



Clay Faber
Director
Regulatory Affairs
8330 Century Park Court CP 32
San Diego, CA 92123-1550

Tel: 858.654.3563
Fax: 858.654.1788
cfaber@semprautilities.com

December 28, 2012

ADVICE LETTER 2160-G
(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

SUBJECT: CONSOLIDATED GAS RATE CHANGES EFFECTIVE JANUARY 1, 2013

San Diego Gas & Electric Company (SDG&E) hereby submits, for California Public Utilities Commission (Commission) approval, the following changes to its gas tariffs, shown in Attachment B.

PURPOSE

The purpose of this filing is to consolidate several previously filed advice letters and Commission decisions that reflect gas rate changes, which will result in a net increase in SDG&E's gas transportation (non-commodity) rates of approximately \$29.6 million (12.2%), with Franchise Fees and Uncollectibles (FF&U), effective January 1, 2013, as reflected in Attachment A. This increase represents the gas rate adjustments requested by compliance Advice Letters (AL) 2146-G, Decision (D.) 08-07-046, D.09-11-006, D.11-12-030, D.12-10-044, D.12-12-032, and D.12-12-034.

In addition, this filing reflects increased gas transportation costs allocated from Southern California Gas Company (SoCalGas) to SDG&E as reflected in SoCalGas' consolidated rate update AL 4442, dated December 28, 2012.

DISCUSSION

Annual Regulatory Account Balance Update

SDG&E filed AL 2146-G¹ on October 31, 2012 to revise its gas transportation rates. The revisions to these gas rates resulted from an update of two key cost components: 1) amortization of gas regulatory account balances, and 2) the SoCalGas transportation costs allocated to SDG&E pursuant to SoCalGas' authorized regulatory accounts update. Overall, the net effect of this filing is an annual gas transportation rate increase of \$29.1 million, with FF&U, effective January 1, 2013.

SDG&E General Rate Case for Test Year 2008 (GRC) Attrition

Due to the delay in the expected implementation of SDG&E's 2012 GRC Application (A.) 10-12-005, there is no attrition applied to the 2012 base rates for 2013.

¹ Approved by the Commission's Energy Division dated December 19, 2012.

Storage Costs for 2012

Pursuant to the 2009 Biennial Cost Allocation Proceeding (BCAP) D.09-11-006, the Commission authorized SDG&E to update its storage revenue requirement annually based on the flow-through from SoCalGas. This results in a \$0.1 million (with FF&U) increase in the revenue requirement effective January 1, 2013.

SoCalGas' Costs

On December 28, 2012, SoCalGas filed its consolidated rate update (AL 4442) which increases the gas transportation costs allocated from SoCalGas to SDG&E. The SoCalGas pass through transportation cost component of SDG&E's gas revenue requirement increased by \$3.1 million (with FF&U). Also included in the total SoCalGas costs for this filing is an increase of \$0.009 million (with FF&U) for other pass through costs. The revenue requirement below also includes a Sempra-wide EG adjustment for a decrease of \$0.02 million (with FF&U) and an increase in the system integration adjustment of \$0.18 million (with FF&U). All rate changes are filed to be effective concurrently with the SoCalGas consolidated gas transportation rates to equalize the Sempra-wide EG rate effective January 1, 2013.

Assembly Bill 32 Implementation Fee

D.12-10-044, adopted on October 25, 2012, granted SDG&E authorization to recover reasonable costs recorded in the Environmental Fee Memorandum Account (EFMA) for AB 32 Implementation Fees from ratepayers, as reflected in AL 2146-G. D.12-10-044 also granted SDG&E authority to request recovery in rates any further fees expected to be incurred as a forecast cost in a general rate case proceeding. Therefore, AL 2150-G was filed on November 15, 2012 to address the fee credit for end use customers who pay AB 32 administrative fees directly to the California Air Resource Board and are also billed for these costs embedded in SDG&E's gas transportation rates. AL 2150-G was approved on December 26, 2012 and the fee credit approved therein is reflected here.

Energy Efficiency Incentive Award

Pursuant to D.12-12-032 dated December 20, 2012, SDG&E is authorized to record an Energy Efficiency Incentive Award for program year 2010 (excluding costs associated with Evaluation, Measurement & Verification) of \$3.3 million, of which 20% will be collected from gas customers in January 1, 2013 rates². The award was not included in the forecasted Reward and Penalties Balancing Account (RPBA) balance filed in connection with SDG&E's Annual Regulatory Account Balance Update (AL 2146-G). Accordingly, for 2013, SDG&E's revenue requirement will increase by an additional \$0.7 million (without FF&U) to reflect the recovery of the awarded incentive payment in rates effective January 1, 2013.

2013 Cost of Capital

D.12-12-034, dated December 20, 2012, established SDG&E's 2013 Capital Structure at 52.0% Common Equity, 2.75% Preferred Stock, and 45.25% Long Term Debt. Further, the decision established SDG&E's 2013 Return on Common Equity (ROE) at 10.3%. These approved levels result in a decrease to the authorized rate of return on Ratebase (ROR) from 8.40% to 7.79% and a company-wide decrease in revenue requirement of \$34 million (with FF&U). SDG&E's allocated decrease to the gas base margin revenue requirement is \$3.3 million³ (without FF&U). SDG&E will make the necessary and corresponding changes to the applicable balancing accounts to incorporate this new cost of capital.

² Electric to Gas split calculations of 2010 incentive earnings were conducted in compliance with D.10-12-049.

³ The allocation of SDG&E's company-wide decrease of \$34 million is based on 2011 actual ending ratebase for authorized GRC base business revenue requirements. Once a decision in SDG&E's GRC (A.10-12-005) is rendered, SDG&E will update the change in revenue requirement according to the newly authorized 2013 ratebase. For revenue requirement outside of the GRC base business, the authorized 2013 ratebase was used for the revenue requirement change.

Revenue Requirement Impact by Class of Service

<u>Class of Service</u>	<u>Applicable Rate Schedules</u>	<u>Net M\$ (with FF&U) Increase/(Decrease)</u>
Core	GR, GM, GS/ GT, GN-3, G-NGV	\$27.8
Noncore	GTNC, EG, TLS	\$1.8
TOTAL		<hr/> \$29.6

By this filing, SDG&E implements the above-described changes commencing January 1, 2013, which results in an increase of \$29.6 million (12.2%) for SDG&E's consolidated non-commodity system average gas transportation rates.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than January 17, 2013, which is within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32
San Diego, CA 92123-1548
Facsimile No (858) 654-1879
E-mail: MCaulson@SemptraUtilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the revised tariffs proposed herein be approved effective January 1, 2013.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009 and A.10-12-005, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

Enclosures
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed / Received Stamp by CPUC)

Advice Letter (AL) #: 2160-G

Subject of AL: Consolidated Gas Rate Changes Effective January 1, 2013

Keywords (choose from CPUC listing): Compliance, Gas Consolidated

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/13

No. of tariff sheets: 19

Estimated system annual revenue effect (%): 12.2%

Estimated system average rate effect (%): 12.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please See Table of Contents

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009

A.10-12-005

ATTACHMENT A
Natural Gas Transportation Rate Revenues
SAN DIEGO GAS & ELECTRIC ADVISE LETTER 2160-G
2013 Consolidated Rate Filing Effective January 1, 2013

	At Present Rates			At Proposed Rates			Changes		
	Jan-1-12	Average	Jan-1-12	Jan-1-13	Average	Jan-1-13	Revenues	Rates	Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	\$000's	\$/therm	%
	mtherms	\$/therm	\$000's	mtherms	\$/therm	\$000's	\$000's	\$/therm	%
	A	B	C	D	E	F	G	H	I
CORE									
Residential	326,003	\$0.59205	\$193,011	326,003	\$0.65502	\$213,540	\$20,529	\$0.06297	10.6%
Comm & Industrial	158,725	\$0.19144	\$30,387	158,725	\$0.23676	\$37,580	\$7,193	\$0.04532	23.7%
NGV Pre Sempra-Wide	15,238	\$0.02704	\$412	15,238	\$0.08119	\$1,237	\$825	\$0.05415	200.3%
Sempra-Wide Adjustment	15,238	\$0.03893	\$593	15,238	(\$0.01456)	(\$222)	(\$815)	(\$0.05348)	-137.4%
NGV Post Sempra-Wide	15,238	\$0.06597	\$1,005	15,238	\$0.06664	\$1,015	\$10	\$0.00067	1.0%
Total CORE	499,967	\$0.44883	\$224,402	499,967	\$0.50430	\$252,135	\$27,733	\$0.05547	12.4%
NONCORE COMMERCIAL & INDUSTRIAL									
Distribution Level Service	37,270	\$0.12163	\$4,533	37,270	\$0.13681	\$5,099	\$566	\$0.01519	12.5%
Transmission Level Service (2)	3,193	\$0.01869	\$60	3,193	\$0.02301	\$73	\$14	\$0.00432	23.1%
Total Noncore C&I	40,463	\$0.11350	\$4,593	40,463	\$0.12783	\$5,172	\$580	\$0.01433	12.6%
NONCORE ELECTRIC GENERATION									
Distribution Level Service									
Pre Sempra Wide	179,522	\$0.02857	\$5,130	179,522	\$0.04042	\$7,256	\$2,127	\$0.01185	41.5%
Sempra Wide Adjustment	179,522	\$0.00050	\$90	179,522	(\$0.00717)	(\$1,287)	(\$1,377)	(\$0.00767)	-1524.7%
Distribution Level Post Sempra Wide	179,522	\$0.02908	\$5,220	179,522	\$0.03325	\$5,969	\$749	\$0.00417	14.4%
Transmission Level Service (2)	496,393	\$0.01719	\$8,532	496,393	\$0.01823	\$9,047	\$515	\$0.00104	6.0%
Total Electric Generation	675,916	\$0.02035	\$13,752	675,916	\$0.02222	\$15,017	\$1,265	\$0.00187	9.2%
TOTAL NONCORE	716,379	\$0.02561	\$18,345	716,379	\$0.02818	\$20,189	\$1,844	\$0.00257	10.1%
System Total	1,216,345	\$0.19957	\$242,747	1,216,345	\$0.22389	\$272,324	\$29,577	\$0.02432	12.2%

1) These rates are for Natural Gas Transportation Service from "Citygate to Meter". The BTS rate is for service from Receipt Point to Citygate and is purchased from SoCalGas.

2) These proposed costs and rates for Transmission Level Service "TLS" customers represents the average transmission rate. See Table 5 or detail list of TLS rates.

3) All rates include Franchise Fees & Uncollectible charges

ATTACHMENT B
ADVICE LETTER 2160-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19653-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 2	Revised 19638-G
Revised 19654-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 19129-G
Revised 19655-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 5	Revised 19130-G
Revised 19656-G	PRELIMINARY STATEMENT, III. COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 2	Revised 19131-G
Revised 19657-G	PRELIMINARY STATEMENT, III. COST ALLOCATION AND REVENUE REQUIREMENT, Sheet 4	Revised 19047-G
Revised 19658-G	SCHEDULE GR, RESIDENTIAL NATURAL GAS SERVICE, (Includes Rates for GR, GR-C, GTC/GTCA), Sheet 1	Revised 19639-G
Revised 19659-G	SCHEDULE GM, MULTI-FAMILY NATURAL GAS SERVICE, (Includes Rates for GM, GM-C and GTC/GTCA), Sheet 2	Revised 19640-G
Revised 19660-G	SCHEDULE GS, SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE, (Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA), Sheet 1	Revised 19641-G
Revised 19661-G	SCHEDULE GN-3, NATURAL GAS SERVICE FOR CORE NON- RESIDENTIAL CUSTOMERS, (Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA), Sheet 2	Revised 19642-G
Revised 19662-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 1	Revised 19643-G
Revised 19663-G	SCHEDULE G-NGV, SALE OF NATURAL GAS FOR MOTOR- VEHICLE FUEL, (Includes Rates for G-NGV, G-NGV-C, and GT- NGV), Sheet 2	Revised 19644-G
Revised 19664-G	SCHEDULE G-NGVR, NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES, (Includes G-NGVR, G- NGVR-C, and GT-NGVR Rates), Sheet 1	Revised 19645-G
Revised 19665-G	SCHEDULE GTNC, NATURAL GAS INTRASTATE TRANSPORTATION SERVICE, FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS, Sheet 1	Revised 19139-G

ATTACHMENT B
ADVICE LETTER 2160-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19666-G	SCHEDULE EG, NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE, FOR ELECTRIC GENERATION CUSTOMERS, Sheet 1	Revised 19593-G
Revised 19667-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 2	Revised 19141-G
Revised 19668-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 3	Revised 19142-G
Revised 19669-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 19143-G
Revised 19670-G	TABLE OF CONTENTS, Sheet 1	Revised 19651-G
Revised 19671-G	TABLE OF CONTENTS, Sheet 3	Revised 19648-G



PRELIMINARY STATEMENT

Sheet 2

II. STATEMENT OF RATES

A. <u>CORE RESIDENTIAL</u>	Unit Charge	Unbundled 1/	Bundled 3/	Cross-Over 3/
----------------------------	-------------	-----------------	---------------	------------------

Schedules GR (See GR Schedule for GR-C, and GTC/GTCA, Rates) GM (See GM Schedule for GM-C, GTC/GTCA), and GS (See GS Schedule for GT, GS/GT-C, GTC/GTCA)):

Regular Baseline	\$/therm	\$0.62034 I	\$1.02425 I	\$1.02425 I
Regular Non-Baseline	\$/therm	\$0.76102 I	\$1.16493 I	\$1.16493 I

Schedule GL-1:	\$/month	N.A.	14.79	N.A.
Facility Charge	\$/therm	N.A.	0.16571	N.A.
Volumetric Surcharge				

Schedule G-NGVR (includes rates for G-NGVR, G-NGVR-C, , and GT-NGVR):

	Customer Charge			
Regular	\$5.00	\$0.25717 I	\$0.66108 I	\$0.66108 I

B. CORE COMMERCIAL

Schedule GN-3: (See GN-3 Schedule for GN-3C, and GTC/GTCA Rates)

Customer Charge	\$/month	\$10.00	\$10.00	\$10.00	
Usage	Up to 1000 therms	\$/therm	\$0.28862 I	\$0.69253 I	\$0.69253 I
	1001-21,000 therms	\$/therm	\$0.15917 I	\$0.56308 I	\$0.56308 I
	Over 21,000 therms	\$/therm	\$0.12260 I	\$0.52651 I	\$0.52651 I

Schedule G-NGV Service:
(includes rates for GT-NGV)

Compressed	\$/therm	\$0.97011 R	\$1.37402 R	\$1.37402 R
Uncompressed	\$/therm	\$0.05831 I	\$0.46222 I	\$0.46222 I

Core Portfolio Price (GPC) 2/	\$/therm	N.A.	\$0.40391	N.A.
Cross-over Rate (GPC-A) 2/	\$/therm	N.A.	N.A.	\$0.40391
Sch. GTC & GTCA Rate Adjustment	\$/therm	\$0.00000	N.A.	N.A.

NA. = Not Applicable

- 1/ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
2/ The above will change monthly based on changes in the rates on Schedule GPC.

(Continued)

2P8

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC.*

	<u>Units</u>	
<u>Customer Charges</u> (therms)	\$/meter /month of avg. demand	\$350.00
<u>Volumetric Charges</u>	\$/therm	\$0.13032

*/ Rates for Firm and Interruptible service are the same.

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.05751
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02880

F. TRANSMISSION LEVEL SERVICE GAS TRANSPORTATION RATES (TLS)

SCHEDULE TLS:

	<u>Units</u>	
<u>Reservation Service Option (RS):</u>		
Daily Reservation Rate	\$/therm/day	\$0.00830
Usage Charge for RS	\$/therm	\$0.01217
<u>Class Average Volumetric Rate (CA)</u>		
Volumetric Rate	\$/therm	\$0.01197
Usage Charge for CA	\$/therm	\$0.01113
Class Average Volumetric Rate (CA)	\$/therm	\$0.02309
120% CA (for NonBypass Volumetric NV)	\$/therm	\$0.02771
135% CA (for Bypass Volumetric BV)	\$/therm	\$0.03118

(Continued)

4P10

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19655-G

Canceling Revised Cal. P.U.C. Sheet No. 19130-G

PRELIMINARY STATEMENT

Sheet 5

II. STATEMENT OF RATES

G. AMORTIZATION RATES

<u>Description</u>		<u>Core</u> \$/therm	<u>Noncore</u> \$/therm
Hazardous Substance Cleanup Cost Account	HSCCA	(\$0.00171)	(\$0.00171)
Fixed Cost Account	FCA	\$0.03571	\$0.01846

R
I

5P10

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



PRELIMINARY STATEMENT

Sheet 2

III. COST ALLOCATION AND REVENUE REQUIREMENT

D. REVENUE REQUIREMENT

The Revenue Requirement shall be the sum of all costs estimated to be incurred by the utility for providing gas service to utility customers during the forecast period. Utility rates and the allocation of gas service costs to customers shall be established in such a manner as approved by the Commission to recover the costs specified below:

1. Procurement Revenue Requirement

These revenues reflect the commodity cost of gas as described in the Consolidation Gas Portfolio, Section VIII Miscellaneous Accounts of the Preliminary Statement.

2. Transportation Revenue Requirement

These revenues reflect the transportation and delivery costs of utility gas service to utility customers. It equals the sum of:

- a. The utility's Gas Base Margin, which reflects the cost of gas transportation service within the utility's service territory; these costs include but are not limited to the utility's rate of return, taxes, and F&U on base cost items.

The Gas Base Margin amount shall be the total annual base revenues authorized by the Commission. The authorized gas margin pursuant to SDG&E Advice Letter 2160-G, effective January 1, 2013, is \$228,402,176. This Gas Base Margin represents the total revenue requirement less miscellaneous revenues and is adjusted for transmission system integration and backbone transmission service; plus

- b. A forecast of California Alternate Rates for Energy (CARE) program costs, which reflect the costs associated with providing a 20% CARE discount to residential gas users who meet certain criteria; plus
- c. The amortization of utility gas balancing accounts, which reflect an under- or over-recovery of nongas costs authorized for recovery by the Commission prior to the forecast period. These account balances include but are not limited to:

- (1) Core Fixed Cost Account (CFCA);
- (2) Noncore Fixed Cost Account (NFCA);
- (3) Rewards and Penalties Balancing Account (RPBA);
- (4) Self-Generation Program Memorandum Account (SGPMA);
- (5) Hazardous Substance Cleanup Cost Account (HSCCA);
- (6) Integrated Transmission Balancing Account (ITBA) and
- (7) Any other account authorized by the Commission granting full recovery of specific costs.

(Continued)



PRELIMINARY STATEMENT

Sheet 4

III. COST ALLOCATION AND REVENUE REQUIREMENT

D. REVENUE REQUIREMENT (Continued)

3. Cost Allocation Factors

These factors were determined pursuant to D.09-11-006 and D.11-04-032 and are used to allocate costs to the core and noncore customer classes:

Cost Description	CORE	NONCORE
Gas Base Margin	97.5%	2.5%

T
C
L

(Continued)

4P5

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



SCHEDULE GR

Sheet 1

RESIDENTIAL NATURAL GAS SERVICE
(Includes Rates for GR, GR-C, GTC/GTCA)

APPLICABILITY

The GR rate is applicable to natural gas procurement service for individually metered residential customers.

The GR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rate for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>GR</u>		<u>GR-C</u>		<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 3 and 4):					
Procurement Charge: ^{2/}	\$0.40391		\$0.40391		N/A
Transmission Charge:	<u>\$0.62034</u>	I	<u>\$0.62034</u>	I	<u>\$0.62034</u>
Total Baseline Charge:	\$1.02425	I	\$1.02425	I	\$0.62034
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):					
Procurement Charge: ^{2/}	\$0.40391		\$0.40391		N/A
Transmission Charge:	<u>\$0.76102</u>	I	<u>\$0.76102</u>	I	<u>\$0.76102</u>
Total Non-Baseline Charge:	\$1.16493	I	\$1.16493	I	\$0.76102

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.
^{2/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GM

Sheet 2

MULTI-FAMILY NATURAL GAS SERVICE
(Includes Rates for GM, GM-C and GTC/GTCA)

RATES

	<u>GM</u>	<u>GM-C</u>	<u>GTC/GTCA¹</u>
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Condition 4)			
Procurement Charge ²	\$0.40391	\$0.40391	N/A
Transmission Charge	<u>\$0.62034</u> I	<u>\$0.62034</u> I	<u>\$0.62034</u> I
Total Baseline Charge.....	\$1.02425 I	\$1.02425 I	\$0.62034 I
<u>Non-Baseline Rate (usage in excess of baseline usage)</u>			
Procurement Charge ²	\$0.40391	\$0.40391	N/A
Transmission Charge.....	<u>\$0.76102</u> I	<u>\$0.76102</u> I	<u>\$0.76102</u> I
Total Non-Baseline Charge.....	\$1.16493 I	\$1.16493 I	\$0.76102 I

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

1. Definitions. The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.
2. Number of Therms. The number of therms to be billed shall be determined in accordance with Rule 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 4, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
3. Exclusions. Gas service for non-domestic enterprises such as roominghouses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules.

¹ The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

² This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)

2P7

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



SCHEDULE GS

Sheet 1

SUBMETERED MULTI-FAMILY AND MOBILEHOME PARK NATURAL GAS SERVICE
(Includes Rates for GS/GT, GS/GT-C, and GTC/GTCA)

APPLICABILITY

This schedule is closed as of December 13, 1981 for gas service to new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which requires venting, except where equipped with only vented decorative appliances. This schedule is closed to new Mobilehome Parks or manufactured housing communities for which construction has commenced after January 1, 1997.

The GS rate is applicable to natural gas procurement service for Multi-family Accommodations and the GT rate is applicable to Mobilehome Parks supplied through one meter on a single premises and submetered to all individual units in accordance with the provisions of Rule 19. The GS and GT rates are the same with the exception of the applicable Submetering Credit outlined on Sheet 2 of this Schedule.

The GS-C/GT-C, Cross Over Rate, is a core procurement option for submetered core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services to submetered residential customers, as set forth in Special Condition 11.

Customers taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>GS/GT</u>	<u>GS-C/GT-C</u>	<u>GTC/GTCA</u> ^{1/}
<u>Baseline Rate</u> , per therm (baseline usage defined in Special Conditions 4 and 5)			
Procurement Charge ^{2/}	\$0.40391	\$0.40391	N/A
Transportation Charge	<u>\$0.62034</u> I	<u>\$0.62034</u> I	<u>\$0.62034</u> I
Total Baseline Charge.....	\$1.02425 I	\$1.02425 I	\$0.62034 I
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage)			
Procurement Charge ^{2/}	\$0.40391	\$0.40391	N/A
Transportation Charge.....	<u>\$0.76102</u> I	<u>\$0.76102</u> I	<u>\$0.76102</u> I
Total Non-Baseline Charge.....	\$1.16493 I	\$1.16493 I	\$0.76102 I

^{1/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

^{2/} This charge is applicable to Utility procurement customers and includes the GPC and GPC-A Procurement charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 7.

(Continued)



SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE NON-RESIDENTIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, GN-3/GTC and GN-3/GTCA)

RATES (continued)

Volumetric charges, \$ per therm:

	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA</u> ²
Procurement Charge (0 to 1,000)	\$0.40391	\$0.40391	N/A
<u>Transportation Charge</u>	<u>\$0.28862</u> I	<u>\$0.28862</u> I	<u>\$0.28862</u> I
Total Charge	\$0.69253 I	\$0.69253 I	\$0.28862 I
Procurement Charge (1,001 to 21,000)	\$0.40391	\$0.40391	N/A
<u>Transportation Charge</u>	<u>\$0.15917</u> I	<u>\$0.15917</u> I	<u>\$0.15917</u> I
Total Charge	\$0.56308 I	\$0.56308 I	\$0.15917 I
Procurement Charge (Over 21,000)	\$0.40391	\$0.40391	N/A
<u>Transportation Charge</u>	<u>\$0.12260</u> I	<u>\$0.12260</u> I	<u>\$0.12260</u> I
Total Charge	\$0.52651 I	\$0.52651 I	\$0.12260 I

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decathem \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

(Continued)

2P8

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



SCHEDULE G-NGV

Sheet 1

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

APPLICABILITY

Applicable to the sale of natural gas at the customer's premises (G-NGV, G-NGC and G-NGV-C rates) and to the transportation of customer-owned gas (GT-NGV rates) for use in motor-vehicles. Service under this schedule shall be classified as end-use priority 1 or 2A in accordance with Rule 14.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

	<u>P-1 Service</u>	<u>P-2A Service</u>
Customer Charge, per month	\$13.00	\$65.00

Commodity and Transportation Charges

Customer-Funded Fueling Station

Compression of natural gas to the pressure required for its use as a motor vehicle fuel will be performed by the customer using customer's equipment at the customers designation premises.

Rate, uncompressed per therm

	G-NGV		G-NGV-C ^{1/}		GT-NGV ^{2/}
Procurement Charge ^{3/} :	\$0.40391		\$0.40391		N/A
<u>Transportation Charge:</u>	<u>\$0.05831</u>	I	<u>\$0.05831</u>	I	<u>\$0.05831</u> I
Uncompressed Commodity Chge:	\$0.46222	I	\$0.46222	I	\$0.05831 I

^{1/} Applicable only the first 12 months or service for non-residential core transportation customers with qualifying load who consumed over 50,000 therms in the last 12 months, unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California.

^{2/} Applicable to transportation-only service, including Core Aggregation Transportation service.

^{3/} This charge is applicable for service to Utility Procurement Customers and includes the GPC-A Procurement Charge as shown in Schedule GPC, which is subject to change monthly, as set forth in Special Condition 4.

(Continued)



SCHEDULE G-NGV

Sheet 2

SALE OF NATURAL GAS FOR MOTOR-VEHICLE FUEL
(Includes Rates for G-NGV, G-NGV-C, and GT-NGV)

Utility Funded Fueling Station

G-NGC Compression Surcharge, per therm \$0.91181

R

The G-NGC Compression Surcharge will be added to the G-NGV Uncompressed rate per therm, or the G-NGV-C Uncompressed rate per therm as applicable, as indicated in the Customer-Funded Fueling Station section above. The resultant total compressed rate is:

G-NGV plus G-NGC, compressed per therm \$1.37402

R

G-NGV-C plus G-NGC, compressed per therm \$1.37402

R

Compression of natural gas to the pressure required for its use as motor vehicle fuel will be performed by the Utility from a Utility-funded fueling station.

For billing purposes, the number of therms compressed at a Utility-funded station will be expressed in gasoline gallon equivalents at the dispenser.

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Late Payment Charge

A late payment charge may be added to a customer's bill whenever a customer fails to pay for services under this schedule as set forth in Rule 9, Rendering and Payment of Bills.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

Applicable to Both Procurement and Transportation-Only Customers

- 1. Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule 1, Definitions.

(Continued)

2P8

Advice Ltr. No. 2160-G

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective

Decision No.

Resolution No.



SCHEDULE G-NGVR

Sheet 1

NATURAL GAS SERVICE FOR HOME REFUELING OF MOTOR VEHICLES
(Includes G-NGVR, G-NGVR-C, and GT-NGVR Rates)

APPLICABILITY

The G-NGVR rate is applicable to natural gas procurement service for individually metered residential customers who have an installed natural gas vehicle (NGV) home refueling appliance, as set forth in Special Conditions 3.

The G-NGVR-C, cross-over rate, is a core procurement option for individually metered residential core transportation customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GT-NGVR rate is applicable to intrastate gas transportation-only services to individually metered residential customers, as set forth in Special Condition 10.

Customers taking service under this schedule may also be eligible for a 20% California Alternate Rates for Energy (CARE) program discount, reflected as a separate line item on the bill, if they qualify to receive service under the terms and conditions of Schedule G-CARE,

TERRITORY

Within the entire territory served natural gas by the utility.

RATES

	<u>G-NGVR</u>		<u>G-NGVR-C</u>		<u>GT-NGVR^{2/}</u>
<u>Customer Charge</u> , per meter month	\$5.00		\$5.00		\$5.00
<u>Rate</u> , per therm:					
Procurement Charge: ^{1/}	\$0.40391		\$0.40391		N/A
Transmission Charge:.....	<u>\$0.25717</u>	I	<u>\$0.25717</u>	I	<u>\$0.25717</u>
Total Charge:	<u>\$0.66108</u>	I	<u>\$0.66108</u>	I	<u>\$0.25717</u>

Franchise Fee Differential:

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

^{1/} This charge is applicable to Utility Procurement Customers and includes the GPC and GPC-A Procurement Charges shown in Schedule GPC which are subject to change monthly as set forth in Special Condition 6.

^{2/} The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

(Continued)



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19665-G
Canceling Revised Cal. P.U.C. Sheet No. 19139-G

SCHEDULE GTNC

Sheet 1

**NATURAL GAS INTRASTATE TRANSPORTATION SERVICE
FOR DISTRIBUTION LEVEL NONCORE CUSTOMERS**

APPLICABILITY

Applicable to natural gas service classified as:

- (1) Firm or interruptible intrastate transportation of natural gas; and
- (2) Noncore, excluding cogeneration and UEG, where the average monthly use equals or exceeds 20,800 therms through a single meter and the customer has elected the noncore service classification. Customers with average monthly usage below 20,800 therms who receive service on this schedule may retain their noncore eligibility.

Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

RATES

	<u>Units</u>	
<u>CUSTOMER CHARGES</u>	\$ per meter per month	\$350.00
<u>VOLUMETRIC CHARGES</u>	\$/therm	\$0.13032

I

(Continued)

1P7
Advice Ltr. No. 2160-G
Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012
Effective _____
Resolution No. _____



SCHEDULE EG

Sheet 1

**NATURAL GAS INTRASTATE DISTRIBUTION LEVEL TRANSPORTATION SERVICE
FOR ELECTRIC GENERATION CUSTOMERS**

APPLICABILITY

Applicable to natural gas service classified as firm or interruptible intrastate transportation of natural gas for customers who are classified as electric generation plants or Cogeneration, whose facilities meet the efficiency standards specified in Section 218.5(a) and (b) of the California Public Utilities Code. Service under this schedule must be taken in conjunction with service under Schedule GP-SUR.

Service under this schedule is not available for customers that receive Transmission Level Service, as defined in Rule 1.

TERRITORY

Applicable throughout the utility's service territory.

<u>RATES</u>	<u>Firm</u>	<u>Interruptible</u>
<u>Group A</u>		
For customers using less than 3 million therms per year		
Customer charges, \$ per meter per month.....	\$50	\$50
Volumetric charges, \$ per therm.....	\$0.05751	\$0.05751
<u>Group B</u>		
For customers using 3 million therms or more per year		
Volumetric charges, \$ per therm.....	\$0.02880	\$0.02880

I
I

The applicable Schedule EG transportation charges shall be determined on the basis of the customer's Schedule EG usage for the most recent twelve-month period. For customers with less than twelve months of historical usage, the transportation charges shall be determined on a pro rata basis using the months for which usage is available.

For customers who have both electric generation and non-electric generation end use volumes measured through a single meter, the amount of gas billed at the EG rates are specified in the anti-gaming provisions listed in the Special Conditions.

Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

The minimum monthly charge will be the applicable customer charge.

The number of therms will be determined in accordance with the provisions of Rule 2.

California Air Resources Board (CARB) Fee Credit.....(\$0.187) cents/therm

The CARB Fee Credit is applicable to Commercial/Industrial, Enhanced Oil Recovery and Electric Generation customers who are identified by CARB as being billed directly for CARB administrative fees.

Franchise Fee Differential

A Franchise Fee Differential of 1.03% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

(Continued)



SCHEDULE TLS

Sheet 2

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES

Class-Average Volumetric Rate Option

Transportation Charges (CA)

Rate, per therm

TLS-CI-CA, Commercial/Industrial	\$0.02309	I
TLS-EG-CA, Electric Generation*	\$0.02009	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise or other fee or regulatory surcharges approved or directed by the CPUC.

Reservation Rate Option

Contract Quantity

Customer will specify a uniform Daily Reservation Quantity (DRQ) for service under this rate option subject to the Utility's approval which will not be unreasonably withheld. For Bypass Customers, the DRQ is subject to Utility's capacity availability. The DRQ shall be reflected in the Transmission Level Service Rate Selection Form (TLS Rate Selection Form) (Form 142-1265). The DRQ may be zero. Metered usage above Customer's DRQ on a daily basis will be subject to a volumetric transportation charge for non-Bypass or Bypass customers, respectively, as specified in Special Conditions 4.a.ii and 4.b.i.

(Continued)

2P10

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19668-G
Canceling Revised Cal. P.U.C. Sheet No. 19142-G

SCHEDULE TLS

Sheet 3

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Reservation Charge (RC)

Customer will pay monthly reservation charges based on its DRQ.

Daily Reservation Rate

Rate, per therm/per day

TLS-CI-RC, Commercial/Industrial	\$ 0.00830	R
TLS-EG-RC, Electric Generation*	\$ 0.00830	R

Usage Charge for RC

In addition to the Reservation Charge, Customer will pay an RS Usage Charge for gas consumed by Customer up to its DRQ.

Rate, per therm

TLS-CI-RS, Commercial/Industrial	\$ 0.01217	I
TLS-EG-RS, Electric Generation*	\$ 0.00917	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

(Continued)

3P10

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



SCHEDULE TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for non-Bypass Customers (NV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-NV, Commercial/Industrial	\$0.02771	I
TLS-EG-NV, Electric Generation*	\$0.02411	I

Volumetric Transportation Charges for Bypass Customers (BV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-BV, Commercial/Industrial	\$0.03118	I
TLS-EG-BV, Electric Generation*	\$0.02712	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

(Continued)

4P11

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No.</u>	
TITLE PAGE.....	12805-G	
TABLE OF CONTENTS.....	19670, 19552, 19671, 19652, 19636-G 19591, 19637, 16350, 19182-G	T
PRELIMINARY STATEMENT		
I. General Information.....	7270, 19259-G	
II. Statement of Rates.....	11981, 19653, 19649, 19654, 19655, 16688-G	T
III. Cost Allocation and Revenue Requirement.....	17873, 19656, 17875, 19657, 14249, 7281-G	T
IV. <u>Balancing Accounts</u>	7489, 14250, 14251, 14252, 7493, 7494-G	
Description/Listing of Accounts.....	15671, 17834-G	
Curtailment Penalty Funds Account (CPFA).....	15680-G	
California Alternate Rates for Energy (CARE)		
Balancing Account.....	15681, 15682-G	
Gas Energy Efficiency Balancing Account (GEEBA)	19260, 19261-G	
Rewards & Penalties Balancing Account (RPBA)....	19262, 19510-G	
Pension Balancing Account (PBA).....	15698, 17754-G	
Post-Retirement Benefits Other Than Pensions		
Balancing Account (PBOPBA).....	15700, 17755-G	
Core Fixed Cost Account (CFCA).....	19264, 19265, 19266-G	
Noncore Fixed Cost Account (NFCA).....	19267, 19268, 19269-G	
Post-2005 Gas Energy Efficiency Balancing		
Account (PGEEBA).....	18442, 18443-G	
Post-2005 Gas Low Income Energy Efficiency		
Balancing Account (PGLIEEBA).....	15710, 15711-G	
Integrated Transmission Balancing Account (ITBA)	17881, 17882-G	
Advanced Metering Infrastructure Account (AMIBA)	16271, 17757, 16273-G	
Distribution Integrity Management Program		
Balancing Account (DIPMBA).....	17172-G	
On-Bill Financing Balancing Account (OBFBA).....	18444-G	
Hazardous Substance Cleanup Cost Acct (HSCCA)...	15741, 15742, 17651, 15744, 15745, 15746-G 15747, 19270, 15749, 15750, 15751-G	

(Continued)



TABLE OF CONTENTS

Sheet 3

SCHEDULE OF RATES

<u>Schedule Number</u>	<u>Core Services</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Domestic Natural Gas Service.....	19658, 17884, 17885-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program.....	15429, 19349, 19350, 14756, 15119-G	
GM	Multi-Family Natural Gas Service.....	15897, 19659, 13200-G	T
GS/GT	Submetered Multi-Family Natural Gas Service.....	19660, 16871, 16872, 16873, 16874-G	T
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	19664, 16628, 16878-G	T
GN-3	Natural Gas Service for Core Commercial Customers.....	18496, 19661, 18447, 18448, 18449-G	T
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	19662, 19663, 18450, 17891-G	T
GPC	Gas Procurement for Core Customers.....	19646, 19545, 17893-G	
G-SMOP	Gas Smart Meter Opt Out Program	19316, 19317-G	
<u>Noncore Services</u>			
GTNC	Natural Gas Transmission Service for Noncore Customers..	19665, 19592, 18453, 18454, 18455-G	T
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	19666, 17900, 17901, 17902-G	T
TLS	Intrastate Transportation Service for Transmission Level Customers.....	17903, 19667, 19668, 19669, 19594-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G	T

(Continued)

3P7

Advice Ltr. No. 2160-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Dec 28, 2012

Effective _____

Resolution No. _____