



Clay Faber - Director  
Regulatory Affairs  
8330 Century Park Court  
San Diego, CA 92123-1548

Tel: 858.654.3563  
Fax: 858.654.1788  
cfaber@semprautilities.com

December 10, 2012

**ADVICE LETTER 2431-E**  
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: REVISIONS TO THE DWR POWER CHARGE AND DWR BOND CHARGE  
PURSUANT TO DECISION 12-11-040**

San Diego Gas & Electric Company (SDG&E) hereby submits the following revisions applicable to its electric tariffs, as shown on Attachment B.

**PURPOSE**

In accordance with Ordering Paragraphs (OP) 1a. and 1d. of California Public Utilities Commission (Commission) Decision (D.) 12-11-040, SDG&E hereby revises its Schedule EECC, Electric Energy Commodity Cost, and Schedule DWR-BC the Department of Water Resources Bond charge, to reflect the 2013 Department of Water Resources (DWR) power charge remittance rate based on SDG&E's allocation of the DWR revenue requirement adopted by D.12-11-040.

**BACKGROUND**

D.12-11-040 adopts DWR's requested 2013 Power Charges, and accordingly allocates a Power Charge to SDG&E's customers of 12.327 cents per kilowatt hour (kWh), to be effective January 1, 2013, as shown on Attachment A.

In compliance with OP 1d. of D.12-11-040, the 2013 DWR Bond Charge rate is decreasing to \$.00493 per kWh from \$.00513 per kWh.

Prior to the end of this year, SDG&E intends to file an advice letter to consolidate all of its electric rate adjustments authorized to become effective January 1, 2013, including implementation of the revised DWR revenue requirement, which contain the revised DWR power charge and DWR bond charge pursuant to D.12-11-040.

This filing will not create any deviations from SDG&E's tariffs, cause withdrawal of service from any present customers, or impose any more or less restrictive conditions.

**EFFECTIVE DATE**

SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on January 1, 2013, subject to review by the Commission's Energy Division.

**PROTEST**

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received no later than December 30, 2012, which is within 20 days of the date this advice letter was filed with the CPUC. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of both the Energy Division at [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov). It is also requested that a copy of the protest also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson  
Regulatory Tariff Manager  
8330 Century Park Court, Room 32C  
San Diego, CA 92123-1548  
Facsimile No. (858) 654-1879  
E-mail: [mcaulson@semprautilities.com](mailto:mcaulson@semprautilities.com)

**NOTICE**

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in R.11-03-006, by either providing them a copy electronically or by mailing them a copy hereof properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail at [SDG&ETariffs@semprautilities.com](mailto:SDG&ETariffs@semprautilities.com).

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CLAY FABER  
Director — Regulatory Affairs

Enclosures  
(cc list enclosed)

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC     GAS  
 PLC     HEAT     WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric            GAS = Gas  
 PLC = Pipeline          HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2431-E

Subject of AL: Revisions to the DWR Power Charge and DWR Bond Charge Pursuant to Decision 12-11-040

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-11-040

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Does AL request confidential treatment? If so, provide explanation: N/A

Resolution Required?  Yes  No

Tier Designation:  1  2  3

Requested effective date: 1/1/2013

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: DWR-BC, EECC & TOC

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**EDTariffUnit@cpuc.ca.gov**

**San Diego Gas & Electric**  
**Attention: Megan Caulson**  
**8330 Century Park Ct, Room 32C**  
**San Diego, CA 92123**  
**mcaulson@semprautilities.com**

<sup>1</sup> Discuss in AL if more space is needed.

General Order No. 96-B  
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois  
R. Pocta  
W. Scott

Energy Division

P. Clanon  
S. Gallagher  
H. Gatchalian  
D. Lafrenz  
M. Salinas

CA. Energy Commission

F. DeLeon  
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell  
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes  
G. Lonergan  
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill  
J. Pau

Dept. of General Services

H. Nanjo  
M. Clark

Douglass & Liddell

D. Douglass  
D. Liddell  
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg

J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman

J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

R.11-03-006

**ATTACHMENT A**  
**San Diego Gas & Electric Company**  
**Advice Letter No. 2431-E**

**Allocation of 2013 DWR Revenue Requirement to SDG&E and Remittance Rate Calculation (ref. D.12-11-040 Appendix A)**  
(Dollars in millions)

Line	Description	SDG&E	Reference
1	Allocation Percentages	10.30%	Decision 05-06-060
2			
3	2004-2011 Expenses	4,436	Actuals
4	2004-2011 Revenues	4,549	Actuals
5	Amount to be collected from/(returned to) the IOU USBA	\$ (113)	Line 3 - Line 4
6			
7	2012 Expenses	124	Actuals through Aug-11 then projected
8	2012 Revenues	83	Actuals through Aug-11 then projected
9	Amount to be collected from/(returned to) the IOU USBA	\$ 41	Line 7 - Line 8
10			
11	<b>Balancing Calculation</b>		
12	December 31, 2013 Projected PCA Balance: Desired Allocation	12	
13	January 1, 2004 Starting PCA Balance: Desired Allocation	171	
14	Amount to be collected from/(returned to) the IOU USBA	\$ (159)	Line 12 - Line 13
15			
16	Fixed Transfer Payments	234	
17	2004-2012 True-up	(72)	Line 5 + Line 9
18	Starting and Ending balance True-up	(159)	Line 14
19	Cumulative True-up to be collected from/(returned to) IOU USBA	\$ 3	Subtotal
20			
21	<b>2013 Revenue Requirement Determination</b>		
22	Avoidable Costs	-	2013RptRR
23	Net CFC	31	2013RptRR
24	Fixed Transfer Payments	(0)	
25	Administrative and General	2	2013RptRR
26	Interest Earnings on Fund Balance	(0)	2013RptRR
27	Balancing Transfer between IOUs [(+) is pmt, (-) is receipt]	3	Line 19
28	Net Allocation of Revenue Requirements	<b>\$ 36</b>	
29			
30	<b>Remittance Table</b>		
31	Negative RR with DWR Deliveries	-	Amount based on power costs only (Lines 22-26)
32	Negative RR without DWR Deliveries	-	Amount based on net RR (Line 28)
33	Positive RR with DWR Deliveries	36	Amount based on net RR (Line 28)
34	Subtotal	<b>\$ 36</b>	
35			
36	DWR Delivered Energy (GWh)	289	RR
37	Calendar Year Remittance Rates (\$/MWh)	123.27	Line 34 divided by Line 36
38			
39	IOU Remittances	36	
40	Return of Excess Amounts	-	
41	Final Allocation of Revenue Requirements (after remittances)	<b>\$ 36</b>	

ATTACHMENT B  
ADVICE LETTER 2431-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 23323-E	SCHEDULE DWR-BC, DEPARTMENT OF WATER RESOURCES BOND CHARGE, Sheet 1	Revised 22589-E
Revised 23324-E	SCHEDULE EECC, ELECTRIC ENERGY COMMODITY COST, Sheet 9	Revised 23100-E
Revised 23325-E	TABLE OF CONTENTS, Sheet 1	Revised 23266-E
Revised 23326-E	TABLE OF CONTENTS, Sheet 5	Revised 23243-E
Revised 23327-E	TABLE OF CONTENTS, Sheet 6	Revised 23107-E



**SCHEDULE DWR-BC**

Sheet 1

DEPARTMENT OF WATER RESOURCES BOND CHARGE

APPLICABILITY

This schedule is applicable to all 1) electric commodity customers, 2) direct access customers who are responsible for the Direct Access Cost Responsibility Surcharge shown on Schedule DA-CRS, 3) customers participating in Community Choice Aggregation as set forth on Schedule CCA and 4) customer generation departing load customers as set forth on Schedule CGDL-CRS. Customers receiving discounts under the California Alternate Rates for Energy (CARE) Program and customers receiving a medical baseline allowance are also exempt from this charge. The rate on this schedule is to be added to the rates from the customer's otherwise applicable schedule(s).

TERRITORY

Within the entire territory served by the Utility.

RATES

Pursuant to Commission Decision (D.) 02-10-063 (as modified by D.02-11-022 and D.02-12-082), D.03-04-030 and D.12-11-040), the Utility is required to impose this charge on its electric commodity customers, non-continuous direct access customers, and certain customer generation departing load customers to repay the California Department of Water Resources (DWR) for bond-related costs. The DWR issued bonds to repay its debt associated with purchasing power on behalf of California energy consumers.

Energy rate, \$/kWh ..... 0.00493

Municipal Surcharge: Amounts calculated under this Schedule are subject to a municipal surcharge as provided in Sections 6350 through 6354.1 of the Public Utilities Code.

SPECIAL CONDITIONS

1. Definitions. The Definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Customer Generation Departing Load: The bond charge obligation for customer generation departing load will be based on metered consumption. If reliable metered consumption information is not made available to the utility, the utility will estimate the consumption based on that customer's historical load at the time the customer discontinues or reduces retail services with the utility.

1P5

Advice Ltr. No. 2431-E

Decision No. 12-11-040

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Dec 10, 2012

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



**SCHEDULE EECC**

Sheet 9

ELECTRIC ENERGY COMMODITY COST

RATES (Continued)

Commodity Rates (Continued)

<u>Schedule PA-T-1 (Continued)</u>	<b>(\$/kWh)</b>
On-Peak Energy: Winter	
Secondary	<b>0.09130</b>
Primary	<b>0.08993</b>
Transmission	<b>0.08832</b>
Semi-Peak Energy: Winter	
Secondary	<b>0.08394</b>
Primary	<b>0.08260</b>
Transmission	<b>0.08128</b>
Off-Peak Energy: Winter	
Secondary	<b>0.06255</b>
Primary	<b>0.06137</b>
Transmission	<b>0.06057</b>
 <u>Schedule PA</u>	 <b>(\$/kWh)</b>
Summer	<b>0.07885</b>
Winter	<b>0.07558</b>
 <u>Schedules LS-1, LS-2, LS-3, OL-1, and DWL</u>	 <b>(\$/kWh)</b>
All Usage	<b>0.05559</b>
 <u>Schedules OL-2</u>	 <b>(\$/kWh)</b>
All Usage	<b>0.07149</b>

DWR Power Charge

Pursuant to CPUC Decision 12-11-040, DWR's Power Charge is 12.327 cents per kWh.

Franchise Fees

A Franchise Fee Differential of 5.78% will be applied to the total bills calculated under this schedule, including DWR charges, for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Franchise Fees associated with DWR electricity sales will be reflected in a separate line item on customer bills titled "Franchise Fees for Electric Energy Supplied by Others".

Seasonal Periods

The seasonal periods are defined as the following:

Residential:

    Summer: May 1 – October 31  
    Winter: November 1 – April 30

All other classes:

    Summer: May 1 – September 30  
    Winter: October 1 – April 30

(Continued)

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Advice Ltr. No. 2431-E

Decision No. 12-11-040

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**Lee Schavrien**  
Senior Vice President

Date Filed Dec 10, 2012

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_





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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2431-E

Decision No. 12-11-040

Issued by  
**Lee Schavrien**  
Senior Vice President

Date Filed Dec 10, 2012

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_



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