

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Shell Energy North America (US), L.P.

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program

December 21, 2012

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RPS Compliance Report: Summary

2011 Annual Summary	
Report Date	

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales		n/a
Annual RPS Target		20.0%
Total RPS Eligible RECs Procured	1,147,114	
Total RPS Eligible RECs Retired for Compliance	29,719	

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	104,582	9.1%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	104,582	9.1%
Geothermal	0	0.0%
Small Hydro	13,484	1.2%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	1,029,048	89.7%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	1,147,114	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	642,502	56.0%
RECs Procured from Category 1 Eligible Resources	180,113	15.7%
RECs Procured from Category 2 Eligible Resources	318,357	27.8%
RECs Procured from Category 3 Eligible Resources	6,142	0.5%
	1,147,114	

RPS Compliance Report: Summary

2011-13 Compliance Period	
Report Date	

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales					n/a
Annual RPS Targets and Compliance Period Procurement Requirement					20.0%
Total RPS Eligible RECs Procured	1,147,114	563,512	528,842	2,239,468	
Total RPS Eligible RECs Retired	29,719	0	0	29,719	

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	39,544	40,020	79,564	3.6%
Digester Gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	104,582	0	0	104,582	4.7%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	104,582	39,544	40,020	184,146	8.2%
Geothermal	0	0	0	0	0.0%
Small Hydro	13,484	142,151	324,120	479,755	21.4%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	1,029,048	381,817	164,702	1,575,567	70.4%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	1,147,114	563,512	528,842	2,239,468	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from Contracts Executed Prior to June 1, 2010	642,502	0	0	642,502	28.7%
RECs Procured from Category 1 Eligible Resources	180,113	216,692	506,342	903,147	40.3%
RECs Procured from Category 2 Eligible Resources	318,357	235,000	0	553,357	24.7%
RECs Procured from Category 3 Eligible Resources	6,142	111,820	22,500	140,462	6.3%
Total	1,147,114	563,512	528,842	2,239,468	

Data Reported by:
 Shell Energy North America (US), L.P.
 December 21, 2012

Compliance Summary and Charts

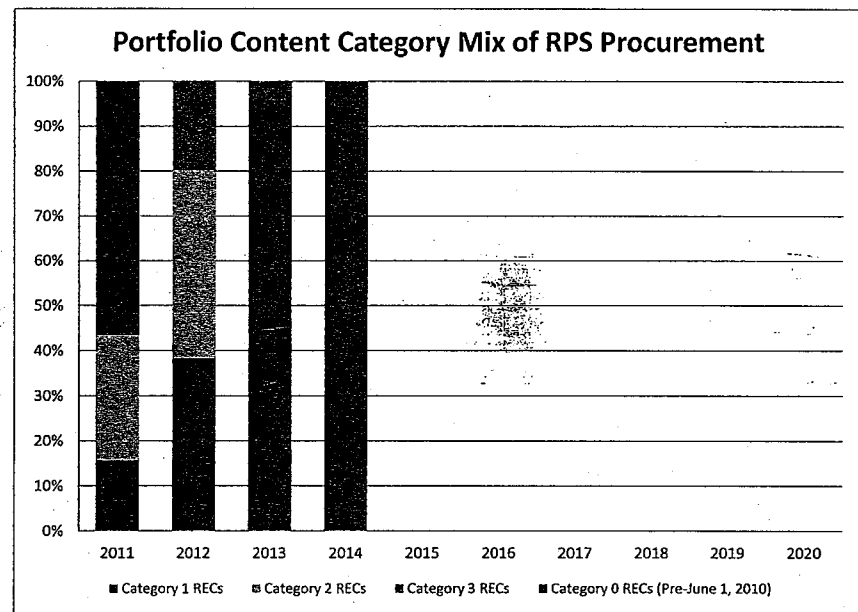
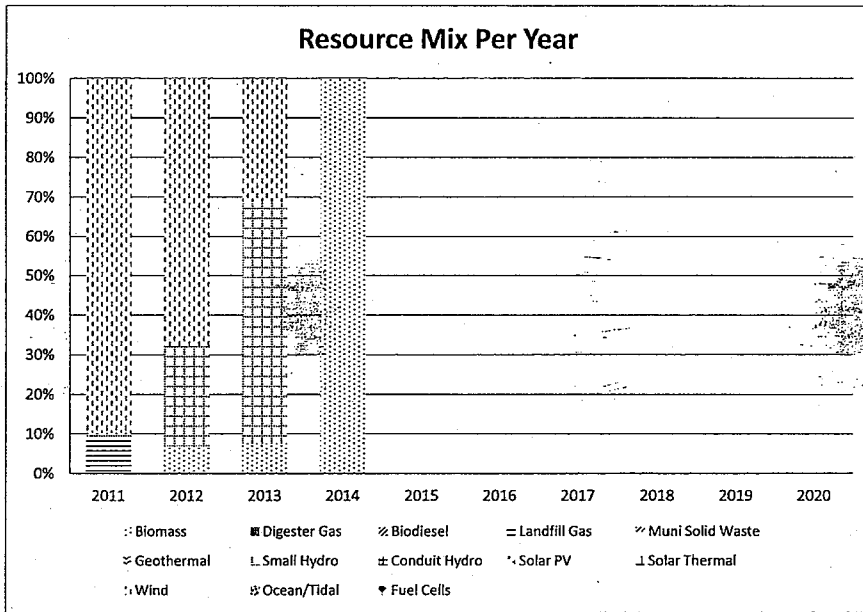
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)					300,000	300,000	300,000	300,000	300,000	300,000
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target					69,900	75,000	81,000	87,000	93,000	99,000
Procurement Quantity Requirement					210,000		360,000			

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	1,147,114	563,512	528,842	17,520	0	0	0	0	0	0
Biomass	0	39,544	40,020	17,520	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	104,582	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	104,582	39,544	40,020	17,520	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	13,484	142,151	324,120	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	1,029,048	381,817	164,702	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs (Pre-June 1, 2010)	642,502	0	0	0	0	0	0	0	0	0
Category 1 RECs	180,113	216,692	506,342	17,520	0	0	0	0	0	0
Category 2 RECs	318,357	235,000	0	0	0	0	0	0	0	0
Category 3 RECs	6,142	111,820	22,500	0	0	0	0	0	0	0



	A	B	C	D	E	F	G	H	I	J	K	L	M																		
1																															
2		Annual RPS Compliance Report: Compliance Status																													
3		Data Reported by:																													
4		Shell Energy North America (US), L.P.				Input Required																									
5		December 21, 2012				Actual Data																									
6						Forecasted Data																									
7						Information is Hard Coded																									
8																															
9		Information from the 20% RPS Compliance Program (MWh)										Actual																			
10		Total Retail Sales in 2010										2,744,792																			
11		Net Surplus/(Deficit) from 20% RPS Closing Report										0																			
12																															
13																															
14																															
15																															
16																															
17		Annual RPS Procurement and Percentages (MWh)										Actual		Forecast																	
18												2011		2012		2013		2014		2015		2016		2017		2018		2019		2020	
19		Annual Retail Sales										1,147,114		563,512		528,842		17,520		300,000		300,000		300,000		300,000		300,000		300,000	
20		Annual RPS Procurement										1,147,114		563,512		528,842		17,520		0		0		0		0		0		0	
21		Annual Percentage Targets										20.0%		20.0%		20.0%		21.7%		23.3%		25.0%		27.0%		29.0%		31.0%		33.0%	
22		Annual RPS Procurement Percentage																		0.0%		0.0%		0.0%		0.0%		0.0%		0.0%	
23																															
24																															
25		Procurement Quantity Requirement (MWh)										2011		2012		2013		2014		2015		2016		2017		2018		2019		2020	
26		Procurement Quantity Requirement (PQR)																												360,000	
27		Pre-June 1, 2010 RECs Retired (Annual)										21,628		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
28		Category 1 RECs Retired (Annual)										0		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
29		Category 2 RECs Retired (Annual)										0		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
30		Category 3 RECs Retired (Annual)										8,091		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
31		Annual Percentage Targets										20.0%		20.0%		20.0%		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
32		RECs Retired as Percentage of Retail Sales																n/a		n/a		n/a		n/a		n/a		n/a			
33		Total RECs Retired (Compliance Period)										29,719						n/a		n/a		n/a		n/a		n/a		n/a			
34																															
35																															
36																															
37																															
38		Portfolio Balance Requirements (MWh)										2011		2012		2013		2014		2015		2016		2017		2018		2019		2020	
39		Category 1 RECs Retired (Compliance Period)										0		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
40		Category 2 RECs Retired (Compliance Period)										0		0		0		n/a		n/a		n/a		n/a		n/a		n/a		n/a	
41		Category 3 RECs Retired (Compliance Period)										8,091		0		0		n/a		n/a		n/a		n/a		n/a		n/a			
42		Category 1 Balance Requirement										4,046		0		0		n/a		n/a		n/a		n/a		n/a		n/a			
43		Excess/(Shortfall) Retirements from Category 1										(4,046)		0		0		n/a		n/a		n/a		n/a		n/a		n/a			

	A	B	C	D	E	F	G	H	I	J	K	L	M
44		Category 3 Balance Limitation		2,023			n/a				n/a		
45		Ineligible Category 3		6,068			n/a				n/a		
46													
47													
48													
49		Excess Procurement Calculation (MWh)											
50		RECs applied to PQR from contracts executed prior to June 1, 2010		21,628			n/a				n/a		
51		Long-Term Category 1 RECs applied to PQR		0			n/a				n/a		
52		Short-Term Category 1 RECs applied to PQR		0			n/a				n/a		
53		Long-Term Category 2 RECs applied to PQR		0			n/a				n/a		
54		Short-Term Category 2 RECs applied to PQR		0			n/a				n/a		
55		Long-Term Category 3 RECs applied to PQR		0			n/a				n/a		
56		Short-Term Category 3 RECs applied to PQR		8,091			n/a				n/a		
57		Excess RECs Eligible for Banking		0			n/a				n/a		
58		Excess Pre-June 1, 2010 RECs		0			n/a				n/a		
59		Excess Category 1 RECs		0			n/a				n/a		
60		Excess Category 2 RECs		0			n/a				n/a		
61		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a		
62													
63													
64													
65		Excess Procurement Bank (MWh)											
66		Pre-June 1, 2010 Bank		0			n/a				n/a		
67		Category 1 Bank		0			n/a				n/a		
68		Category 2 Bank		0			n/a				n/a		
69		Application of Pre-June 1, 2010 Banked RECs		0			n/a				n/a		
70		Application of Category 1 Banked RECs		0			n/a				n/a		
71		Application of Category 2 Banked RECs		0			n/a				n/a		
72		Cumulative Pre-June 1, 2010 Bank		0			n/a				n/a		
73		Cumulative Category 1 Bank		0			n/a				n/a		
74		Cumulative Category 2 Bank		0			n/a				n/a		
75													
76													
77													
78		RPS Compliance Status (MWh)											
79		Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a				n/a		
80													
81													
82		Provisional 20% Closing Report											
83		Deficit from Provisional 20% RPS Closing Report		N/A									
84		RECs applied to PQR from contracts executed prior to June 1, 2010		21,628									
85		Long-Term Category 1 RECs applied to PQR		0									
86		Short-Term Category 1 RECs applied to PQR		0									
87		Long-Term Category 2 RECs applied to PQR		0									

	A	B	C	D	E	F	G	H	I	J	K	L	M
88		Short-Term Category 2 RECs applied to PQR		0									
89		Long-Term Category 3 RECs applied to PQR		0									
90		Short-Term Category 3 RECs applied to PQR		8,091									
91		Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit		0									
92		Application of Long-term Category 1 RECs to 20% Closing Report Deficit		0									
93		Application of Short-term Category 1 RECs to 20% Closing Report Deficit		0									
94		Application of Long-term Category 2 RECs to 20% Closing Report Deficit		0									
95		Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0									
96		Application of Long-term Category 3 RECs to 20% Closing Report Deficit		0									
97		Application of Short-term Category 3 RECs to 20% Closing Report Deficit		0									
98		Cumulative Closing Report Deficit		N/A									
99													

Annual RPS Compliance Report: Procurement Detail

Data Reported by:
Shell Energy North America (US), L.P.
December 21, 2012

Procurement Summary (MWh)		Input Required																			
		Actual MWh 2011	2012	2013	2014	2015	Forecasted MWh 2016	2017	2018	2019	2020										
Total Annual Procurement		1,147,114	563,512	528,842	17,520	0	0	0	0	0	0										
RECs Procured from pre June 1, 2010		642,502	0	0	0	0	0	0	0	0	0										
Category 1 RECs Procured		180,113	216,692	506,342	17,520	0	0	0	0	0	0										
Category 2 RECs Procured		318,357	235,000	0	0	0	0	0	0	0	0										
Category 3 RECs Procured		6,142	111,820	22,500	0	0	0	0	0	0	0										
Procurement from Long Term (>= 10 years)		0	0	0	0	0	0	0	0	0	0										
Procurement from Short Term (< 10 years)		1,147,114	563,512	528,842	17,520	0	0	0	0	0	0										
Long Term Contracting Requirement			6,862			N/A			N/A												
Expected Total RECs from long-term contracts		0	0	0	0	0	0	0	0	0	0										
Expected Total RECs from short-term contracts		516,686	487,994	0	0	0	0	0	0	0	0										
Long Term Contracting Requirement Shortfall			(6,862)			N/A			N/A												
RPS Eligible Procurement By Resource Type		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020										
Biomass		0	39,544	40,020	17,520	0	0	0	0	0	0										
Digester Gas		0	0	0	0	0	0	0	0	0	0										
Biodiesel		0	0	0	0	0	0	0	0	0	0										
Landfill Gas		104,582	0	0	0	0	0	0	0	0	0										
Muni Solid Waste		0	0	0	0	0	0	0	0	0	0										
Biopower Subtotal		104,582	39,544	40,020	17,520	0	0	0	0	0	0										
Geothermal		0	0	0	0	0	0	0	0	0	0										
Small Hydro		13,484	142,151	324,120	0	0	0	0	0	0	0										
Conduit Hydro		0	0	0	0	0	0	0	0	0	0										
Solar PV		0	0	0	0	0	0	0	0	0	0										
Solar Thermal		0	0	0	0	0	0	0	0	0	0										
Wind		1,029,048	381,817	164,702	0	0	0	0	0	0	0										
Ocean/Tidal		0	0	0	0	0	0	0	0	0	0										
Fuel Cells		0	0	0	0	0	0	0	0	0	0										
Contract Detail		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type	Expected Classification						
Pre-2002 Contracts		0	0	0	0	0	0	0	0	0	0										
Biomass		0	0	0	0	0	0	0	0	0	0			Biomass							
Digester Gas		0	0	0	0	0	0	0	0	0	0			Digester Gas							
Biodiesel		0	0	0	0	0	0	0	0	0	0			Biodiesel							
Landfill Gas		0	0	0	0	0	0	0	0	0	0			Landfill Gas							
Muni Solid Waste		0	0	0	0	0	0	0	0	0	0			Muni Solid Waste							
Geothermal		0	0	0	0	0	0	0	0	0	0			Geothermal							
Small Hydro		0	0	0	0	0	0	0	0	0	0			Small Hydro							
Conduit Hydro		0	0	0	0	0	0	0	0	0	0			Conduit							
Solar PV		0	0	0	0	0	0	0	0	0	0			Solar PV							
Solar Thermal		0	0	0	0	0	0	0	0	0	0			Solar Thermal							
Wind		0	0	0	0	0	0	0	0	0	0			Wind							
Ocean/Tidal		0	0	0	0	0	0	0	0	0	0			Ocean/Tidal							
Fuel Cells		0	0	0	0	0	0	0	0	0	0			Fuel Cells							
CPUCID	Contract Year	Post 2002 Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type	Expected Classification	Contract Length	Bundled/Unbundled	Facility Location (City, State)	Contract Execution Date	Contract Volume (MWh)
SENA1	2009	Clark: Combine Hills II - Eurus Combine Hills II LLC	1,147,114	563,512	528,842	17,520	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Milton-Freewater, OR	12/18/09	325,872
SENA1	2009	Clark: Combine Hills II - Eurus Combine Hills II LLC: 2010 (158246)	104,403	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Milton-Freewater, OR	12/18/09	
SENA2	2009	Cowlitz: Harvest Wind - Harvest Wind	2,664	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Roosevelt, WA	12/18/09	
SENA2	2009	Cowlitz: Harvest Wind - Harvest Wind 2010 (71911)	80,839	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Roosevelt, WA	12/18/09	152,750
SENA3	2011	Cowlitz: Nine Canyon Wind Project - Nine Canyon Phase 3	890	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Kennewick, WA	08/11/11	890
SENA4	2009	Cowlitz: White Creek Wind 1 - White Creek (59726)	73,327	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Roosevelt, WA	12/18/09	148,695
SENA5	2012	Cowlitz: White Creek Wind 1 - White Creek	0	67,197	164,702	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 1	Short-term	Bundled	Roosevelt, WA	05/15/12	253,410
SENA5	2012	Cowlitz: White Creek Wind 1 - White Creek	0	2,120	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Roosevelt, WA	05/15/12	890
SENA6	2010	Cowlitz: White Creek Wind 1 - White Creek 2010 (170692)	153,590	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Roosevelt, WA	12/31/09	334,282
SENA7	2011	High Desert Power Plant - High Desert Power Plant	39,037	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Category 1	Short-term	Bundled	Victorville, CA	05/15/12	107,120
SENA8	2012	Iberdrola: Juniper Canyon - Juniper Canyon	0	37,500	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Bickleton, WA	05/07/12	37,500
SENA9	2012	Iberdrola: Juniper Canyon - Juniper Canyon	0	30,000	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Bickleton, WA	06/26/12	60,000
SENA10	2012	Iberdrola: Juniper Canyon - Juniper Canyon	0	11,132	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Bickleton, WA	11/30/12	40,000
SENA9	2012	Iberdrola: Leaning Juniper II - Leaning Juniper II	0	30,000	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Arlington, OR	06/26/12	
SENA10	2012	Iberdrola: Leaning Juniper II - Leaning Juniper II	0	28,868	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Arlington, OR	11/30/12	
SENA11	2010	Klickitat: White Creek Wind 1 - White Creek 2010 (4429)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Roosevelt, WA	11/02/10	9,500
SENA11	2011	Klickitat: White Creek Wind 1 - White Creek 2010 (448)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Roosevelt, WA	01/20/11	
SENA11	2011	Klickitat: White Creek Wind 1 - White Creek 2010 (4571)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Roosevelt, WA	03/20/11	
SENA12	2010	Lakeview Green: Harvest Wind - Harvest Wind 2010 (40277)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Roosevelt, WA	02/02/10	41,422
SENA13	2010	Lakeview Green: Harvest Wind - Harvest Wind 2010 (9949)	20,642	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Roosevelt, WA	10/26/10	56,566
SENA14	2010	LL&P: White Creek Wind 1 - White Creek 2010 (7085)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Roosevelt, WA	12/15/10	8,000
SENA15	2011	LRIL: La Rosita Complex - LaRosita2	65,545	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Landfill Gas	Category 1	Short-term	Bundled	Mexicali, Baja California MX	01/01/11	156,363
SENA16	2011	Pacificorp: Campbell Hill - Campbell Hill	25,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Glenrock, WY	03/25/11	50,000
SENA17	2011	Pacificorp: Campbell Hill - Campbell Hill	24,942	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Glenrock, WY	05/24/11	50,000
SENA16	2011	Pacificorp: Dunlap 1 - Dunlap 1	25,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Medicine Bow, WY	03/25/11	50,000
SENA17	2011	Pacificorp: Dunlap 1 - Dunlap 1	25,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Medicine Bow, WY	05/24/11	50,000
SENA18	2011	Pacificorp: Top of the World - Top of the World	50,000	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Glenrock, WY	04/18/11	50,000
SENA19	2011	Portland General: Biglow Canyon Wind Farm - Biglow Phase 2	62,047	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 1	Short-term	Bundled	Wasco, OR	06/30/11	62,313
SENA19	2011	Portland General: Biglow Canyon Wind Farm - Biglow Phase 2	266	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Wasco, OR	06/30/11	
SENA20	2010	PSCO: Twin Buttes - Twin Buttes 2010 (7773)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Lamar, CO	02/25/10	367,200
SENA21	2010	Redding: Big Horn - Big Horn Wind Project LLC	925	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 3	Short-term	Unbundled	Bickleton, WA	06/09/10	
SENA21	2010	Redding: Big Horn - Big Horn Wind Project LLC	147,507	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Bickleton, WA	06/09/10	175,000
SENA22	2010	Redding: Big Horn - Big Horn Wind Project LLC 2010	0	175,000	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Category 2	Short-term	Bundled	Bickleton, WA	06/09/10	175,000
SENA23	2009	Redding: Big Horn - Big Horn Wind Project LLC 2010 (92455)	0	0	0	0	0	0	0	0	0	0	executed - no approval needed	online	Wind	Pre-June 1, 2010	Short-term	Bundled	Bickleton, WA	11/11/09	175,000
SENA24	2012	Sierra Pacific Industries: Sierra Pacific Burlington - Sierra Pacific Burlington	0	22,500	22,500	0	0	0	0	0	0	0	executed - no approval needed	online	Biomass	Category 3	Short-term	Unbundled	Mt. Vernon, WA	04/30/12	45,000
SENA25	2012	Sierra Pacific: Sierra Pacific Sonora - SPI Sonora Onsite Load	0	9,700	0	0	0	0	0	0	0	0	executed - no approval needed	online	Biomass	Category 3	Short-term	Unbundled	Sonora, CA	11/09/	

RPS Procurement Progress Report: Retirement Detail

Data Reported by:
 Shell Energy North America (US), L.P.
 #####

Input Required
 Actual Data
 Forecasted Data

Retirement Summary (MWh)	Forecasted MWh										
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Total Annual Retirements	29,719	0	0	0	0	0	0	0	0	0	0
<i>Retirements from Long-Term Contracts Executed Prior to June 1, 2010</i>	0	0	0	0	0	0	0	0	0	0	0
Retirements from Short-Term Contracts Executed Prior to June 1, 2010	21,628	0	0	0	0	0	0	0	0	0	0
<i>Long-Term Category 1 RECs Retired</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Short-Term Category 1 RECs Retired</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Long-Term Category 2 RECs Retired</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Short-Term Category 2 RECs Retired</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Long-Term Category 3 RECs Retired</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Short-Term Category 3 RECs Retired</i>	8,091	0	0	0	0	0	0	0	0	0	0
Total RECs Retired per Compliance Period	29,719	0	0	0	0	0	0	0	0	0	0
<i>Amount of Category 1 Short-Term RECs Excluded from PQR</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Amount of Category 2 Short-Term RECs Excluded from PQR</i>	0	0	0	0	0	0	0	0	0	0	0
<i>Amount of Category 3 Short-Term RECs Excluded from PQR</i>	0	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance	29,719	0	0	0	0	0	0	0	0	0	0

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	9,348	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	9,348	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	1,363	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	19,008	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Expected Classification
Retirement from Pre-2002 Contracts	0	0	0	0	0	0	0	0	0	0		
Biomass	0	0	0	0	0	0	0	0	0	0	Biomass	
Digester Gas	0	0	0	0	0	0	0	0	0	0	Digester Gas	
Biodiesel	0	0	0	0	0	0	0	0	0	0	Biodiesel	
Landfill Gas	0	0	0	0	0	0	0	0	0	0	Landfill Gas	
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	Muni Solid Waste	
Geothermal	0	0	0	0	0	0	0	0	0	0	Geothermal	
Small Hydro	0	0	0	0	0	0	0	0	0	0	Small Hydro	
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	Conduit Hydro	
Solar PV	0	0	0	0	0	0	0	0	0	0	Solar PV	
Solar Thermal	0	0	0	0	0	0	0	0	0	0	Solar Thermal	
Wind	0	0	0	0	0	0	0	0	0	0	Wind	
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	Ocean/Tidal	
Fuel Cells	0	0	0	0	0	0	0	0	0	0	Fuel Cells	

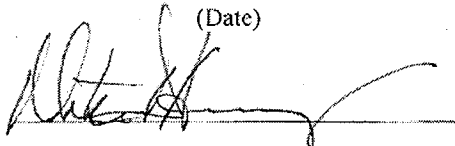
CPUC ID	Contract Year	Post 2002 Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Expected Classification	Contract Length
	2008	Big Horn - Big Horn Wind Project LLC	1,109	0	0	0	0	0	0	0	0	0	Wind	Pre-June 1, 2010	Short term
	2009	FMG - Mid Valley - FMG - Mid Valley	4,478	0	0	0	0	0	0	0	0	0	Landfill Gas	Pre-June 1, 2010	Short term
	2009	FMG - Milliken - FMG - Milliken	4,870	0	0	0	0	0	0	0	0	0	Landfill Gas	Pre-June 1, 2010	Short term
	2008	Tulloch - Tulloch	1,363	0	0	0	0	0	0	0	0	0	Small Hydro	Pre-June 1, 2010	Short term
	2009	White Creek Wind 1 - White Creek	5,278	0	0	0	0	0	0	0	0	0	Wind	Category 3	Short term
	2009	White Creek Wind 1 - White Creek	8,227	0	0	0	0	0	0	0	0	0	Wind	Pre-June 1, 2010	Short term
	2008	White Creek Wind 1 - White Creek	2,813	0	0	0	0	0	0	0	0	0	Wind	Category 3	Short term
	2009	White Creek Wind 1 - White Creek	1,581	0	0	0	0	0	0	0	0	0	Wind	Pre-June 1, 2010	Short term
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			
		Contract Name	0	0	0	0	0	0	0	0	0	0			

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not ~~been~~ altered from the version issued or approved by Energy Division ~~[with the alterations described in this report].~~

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 12/20/12 at Spokane, Washington
(Date) (Name of city) (State)


(Signature and Title of Corporate Officer)