as set forth in Public Utilities Code Sections 401 to 410. The ESP and UDC will each be responsible for calculating other fees, taxes, and surcharges for their respective services. The billing party will be responsible for billing these charges.

17. Liability In Connection With ESP Services

- a. In this Section, "damages" shall include all losses, harm, costs, and detriment, both direct and consequential, suffered by the customer.
- b. The UDC shall not be liable to the customer and ESP for any damages caused by the UDC's conduct in compliance with, or as permitted by, the UDC's electric rules and tariffs, the ESP/UDC Agreement and associated legal and regulatory requirements related to DA Service.
- c. The UDC shall not be liable to the customer for any damages caused to the customer by any failure by ESP to comply with the UDC's electric rules and tariffs, the ESP/UDC Agreement and associated legal and regulatory requirements related to DA Service.

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RULE 25

Sheet 9

DIRECT ACCESS RULES

B. General Terms (Continued)

17. Liability In Connection With ESP Services (Continued)

- d. The CPUC shall have initial jurisdiction to interpret, add, delete or modify any provision of this tariff or the ESP-UDC Service Agreement, and to resolve disputes regarding the UDC's performance of its obligations under the UDC's electric rules and tariffs, the ESP-UDC Service Agreement and requirements related to Direct Access service, including any disputes regarding delays in the implementation of Direct Access.
- e. The UDC shall not be liable to the customer for any damages caused by ESP's failure to perform any commitment to the customer, including, but not limited to the obligation to provide Electric Supply services to the customer. The ESP shall not be liable to the customer for any damages caused by the UDC's failure to perform any commitment to the customer.
- f. An ESP is not the UDC's agent for any purpose. The UDC shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by ESP in connection with soliciting customers for DA Service or performing any of its functions in rendering DA Service.
- g. A UDC is not the ESP's agent for any purpose. The ESP shall not be liable to the customer for any damages resulting from any acts, omissions, or representations made by the UDC in connection with soliciting customers for DA Service or performing any of its functions in rendering DA Service.

C. Customer Inquiries and Data Accessibility

1. Customer Inquiries

For customers requesting information on Direct Access, the UDC will make available the following information:

- a. Customer information packets, explaining the customer's choices for electric services, and the procedures and forms needed to implement these services.
- b. A list of CPUC-registered ESPs eligible to serve customers is available at https://ia.cpuc.ca.gov/esp_lists/esp_udc.htm. The UDC is under no obligation to assure the accuracy of these lists.

New customers will receive general information concerning their choices for electric services by contacting the UDC.

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Advice Ltr. No. 2160-E-A

Decision No. D.10-03-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 7, 2012

Effective _____

Resolution No. _____



RULE 25

Sheet 11

DIRECT ACCESS RULES

C. Customer Inquiries and Data Accessibility (Continued)

5. Customer Inquiries Related To Emergency Situations And Outages

- a. The UDC will be responsible for responding to all inquiries related to distribution service, emergency system conditions, outages and safety situations. Customers contacting the ESP with such inquiries should be referred directly to the UDC. ESPs performing ESP Consolidated Billing must show the UDC's phone number on their bills for use in emergencies.
- b. It may be necessary for the UDC to shed or curtail customer load at the request of the ISO, or as otherwise provided by Commission tariffs. In such cases, the UDC will give both the affected customer and ESP as much notice as reasonably possible.
- c. The UDC will notify the customer and ESP of planned distribution system outages for maintenance work prior to commencement of such outages if feasible.
- d. The UDC will be responsible for implementing Commission-approved load curtailment programs, including providing notification to participating "non-firm" customers who are the Direct Access customers of the ESP.
- e. The ESP will be responsible for notifying its Scheduling Coordinator of any notice received from the UDC under Section C.4. Customer Inquiries Concerning Billing-Related Issues.

D. ESP Service Establishment

The ESP must satisfy the following requirements before an ESP can provide Direct Access services in the UDC's service territory:

- 1. All ESPs must submit an executed standard Energy Service Provider Agreement (UDC-ESP Service Agreement) in the form attached hereto.
- 2. The ESP must warrant to the UDC that the ESP has registered with the CPUC and has selected an Independent Verification Agent (IVA) for all transactions for which independent verification is required by law.
- 3. The ESP must satisfy UDC credit-worthiness requirements as specified in Section P, Credit Requirements.
- 4. The ESP must satisfy applicable CPUC Electronic Data Exchange requirements, including:
 - a. ESP must complete all necessary electronic interfaces for the ESP and UDC to communicate for DASRs, general communications and if providing Metering and Data Management Agent (MDMA) services, to satisfy meter reading communications including communicating to and from MDMA Servers for sharing of meter reading and usage data.

(Continued)



RULE 25

DIRECT ACCESS RULES

K. Billing Service Options and Obligations (Continued)

3. Partial Consolidated ESP Billing (Continued)

d. Timing Requirements (Continued)

(2) The UDC will convey the billing information by service account to the ESP the day following the UDC's schedule meter reading date according to provisions in Section J., Metering Reading Data Obligations. Meter reading data will be required on the same schedule as existing UDC billing cycles. If the UDC fails to provide the UDC charges to the ESP by this date, the ESP may render the bill without the UDC charges included, and the UDC will either wait until the next billing period or send a separate bill to the customer for those charges.

(3) The ESP is not required to estimate UDC charges if charges are not received nor to delay the ESP billing.

4. Full Consolidated ESP Billing

a. Description

Subject to the UDC's approval and consent, the ESP will read the meter, calculate both the UDC and ESP charges and bill the customer. The ESP will detail the UDC charges in conformance with the UDC specifications. The ESP is responsible for the accuracy of the UDC charges. This option is applicable for all customer accounts for which the ESP reads the meter.

b. UDC Obligations

The UDC will approve and consent to the provision of this Full ESP Consolidated billing for any ESP which demonstrates the capability to replicate UDC charges, to the satisfaction of the UDC. The UDC will provide the ESP with the billing factors and procedures necessary for the ESP to calculate the UDC charges. The UDC charges will be calculated based on the ESP's meter reading and billing schedules.

c. ESP Obligations

(1) The ESP may perform Full ESP Billing services for Direct Access customers they serve once the billing service arrangement has been signed and included in the UDC-ESP Service Agreement.

(2) The ESP will calculate the UDC charges in accordance with approved tariffs and UDC specifications. The ESP bill will include a summary of UDC charges including any billing-related details of UDC charges and ongoing CTCs. The UDC bill may be printed separately with the ESP bill or electronically transmitted to the customer. The ESP will furnish the UDC a report detailing the UDC portion of the ESP's bill in paper or electronic form.

(Continued)

26P8

Advice Ltr. No. 2160-E-A

Decision No. D.10-03-022

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 7, 2012

Effective _____

Resolution No. _____

N



RULE 25.1

SWITCHING EXEMPTIONS

C. Phase-in Period (Continued)

6. Enrollment after the OEWS closes:

a. In 2010:

- (1) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service forms as of 9:00 a.m. PDT on July 16, 2010. The methods for submitting six-month notices will be as specified on SDG&E's website. Six-month notices must be submitted separately. In the event multiple six-month notices are received by SDG&E under a single submission (e.g. the same email) all six-month notices contained in the submission will be rejected. All service accounts listed on a six-month notice must be for the same customer of record indicated on the six-month notice. Service accounts with a Federal Tax ID (FTI) number that does not match the FTI number for the customer of record indicated on the six-month notice will be rejected.
- (2) Each six-month notice received by SDG&E will be time and date stamped by SDG&E to determine precedence. SDG&E will process six-month notices as described in section B.2.a above. The daily batch process for accepting the Six Month Notice To Transfer To Direct Access Service forms will follow the process established for the NOIs described in Section C.4.b.(5) and will allow for a threshold, not to exceed ten (10) percent of the 2011 Annual Limit, above the 2011 Load Cap.
- (3) A six-month notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after SDG&E notifies the customer of such deficiency. Six-month notices will be void in the event a deficiency in a six-month notice is not corrected by the customer within two (2) business days.
- (4) A customer with an accepted six-month notice will be switched to DA starting in January 2011, provided the customer's six (6) month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received.
- (5) DASRs will be processed pursuant to Section B.2.a.(1) and B.2.a.(2) above and the DASR processing provisions under Rule 25.
- (6) Once the 2011 Load Cap is reached, SDG&E will stop accepting Six Month Notice To Transfer To Direct Access Service forms.
- (7) If room under the 2011 Load Cap subsequently becomes available, SDG&E will update its website to notify customers that it is accepting Six Month Notice To Transfer To Direct Access Service forms. Once received by SDG&E, customers will have a three (3) day rescission period after which advance notifications cannot be cancelled. SDG&E will use the same daily batch process described above for accepting Six Month Notice To Transfer To Direct Access Service forms for any room under the 2011 Load Cap.

D

(Continued)

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RULE 25.1

SWITCHING EXEMPTIONS

C. Phase-in Period (Continued)

6. Enrollment after the OEW closes: (Continued)

b. In 2011:

- (1) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service forms as of 9:00 a.m. PST on January 3, 2011 to switch to DA in 2011 or 2012, depending on whether there is room available under the applicable load cap. The methods for submitting six-month notices will be as specified on SDG&E's website. Six-month notices must be submitted separately. In the event multiple six-month notices are received by SDG&E under a single submission (e.g. the same email) all six-month notices contained in the submission will be rejected. All service accounts listed on a six-month notice must be for the same customer of record indicated on the six-month notice. Service accounts with a Federal Tax ID (FTI) number that does not match the FTI number for the customer of record indicated on the six-month notice will be rejected. SDG&E will process each six-month notice as described in section B.2.a above. SDG&E will accept Six Month Notice To Transfer To Direct Access Service forms up to the 2012 Load Cap.
- (2) Each six-month notice received by SDG&E will be time and date stamped by SDG&E to determine precedence. SDG&E will process each six-month notice as described in section B.2.a above. The daily batch process for accepting the Six Month Notice To Transfer To Direct Access Service forms will follow the process established for the NOIs described in Section C.4.b.(5) and will allow for a threshold, not to exceed ten (10) percent of the 2012 Annual Limit, above the 2012 Load Cap.
- (3) A six-month notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after SDG&E notifies the customer of such deficiency. Six-month notices will be void in the event a deficiency in a six-month notice is not corrected by the customer within two (2) business days.
- (4) A customer with an accepted Six Month Notice To Transfer To Direct Access Service will be switched to DA as soon as possible (depending on whether there is room under the 2011 Load Cap), but in any event starting in January 2012, provided the customer's six-month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received. If there is no room available under the 2011 Load Cap, customers who submit Six Month Notice To Transfer To Direct Access Service forms prior to July 2011 may need to remain on bundled service for up to twelve (12) months before being able to switch to DA service. If room under the 2011 Load Cap subsequently becomes available in 2011, some customers may be able to switch to DA service prior to 2012, provided the six-month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received.
- (5) DASRs will be processed pursuant to Sections B.2.a(1) and B.2.a(2) above and the DASR processing provisions under Rule 22.

D

(Continued)

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23319-E

Canceling Revised Cal. P.U.C. Sheet No. 22729-E

SAMPLE FORMS

Sheet 1

FORM 143-02760

Six Month Notice to Return to Direct Access Service

(01/12)

(See Attached Form)

T

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For SDG&E Use Only	Date/Time Received:
--------------------	---------------------

Six Month Notice To Transfer to Direct Access Service

This completed form notifies San Diego Gas & Electric (SDG&E) of your intent to transfer your service account(s) to Direct Access (DA) Service. Customers choosing to transfer to DA Service must provide a six-month advance notice to the utility. Within twenty (20) days of receipt, SDG&E will notify you of the status of your Six Month Notice To Transfer To Direct Access [or DA] Service (Notice). If your Notice has been accepted, the confirmation from SDG&E will specify the date by which your Electric Service Provider (ESP) must submit a Direct Access Service Request (DASR) to SDG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if SDG&E does not receive a DASR by that date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. This 60-day period provides an additional opportunity for your ESP to submit a DASR. If SDG&E does not receive a DASR by the end of the 60 day period, your Notice will be cancelled and your service account(s) will no longer be eligible for DA Service at that time. Your service account(s) will continue to bill under TBS for an additional six months. At the end of the six-month period under TBS, your service account(s) will be placed on Bundled Portfolio Service for a minimum three (3) year commitment.

In the event the available annual load limit for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time SDG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my notice to transfer the account(s) listed below to DA service, I understand the rules and conditions as set forth in SDG&E's Electric Rule 25.1¹. You have three (3) business days after SDG&E receives your advance notice to rescind and stay with bundled service. After the third business day, your election to transfer to DA service is irrevocable.

Required Customer Information:

Name on Account:
Service Account Number:
Service Address:
City, ZIP:
Customer's e-mail address:

Note: For customers providing a six month notice for more than one service account, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). In the event that sufficient load is not available to accommodate the load associated with all listed service agreements, SDG&E will process the service agreements in the order they are listed on any/all attachments.

Customer or Authorized Agent Signature:²

Signature:
Type/Print Name & Title:
Company Name:
Daytime Phone Number:
E-Mail Address:

E-mail your completed form to: ESPADMIN@semprautilities.com

¹ The terms and conditions applicable to transfer between bundled and DA Service are available in SDG&E's Electric Rule 25.1.

² If a Six Month Notice is submitted by a 3rd party on behalf of the customer, a signed and executed *Authorization to: Receive Customer Information or Act Upon a Customer's Behalf* form is also required and must be submitted with this Notice.

Attachment A
Six Month Notice To Transfer to Direct Access Service
Supplemental Account List

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in SDG&E's customer information system). Any Service Accounts which are not under the same Federal Tax ID must be submitted on a separate Notice Of Intent or the Service Account(s) will be rejected.

Additional Service Accounts:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:

Service Account Number:
Service Address:
City, ZIP:



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 23321-E

Canceling Revised Cal. P.U.C. Sheet No. 23308-E

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