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December 3, 2012

ADVICE LETTER 2427-E
(U 902-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: ESTABLISHMENT OF ELECTRIC SONGS OUTAGE MEMORANDUM ACCOUNT
("SONGS OMA") IN COMPLIANCE WITH ORDERING PARAGRAPH ("OP") #4a OF
ORDER INSTITUTING INVESTIGATION ("I") 12-10-013**

San Diego Gas & Electric Company ("SDG&E") hereby submits for approval by the California Public Utilities Commission ("Commission") revisions to its electric and gas tariff schedules, applicable throughout its service territory, as shown on Attachment A.

PURPOSE

In compliance with Ordering Paragraph 4.a. of California Commission I.12-10-013 (herein after referred to as the "SONGS OI"), this filing revises SDG&E's electric Preliminary Statement, Section III, Memorandum Accounts, to establish the San Onofre Nuclear Generating Station Outage Memorandum Account ("SONGS OMA"). The purpose of SONGS OMA is to track all SONGS costs and expenditures incurred on and after January 1, 2012 and the revenues collected in recovery of those costs. Further, Steam Generator Replacement Program ("SGRP") costs and revenues collected in recovery of those costs shall be tracked from SGRP inception.

BACKGROUND

The SONGS OI, issued November 1, 2012 opened an investigation to consolidate and consider issues raised by the extended outages of Unit 2 and 3 at SONGS. This includes whether to order the immediate removal of all costs related to SONGS from the rates of Southern California Edison ("SCE") and SDG&E with placement of those costs in a deferred debit account pending the return of one or both facilities to useful service or other possible action. It also includes considering appropriate rate treatment for all SONGS related costs in other proceedings including the subaccounts noted in OP #4a. As such, all costs incurred on and after January 1, 2012 that are associated with SONGS shall be tracked in a memorandum account.

ORDERING PARAGRAPH 4a

OP #4a of I.12-10-013 states:

4. Southern California Edison (SCE) and San Diego Gas & Electric Company (SDG&E) shall take the following actions:

- a. SCE and SDG&E shall, after a meet and confer session with Commission staff and within 30 days of the date this order is issued, each file and serve a Tier 1 advice letter to establish a San Onofre Nuclear Generating Station (SONGS) Outage Memorandum Account (OMA). Each utility shall track in SONGS OMA all SONGS costs and expenditures incurred on and after January 1, 2012, and the revenues collected in recovery of those costs; except Steam*

Generator Replacement Program (SGRP) costs and revenues collected in recovery of those costs, which shall track all SGRP costs from SGRP inception. Each utility shall also track in SONGS OMA all costs, expenditures, and related revenues on and after January 1, 2012 for other costs incurred as a result of the outages (e.g., replacement power, repairs, litigation). SONGS OMA shall contain at least the following subaccounts (subject to adjustment at the direction of the Energy Division Director): existing fixed costs, revenue requirements for SONGS, existing variable costs, existing seismic safety program costs, SGRP costs, other existing costs, outage investigation costs, replacement generation costs, safety-related program costs pursuant to Nuclear Regulatory Commission findings or orders, other product and service costs, cost of transmission upgrades or other system improvements related to the outages, repair costs, other routine operational costs, regulatory costs, litigation costs, other costs.

On November 14, 2012, SDG&E and SCE held a meet and confer with Commission staff (Energy Division and DRA) to discuss the reporting of SONGS outage costs, as required by the OI. A follow up to the November 14 meet and confer was held on November 20, 2012. A template for the SONGS OMA and the specific reporting criteria was discussed and it was agreed to share the draft template with the Energy Division and DRA prior to filing this Advice Letter. The resulting agreed-upon SONGS OMA template and preliminary statement is provided as Attachment B to this advice letter.

EFFECTIVE DATE

Pursuant to OP #4a of I.12-10-013, SDG&E believes that this filing is subject to Energy Division disposition and should be classified as Tier 1 pursuant to GO 96-B. SDG&E respectfully requests that this filing become effective on December 3, 2012, the date filed.

PROTEST

Anyone may protest this advice letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impacts, and should be submitted expeditiously. The protest must be made in writing and received within 20 days of the date this advice letter was filed with the CPUC, or December 24, 2012. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies of the protest should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. A copy of the protest should also be sent via both e-mail and facsimile to the address shown below on the same date it is mailed or delivered to the Commission.

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32C
San Diego, CA 92123-1548
Facsimile No. (858) 654-1879
E-mail: mcaulson@semprautilities.com

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties on service list A.11-04-006, A.11-05-011, A.10-11-015, A.10-12-005, A.10-12-006, R.12-03-014, A.11-04-001, R.11-10-023, A.12-04-001, A.11-08-002, A.12-08-001, A.11-06-003,

A.11-09-002, A.12-04-003, and A.12-10-002 by either providing them a copy electronically or by mailing them a copy, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

CLAY FABER
Director – Regulatory Affairs

(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Joff Morales

Phone #: (858) 650-4098

E-mail: jmorales@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2427-E

Subject of AL: Establishment of Electric SONGS Outage Memorandum Account ("SONGS OMA") in Compliance with OP #4a of Order Instituting Investigation ("I") 12-10-013

Keywords (choose from CPUC listing): Memorandum Account, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

I.12-10-013

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: None

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: No

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 12/3/2012

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Table of Contents, SONGS OMA

Service affected and changes proposed¹: No m

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric
Attention: Megan Caulson
8330 Century Park Ct, Room 32C
San Diego, CA 92123
mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

Y. Schmidt
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Harteloo

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

CCSE

S. Freedman
J. Porter

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham
E. Hull

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

Constellation New Energy

W. Chen

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynegy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell
M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick

J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

OnGrid Solar

Andy Black

Pacific Gas & Electric Co.

J. Clark

M. Huffman

S. Lawrie

E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

R. W. Beck, Inc.

C. Elder

School Project for Utility Rate
Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander

K. Cini

K. Gansecki

H. Romero

TransCanada

R. Hunter

D. White

TURN

M. Florio

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi

N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing
Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties

A.11-04-006

A.11-05-011

A.10-11-015

A.10-12-005

A.10-12-006

R.12-03-014

A.11-04-001

R.11-10-023

A.12-04-001

A.11-08-002

A.12-08-001

A.11-06-003

A.11-09-002

A.12-04-003

A.12-10-002

ATTACHMENT A
ADVICE LETTER 2427-E

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Original 23291-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, SONGS OUTAGE MEMORANDUM ACCOUNT (SONGS OMA), Sheet 1	
Original 23292-E	PRELIMINARY STATEMENT, III. MEMORANDUM ACCOUNTS, SONGS OUTAGE MEMORANDUM ACCOUNTS (SONGS OMA), Sheet 2	
Revised 23293-E	TABLE OF CONTENTS, Sheet 1	Revised 23266-E
Revised 23294-E	TABLE OF CONTENTS, Sheet 3	Revised 23034-E



PRELIMINARY STATEMENT

Sheet 1

III. MEMORANDUM ACCOUNTS
SONGS OUTAGE MEMORANDUM ACCOUNT (SONGS OMA)

1. Purpose

In regards to the extended outages of Units 2 and 3 at the San Onofre Nuclear Generating Station (SONGS), the SONGS OMA is created as a tracking only account and does not post to the utility's general ledger. The purpose of the SONGS OMA is to track all costs and expenditures associated with SONGS units 2 and 3 (and all related costs as specified per the subaccounts below) incurred on and after January 1, 2012 (except all Steam Generator Replacement Program (SGRP) costs and revenues collected in recovery of those costs will be tracked from SGRP inception) and the revenues collected in recovery of those costs pursuant to Decision 12-10-013 issued on November 1, 2012.

2. Applicability

The SONGS OMA shall apply to all bundled customers unless otherwise specified by the Commission.

3. Rates

See disposition section.

4. Memo Account, subaccounts

On a reporting basis as authorized by the Commission, the SONGS OMA will track all SONGS costs and expenditures incurred as a result of the Unit 2 and 3 outages, and all SGRP costs since inception. For this purpose, the SONGS OMA shall contain subaccounts that separately identify and track at least the following specifically identified reporting line items as identified by the Commission in D. 12-10-013:

- a. existing SONGS fixed costs (e.g., capital costs in rate base),
- b. revenue requirements for SONGS ratebase costs (e.g., depreciation, return, taxes),
- c. existing SONGS variable costs (e.g., fuel, operation, maintenance),
- d. existing SONGS seismic safety program costs,
- e. other existing SONGS costs,
- f. outage investigation costs,
- g. replacement generation costs,
- h. safety-related program costs implemented pursuant to NRC findings or orders,
- i. the cost of other energy products or services to provide reliable electric service during the period of the outage (including Demand Response programs),
- j. the cost of other transmission upgrades or other system improvements to provide reliable electric service during the period of the outage (including substation or line related work),
- k. other repair costs (separately identified as fixed and variable),
- l. other routine operational costs,
- m. regulatory costs,

(Continued)

1P11

Advice Ltr. No. 2427-E

Decision No.

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 3, 2012

Effective

Resolution No.

N
N
N
N
N



PRELIMINARY STATEMENT

Sheet 2

III. MEMORANDUM ACCOUNTS
SONGS OUTAGE MEMORANDUM ACCOUNTS (SONGS OMA)

4. Memo Account, subaccounts (continued)

- a. litigation costs,
- b. all ERRR entries including replacement energy and capacity resulting from the SONGS outage,
- c. all costs related to Huntington Beach and Demand Response specifically implemented to address the loss of SONGS unit 2 and 3 capacity,
- d. all excess energy sales foregone (actual or estimated) by SDG&E due to the loss of SONGS units 2 and 3,
- e. any other costs related to SONGS, and
- f. all expenditures in excess of those removed pursuant to section 455.5

5. Accounting Procedure

SDG&E shall maintain the SONGS OMA by making tracking entries to the account and applicable subaccounts at the end of each Commission authorized reporting period as follows:

- a. An entry equal to costs, expenditures, and revenue requirements detailed in Section 4 above incurred for the period,
- b. An entry equal to any costs transferred from the account as authorized by the Commission.
- c. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after 4.a and 4.b above, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor publication.

5. Disposition

Disposition of any balance in the SONGS OMA shall be determined through a formal application filed with the Commission or another regulatory proceeding as deemed appropriate by the Commission.

N
N
N
N
N

2P6

Advice Ltr. No. 2427-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 3, 2012

Effective _____

Resolution No. _____



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2427-E

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Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 3, 2012

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Advice Ltr. No. 2427-E

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Dec 3, 2012

Effective _____

Resolution No. _____

San Diego Gas & Electric Advice Letter 2427-E
December 3, 2012

ATTACHMENT B

SDG&E
 SONGS 2&3 Outage Memorandum Account
 I.12-10-013
 (\$000)

	2012												YTD
	January	February	March	April	May	June	July	August	September	October	November	December	
I. Sunk Capital Cost Subaccount													
Capital Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes on Income	-	-	-	-	-	-	-	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Return	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
II. Steam Gen Replacement/Removal Capital Cost Subaccount													
Capital Expenditures - Replace (Includes SDG&E Overheads)	-	-	-	-	-	-	-	-	-	-	-	-	-
Capital Expenditures - Remove (Includes SDG&E Overheads)	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Base - Replace	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Base - Remove	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Balance - Replace	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Balance - Remove	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes on Income	-	-	-	-	-	-	-	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Return	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
III. O&M Expense Subaccount													
Fuel (ERRA)	-	-	-	-	-	-	-	-	-	-	-	-	-
Fuel Carrying Costs (ERRA)	-	-	-	-	-	-	-	-	-	-	-	-	-
Replacement Power (ERRA)	-	-	-	-	-	-	-	-	-	-	-	-	-
Foregone Sales Revenue (ERRA)	-	-	-	-	-	-	-	-	-	-	-	-	-
Routine O&M	-	-	-	-	-	-	-	-	-	-	-	-	-
Refueling (1 in 2012)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 3 Defueling	-	-	-	-	-	-	-	-	-	-	-	-	-
Seismic Safety	-	-	-	-	-	-	-	-	-	-	-	-	-
Investigation	-	-	-	-	-	-	-	-	-	-	-	-	-
Repairs - After Outage	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory - After Outage	-	-	-	-	-	-	-	-	-	-	-	-	-
Litigation	-	-	-	-	-	-	-	-	-	-	-	-	-
Payroll Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Other (Pensions, PBOP, Insurance)	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-
IV. Huntington Beach Subaccount													
V. Demand Response Subaccount													
Peak Time Rebate - Small Commercial (PTR) **	-	-	-	-	-	-	-	-	-	-	-	-	-
Demand Bidding Program (DBP 2012) ***	-	-	-	-	-	-	-	-	-	-	-	-	-
Marketing, Education & Outreach (ME&O)	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal DR	-	-	-	-	-	-	-	-	-	-	-	-	-
VI. Transmission Upgrades Subaccount													
Capital Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Base	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes on Income	-	-	-	-	-	-	-	-	-	-	-	-	-
Ad Valorem Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Return	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal Revenue Requirement	-	-	-	-	-	-	-	-	-	-	-	-	-
O&M (if any)	-	-	-	-	-	-	-	-	-	-	-	-	-
VII. Authorized Revenue Requirement Subaccount													
Monthly Revenue Requirements	-	-	-	-	-	-	-	-	-	-	-	-	-
VIII. Adders to SCE-Originated SONGS Costs *													
SCE-Billed SONGS Costs Under Review (Adder to Lines 2, 24-32)	-	-	-	-	-	-	-	-	-	-	-	-	-
SDG&E Portion of Nuclear and Related Insurance	-	-	-	-	-	-	-	-	-	-	-	-	-
SDG&E Overheads on SONGS Costs - Capital (Adder to Line 2)	-	-	-	-	-	-	-	-	-	-	-	-	-
SDG&E Overheads on SONGS Costs - O&M (Adder to Lines 24-32)	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Impact of Billing Lag (Temporary)	-	-	-	-	-	-	-	-	-	-	-	-	-
IX. SDG&E Direct Cost of SONGS Oversight													
Operational and Financial Oversight Team ****	-	-	-	-	-	-	-	-	-	-	-	-	-

NOTES
 * Adjustments to costs incurred at SONGS prior to January 1, 2012, are excluded from this report.