

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

Tiger Natural Gas, Inc.

PUBLIC

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

December 27, 2012

Name: Bethany Soler
Title: Marketing Project Coordinator
Email: bsoler@tigernaturalgas.com
Phone: (888) 875-6122 X256
Fax: (888) 294-7660
Address: 1422 E. 71st Street, Suite J
Tulsa, Oklahoma 74136

RPS Compliance Report: Summary

2011 Annual Summary	
Report Date	

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	24,559	n/a
Annual RPS Target	4,912	20.0%
Total RPS Eligible RECs Procured	0	0.0%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	0	0.0%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	0	0.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	0	0.0%
RECs Procured from Category 1 Eligible Resources	0	0.0%
RECs Procured from Category 2 Eligible Resources	0	0.0%
RECs Procured from Category 3 Eligible Resources	0	0.0%
	0	

RPS Compliance Report: Summary

2011-13 Compliance Period
Report Date

RPS Summary Report	2011	2012	2013	CP TOTAL	% of Total Retail Sales
	MWh	MWh	MWh	MWh	
Total Retail Sales	24,559				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	4,912				20.0%
Total RPS Eligible RECs Procured	0		0		7.8%
Total RPS Eligible RECs Retired	0	0	0	0	0.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
Biomass	0	0	0	0	0.0%
Digester Gas	0		0		78.5%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	0		0		78.5%
Geothermal	0		0		21.5%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	0	0	0.0%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0		0		

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	2012	2013	CP TOTAL	% of Total RPS Procurement
	MWh	MWh	MWh	MWh	
RECs Procured from Contracts Executed Prior to June 1, 2010	0	0	0	0	0.0%
RECs Procured from Category 1 Eligible Resources	0		0		78.5%
RECs Procured from Category 2 Eligible Resources	0	0	0	0	0.0%
RECs Procured from Category 3 Eligible Resources	0		0		21.5%
Total	0		0		

Data Reported by:
Tiger Natural Gas, Inc.
December 27, 2012

Compliance Summary and Charts

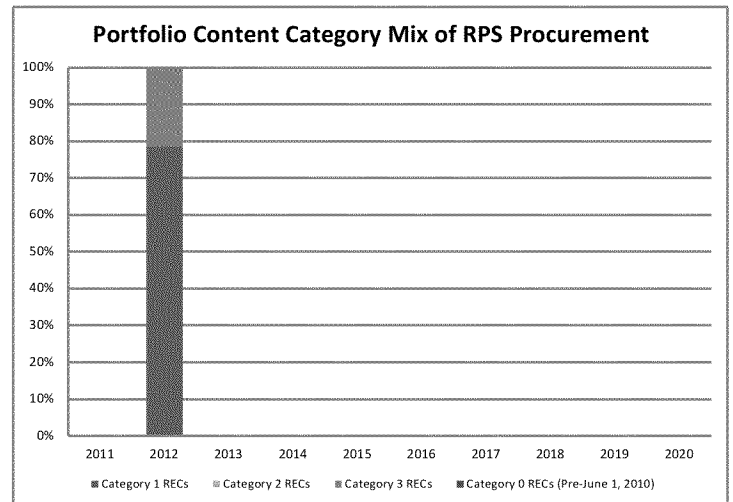
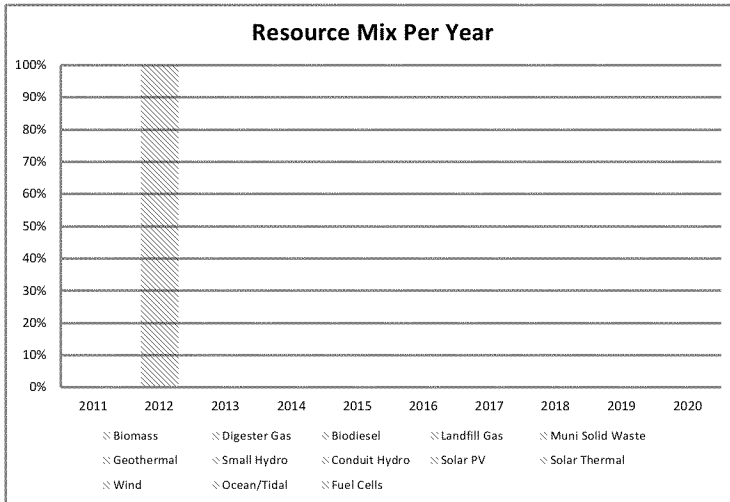
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	24,559			0	0	0	0	0	0	0
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	4,912			0	0	0	0	0	0	0
Procurement Quantity Requirement					0				0	

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0		0	0	0	0	0	0	0	0
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0		0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0		0	0	0	0	0	0	0	0
Geothermal	0		0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs (Pre-June 1, 2010)	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0		0	0	0	0	0	0	0	0
Category 2 RECs	0	0	0	0	0	0	0	0	0	0
Category 3 RECs	0		0	0	0	0	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:
Tiger Natural Gas, Inc.
December 27, 2012

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	3,055
Net Surplus/(Deficit) from 20% RPS Closing Report	(611)

Annual RPS Procurement and Percentages (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual	Forecast		Forecast			Forecast			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	24,559			0	0	0	0	0	0	0
Annual RPS Procurement	0		0	0	0	0	0	0	0	0
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	0.0%	19.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Procurement Quantity Requirement (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (PQR)										
Pre-June 1, 2010 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 1 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 3 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	0.0%	0.0%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		0			n/a			n/a		n/a

Portfolio Balance Requirements (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 1 RECs Retired (Compliance Period)		0			n/a			n/a		n/a
Category 2 RECs Retired (Compliance Period)		0			n/a			n/a		n/a
Category 3 RECs Retired (Compliance Period)		0			n/a			n/a		n/a
Category 1 Balance Requirement		0			n/a			n/a		n/a
Excess/(Shortfall) Retirements from Category 1		0			n/a			n/a		n/a
Category 3 Balance Limitation		0			n/a			n/a		n/a
Ineligible Category 3		0			n/a			n/a		n/a

Excess Procurement Calculation (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RECs applied to PQR from contracts executed prior to June 1, 2010		0			n/a			n/a		n/a
Long-Term Category 1 RECs applied to PQR		0			n/a			n/a		n/a
Short-Term Category 1 RECs applied to PQR		0			n/a			n/a		n/a
Long-Term Category 2 RECs applied to PQR		0			n/a			n/a		n/a
Short-Term Category 2 RECs applied to PQR		0			n/a			n/a		n/a
Long-Term Category 3 RECs applied to PQR		0			n/a			n/a		n/a
Short-Term Category 3 RECs applied to PQR		0			n/a			n/a		n/a
Excess RECs Eligible for Banking		0			n/a			n/a		n/a
Excess Pre-June 1, 2010 RECs		0			n/a			n/a		n/a
Excess Category 1 RECs		0			n/a			n/a		n/a
Excess Category 2 RECs		0			n/a			n/a		n/a
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a			n/a		n/a

Excess Procurement Bank (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Pre-June 1, 2010 Bank		0			n/a			n/a		n/a
Category 1 Bank		0			n/a			n/a		n/a
Category 2 Bank		0			n/a			n/a		n/a
Application of Pre-June 1, 2010 Banked RECs		0			n/a			n/a		n/a
Application of Category 1 Banked RECs		0			n/a			n/a		n/a
Application of Category 2 Banked RECs		0			n/a			n/a		n/a
Cumulative Pre-June 1, 2010 Bank		0			n/a			n/a		n/a
Cumulative Category 1 Bank		0			n/a			n/a		n/a
Cumulative Category 2 Bank		0			n/a			n/a		n/a

RPS Compliance Status (MWh)	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a				n/a	

Provisional 20% Closing Report	2011	2012	2013
	Deficit from Provisional 20% RPS Closing Report		(611)
RECs applied to PQR from contracts executed prior to June 1, 2010		0	
Long-Term Category 1 RECs applied to PQR		0	
Short-Term Category 1 RECs applied to PQR		0	
Long-Term Category 2 RECs applied to PQR		0	
Short-Term Category 2 RECs applied to PQR		0	
Long-Term Category 3 RECs applied to PQR		0	
Short-Term Category 3 RECs applied to PQR		0	
Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		(611)	

APPENDIX A

Tiger Natural Gas, Inc.

December 27, 2012

Narrative:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.

Response: Not applicable.

2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.

Response: None.

3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.

Response: One purchase of TRECs (RPS Contract 2) as reported RPS on the Procurement Detail tab.

4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Response: TNG does not have any recommendations at this time.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 27, 2012 at Tulsa, Oklahoma.

A handwritten signature in cursive script that reads "Tracy Phillips".

Tracy Phillips, Executive Vice President