BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005 (Filed May 5, 2011)

Liberty Power Holdings, LLC

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

PUBLIC VERSION

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CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2011 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the public utilities code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

- 1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
- Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with
 the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 0506-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name
 and rell reference
- 3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report.

 The most current version of the service list can be found on the Commission's webpage:

http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm

- b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files willNOT be accepted).
- c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

- d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.
- 4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
- 5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each annual compliance report and in the final report for each compliance period:

- The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
- 2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.
- 3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.
- 4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies.

RPS Compliance Report Spreadsheet Instructions

General Instructions

- 1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
- 2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
- 3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
- 4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon-choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

<u>Annual RPS Procurement and Percentages</u>: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

<u>Procurement Quantity Requirement</u>: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

<u>Portfolio Balance Requirements</u>: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

<u>Excess Procurement Bank</u>: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

<u>Procurement Summary</u>: This section differentiates the reported RECs procured by classification (i.e., pre-June 1, 2010, Category 1, Category 2 or Category 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

<u>Contract Detail</u>: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) Pre-2002 Contracts: Input total annual deliveries by resource type
- b) 2002-2020 Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. Category 1, Category 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contact.
- c) "Contract Volume" (Column "W") Input the total MWh over the term of the contract identified in the power purchase agreement.
- d) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- e) If any data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.

RECs Retired and Applied to PQR

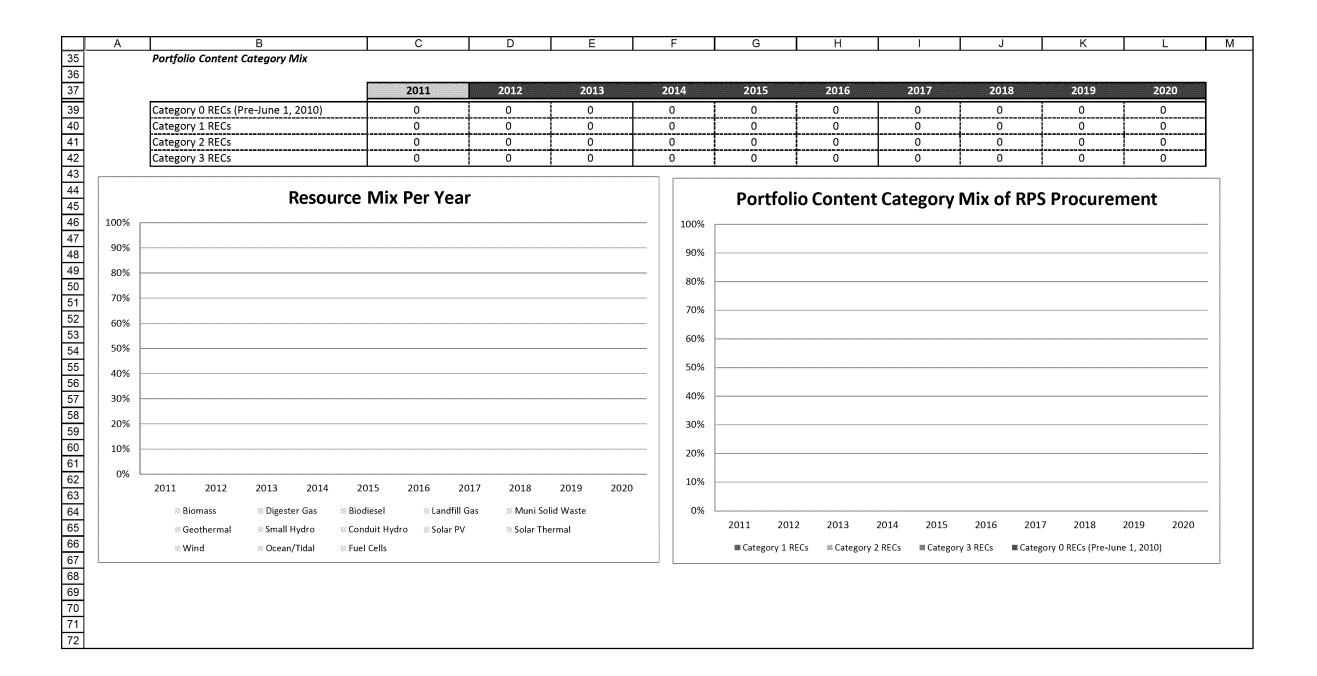
The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS and applied to their Procurement Quantity Requirement.

RPS Compliance Report: Summary 2011 Annual Summary Report Date 2011 MWh % of Total Retail Sales 7/3 20.0% Annual RPS Earget 20.0% 20.0	3 C	D	Е
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Total Retail Sales			
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Total RPS Eligible RECs Procured	Total Retail Sales		n/a
Total RPS Eligible RECs Retired for Compliance 0 0.0%	Annual RPS Target		20.0%
RPS Procurement Resource Mix 2011 % of Total RPS	Total RPS Eligible RECs Procured	0	0.0%
RPS Procurement MWh	Total RPS Eligible RECs Retired for Compliance	0	0.0%
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RPS Compliance Report: Summary						
	2011-13 Complian	ce Period				
Report Date						

	2011	2012	2013	CP TOTAL		
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This amount represents
Total Retail Sales					n/a	total procurement
Annual RPS Targets and Compliance Period Procurement Requirement					20.0%	quantity requirement
Total RPS Eligible RECs Procured	0	0	0	0	0.0%	[
Total RPS Eligible RECs Retired	0	0	0	0	0.0%	This amount represents
I					The state of the s	quantity of RECs retired
RPS Procurement Resource Mix					The second secon	for this compliance period
	2011	2012	2013	CP TOTAL		
DDC Durannand	0.614/6	0.814/L	B.BLA/L	BRIAIL	% of Total RPS	
RPS Procurement	MWh	MWh	MWh	MWh	Procurement	
Biomass	0	0	0	0	0.0%	
Digester Gas	0	0	0	0	0.0%	
Biodiesel	0	0	0	0	0.0%	
Landfill Gas	0	0	0	0	0.0%	
Muni Solid Waste	0	0	0	0	0.0%	
Biopower Subtotal	0	0	0 ;	0	0.0%	
Geothermal	0	<u>0</u>	0	0	0.0%	
Small Hydro	0	0	0	0	0.0%	
Conduit Hydro Solar PV	U	n	U :	U	0.0%	
Solar Thermal	0	n	0		0.0%	
Wind	0	0	n :		0.0%	
Ocean/Tidal	0	0	0		0.0%	
Fuel Cells	0	0	0	0	0.0%	
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Claimed Portfolio Content Category of RPS Procurement						
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RECs Procured from Category 1 Eligible Resources	0	0	0	0	0.0%	
RECs Procured from Category 2 Eligible Resources	0	0	0	0	0.0%	
RECs Procured from Category 3 Eligible Resources Total	0	0	0	0	0.0%	

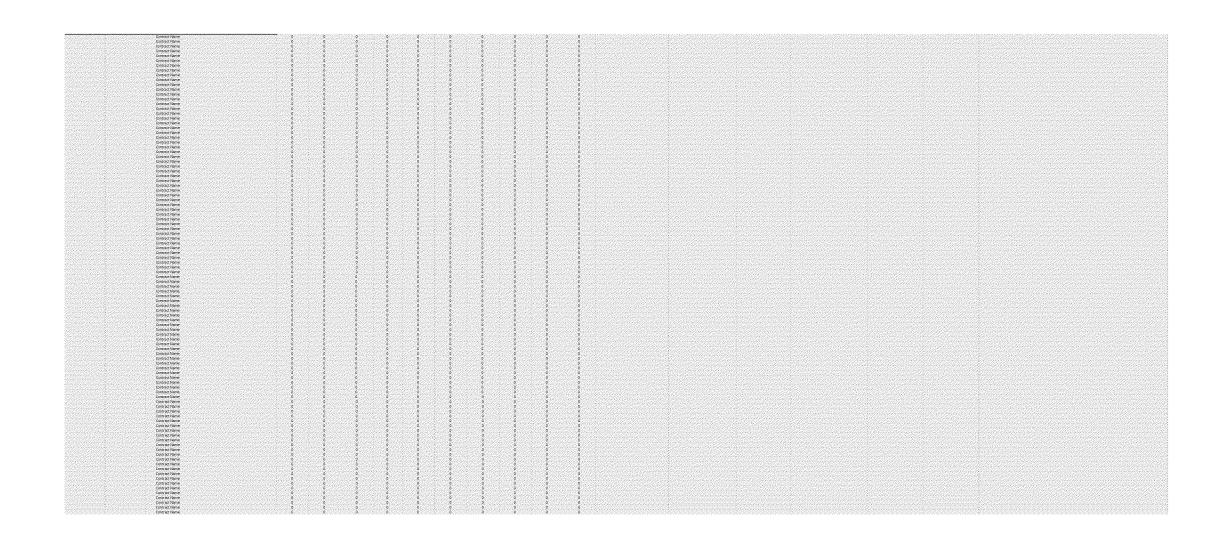
	Α	В	С	D	E	F	G	Н	I	J	K	L	M
1													
2		Data Reported by:											
3		Liberty Power Holdings, LLC											
4		December 28, 2012											
5													
6		Compliance Summary and Charts											
7													
8			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
10		Retail Sales (MWh)		000000	İ		i	28,467	28,467	28,467	28,467	28,467	
11		Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%	1
12		Annual RPS Target						7,117	7,686	8,255	8,825	9,394	1
13		Procurement Quantity Requirement								34,	,160		1
15 16		Resource Mix											
													8
17			2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
19		Total RPS Procurement	2011 0	2012	2013	2014	2015	2016	2017	2018	2019	2020	100
19 20		Biomass					•	•	***************************************			•	
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19 20 21		Biomass Digester Gas Biodiesel	0	0	0	0	0	0	0	0	0 0	0 0	
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19 20 21		Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	
19 20 21 22 23 24 25 26 27		Biomass Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0	
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2	Annual RPS Compliance Report: Compliance Status											1
3	Data Reported by:											1
4	Liberty Power Holdings, LLC		Input Required									
5	•											
-	December 28, 2012		Actual Data									
6 7			Forecasted Dat	a								
7			Information is I	Hard Coded								
8												
9	Information from the 20% RPS Compliance Program (MWh)	Ac	tual									
10	Total Retail Sales in 2010		28									
11	Net Surplus/(Deficit) from 20% RPS Closing Report	(2	L26)									
12 13 14 15												
13					1					0 1 10		
14		Actual	Compliance Period	11		Compliance Period	12 Forecast		Complian	ice Period 3		
17												
	Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017 28.467	2018	2019	2020	
18 19	Annual Retail Sales Annual RPS Procurement		 	 	· · · · · · · · · · · · · · · · · · ·	- 	28,467 0	28,467	28,467 0	28,467 0	28,467 0	
20	Annual Percentage Targets	20,0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%	
21	Annual RPS Procurement Percentage	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
22	Annual III of Focus entert Fercentage											
23												
21 22 23 24 25 26			Compliance Period	11		Compliance Period	12		Complian	ice Period 3		
25	Procurement Quantity Requirement (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
26	Procurement Quantity Requirement (PQR)									,160		
27 28 29 30	Pre-June 1, 2010 RECs Retired (Annual)	<u> </u>	<u> </u>	<u> </u>	n/a	n/a	i n/a	n/a	n/a	n/a	n/a	
28	Category 1 RECs Retired (Annual)	<u> </u>	ļ <u>0</u>	·	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
30	Category 2 RECs Retired (Annual) Category 3 RECs Retired (Annual)	·°	0	- 	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	n/a n/a	
31	Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a n/a	n/a n/a	n/a	n/a n/a	n/a	
32	RECs Retired as Percentage of Retail Sales	0.0%	0.0%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
33	Total RECs Retired (Compliance Period)	1	0	. 0.070	11,5	n/a	. 11/4	1 .,, -		n/a	,,,,	
32 33 34 36 37	,					•						
36												
37			Compliance Period			Compliance Period				ice Period 3		
38	Portfolio Balance Requirements (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
39	Category 1 RECs Retired (Compliance Period)		<u>0</u>		-	n/a				n/a		
40 41	Category 2 RECs Retired (Compliance Period) Category 3 RECs Retired (Compliance Period)		0 0			n/a				n/a -/-		
42	Category 1 Balance Requirement	+	0			n/a n/a		1		n/a n/a		
43	Excess/(Shortfall) Retirements from Category 1	+				n/a n/a		 		n/a		
42 43 44	Category 3 Balance Limitation	+			-	n/a		 		n/a		
45	Ineligible Category 3	†	-			n/a		†		n/a		
45 46	,	•			•	•		•				
												_

-	B	_		_	-	_			,		,		
47	В	С	D	E	F	G	Н		J	K		L	М
47			Compliance Period	J 1		Compliance Period 2	,	ı	Complia	ance Period 3	,		_
48 49 50 51 52 53 55 55 57 58 59 60 61 62 63 64 65 66 66 67 68 69 70	Excess Procurement Calculation (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	201 201		2020	St. 50
50	RECs applied to PQR from contracts executed prior to June 1, 2010	2011	0	2012	2014	n/a	2010	2017		n/a	To-	2020	555500
51	Long-Term Category 1 RECs applied to PQR		0			n/a				n/a			-
52	Short-Term Category 1 RECs applied to PQR		·			n/a				n/a			
53	Long-Term Category 2 RECs applied to PQR	+	0			n/a				n/a			-1
54	Short-Term Category 2 RECs applied to PQR		·ō			n/a				n/a			
55	Long-Term Category 3 RECs applied to PQR		0			n/a				n/a			_
56	Short-Term Category 3 RECs applied to PQR		·ō			n/a				n/a			
57	Excess RECs Eligible for Banking	<u> </u>	0			n/a		1		n/a			_
50	Excess Pre-June 1, 2010 RECs		0					1					_
50	Excess Category 1 RECs		·			n/a n/a		 		n/a n/a			
50	Excess Category 2 RECs		-	***************************************		n/a				n/a			
1	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a			_
	Remaining Excess RECs Engible for Banking and Requiring a Category Assignment					11/4				11/4			
3													
ă			Compliance Period	i 1		Compliance Period 2	,	I	Complie	ance Period 3	?		\neg
35	Excess Procurement Bank (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	201		2020	
6	Pre-June 1, 2010 Bank		0	· · · · · · · · · · · · · · · · · · ·		n/a	2010	201,	> 0000000000000000000000000000000000000	n/a		2020	
7	Category 1 Bank		0			n/a				n/a			
8	Category 2 Bank		0			n/a				n/a			
۵	Application of Pre-June 1, 2010 Banked RECs		0			n/a		1		n/a			_
ă	Application of Category 1 Banked RECs		<u>.</u>			n/a				n/a			
_													
1	I Application of Category 2 Banked RECs		0			n/a				n/a			
1	Application of Category 2 Banked RECs		0			n/a n/a		<u> </u>		n/a n/a			
2	Cumulative Pre-June 1, 2010 Bank		0			n/a				n/a			
71 72 73	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank		0			n/a n/a				n/a n/a			
71 72 73 74	Cumulative Pre-June 1, 2010 Bank		0			n/a				n/a			
'1 '2 '3 '4 '5	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank		0			n/a n/a				n/a n/a			
1 2 3 4 5 6	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank		0	÷1		n/a n/a	2			n/a n/a	3		
1 2 3 4 5 6 7	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank	2011	0 0 0	f 1 2013	2014	n/a n/a n/a	2 2016	2017		n/a n/a n/a		2020	
1 2 3 4 5 6 7 8	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank	2011	0 0 0			n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
1 2 3 4 5 6 7 8 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh)	2011	0 0 0			n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
1 2 3 4 5 6 7 8 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh)	2011	0 0 0			n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
11 22 33 44 55 66 77 88 99	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh)	2011	0 0 0			n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
22 22 33 34 44 55 77 33 99	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement		0 0 0 Compliance Period	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
33 11 5 5 7 7 8 8 9 9 9 9 1	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report		0 0 0 Compliance Period 2012	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
1 2 3 3 4 5 7 7 8 9 9 9 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report		0 0 0 Compliance Period 2012 2012 (126)	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
11 12 22 33 44 55 66 67 77 77 77 77 77 77 77 77 77 77 77	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010		0 0 0 Compliance Period 2012 (126) 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
22 33 44 55 77 99 90 90 90 90 90 90 90 90 90 90 90 90	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR		0 0 0 Compliance Perioc 2012 (126) 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
11 22 33 44 55 66 77 88	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 1 RECs applied to PQR		0 0 0 Compliance Period 2012 (126) 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
11 22 33 44 55 56 77 33 99	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR		0 0 0 2012 (126) 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
22 33 44 55 33 37 11 22 33 34 44 55 36 77 37 38 39 39 39 39 39 39 39 39 39 39 39 39 39	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR		0 0 0 2012 2012 (126) 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
22 33 44 55 66 77 88 99 00 11 55 66 77 88 99 00	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR		0 0 0 2012 2012 (126) 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 3 4 5 6 6 7 8 8 9 9 0 1 1 2 2 3 3 4 4 5 6 6 6 7 7 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR		0 0 0 2012 (126) 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 3 4 5 6 6 7 8 8 9 9 0 1 1 2 2 3 3 4 4 5 6 6 6 7 7 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit		0 0 0 2012 (126) 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 3 4 5 6 6 7 8 8 9 9 0 1 1 2 2 3 3 4 4 5 6 6 6 7 7 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 1 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit		0 0 0 2012 (126) 0 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 4 5 6 7 8 9 9 0 1 1 2 3 4 4 5 6 6 7 8 8 9 9 9 9 9 0 0 0 0 7 8 8 9 9 9 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0 0 0 2012 2012 (126) 0 0 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 4 5 6 6 7 8 8 9 9 0 0 1 1 1 2 1 3 1 4 4 1 5 1 6 1 7 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit Application of Dong-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0 0 0 0 2012 2012 (126) 0 0 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
72 73 74 75 76 77 78 79 80 83 83 83 83 83 83 83 83 83 83	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0 0 0 0 2012 (126) 0 0 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	
2 3 4 5 6 6 7 8 8 9 9 0 0 1 1 1 2 1 3 1 4 4 1 5 1 6 1 7 1 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Cumulative Pre-June 1, 2010 Bank Cumulative Category 1 Bank Cumulative Category 2 Bank RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement Provisional 20% Closing Report Deficit from Provisional 20% RPS Closing Report RECs applied to PQR from contracts executed prior to June 1, 2010 Long-Term Category 1 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 2 RECs applied to PQR Short-Term Category 2 RECs applied to PQR Long-Term Category 3 RECs applied to PQR Short-Term Category 3 RECs applied to PQR Application of Pc-June 1, 2010 RECs to 20% Closing Report Deficit Application of Long-term Category 1 RECs to 20% Closing Report Deficit Application of Short-term Category 1 RECs to 20% Closing Report Deficit Application of Long-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Short-term Category 2 RECs to 20% Closing Report Deficit Application of Long-term Category 2 RECs to 20% Closing Report Deficit		0 0 0 0 2012 (126) 0 0 0 0 0 0 0 0 0	2013		n/a n/a n/a Compliance Period 2		2017	Complic 2018	n/a n/a n/a ance Period 3		2020	

Annual RPS Compliance Report: Procurement Detail	
Date: Reponded Div. Uberny Power Holdings, LLC December 28, 103 2	lings Registed Actual Data forecasts Date
Photocomens Summery (SWM) food A Annual Procurement Fig. 2. Annual Procurement Good Part of the Common Company of Mich Prince Googley 2 Mich Prince Googley 2 Mich Prince Fig. 2. Annual Prince Long Seam Common Company of Mich Prince Long Seam Common Common Common Common Common Common Species Town (Mich Prince South Common	
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Gentract Details Per-2002 Contracts	2011 2012 7010 2014 7815 2016 7017 2018 2019 2030 Center'S Res Failing Salities Resource Type Expected Classification 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
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Contract Name		0 0 0			
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Contract Name	0 0 0 0	0 0 0	0 0		
CONTRACT Name		0 0 0			
			0 0		
Contract Name					

RPS Procurement Progress Report: Retirement Detail

Data Reported by:
Liberty Power Holdings, LLC
December 28, 2012

	Actual MI	vh						Forecasted MW	h					
Retirement Summary (MWh)	2011		2012	203	3	2014	 015	2016	2017	,	2018	2019	20	20
Total Annual Retirements	. 0		0	0		0	6	0	0	:	0	. 0	0)
Retirements from Long-Term Contracts Executed Prior to June 1, 2010	0		0	. 0		0	0	0	0		0	0	0) :
Retirements from Short-Term Contracts Executed Prior to June 1, 2010	. 0		0	. 0		0	 0	0	. 0		0	. 0	0)
Long-Term Category 1 RECs Retired	0		0	0		0	0	0	0		0	. 0	0)
Short-Term Category 1 RECs Retired	. 0		0	. 0		0	 0	0	0		0	. 0	0)
Long-Term Category 2 RECs Retired	0		0	. 0		0	0	0	. 0		0	0	0	}
Short-Term Category 2 RECs Retired	0		0	0		0	 0	0	. 0		0	. 0)
Long-Term Category 3 RECs Retired	: 0		0	0		0	 0	0	0		0	. 0)
Short-Term Category 3 RECs Retired			0	: 0		0	 0	0	: 0		0	0]
Total RECs Retired per Compliance Period	:		0				 0		-		1	3		
Amount of Category 1 Short-Term RECs Excluded from PQR	. 0		0	0		0	0	0	0		0	0)
Amount of Category 2 Short-Term RECs Excluded from PQR	0		0	. 0		0	0	0	. 0		0	0)
Amount of Category 3 Short-Term RECs Excluded from PQR	. 0		0	0		0	0	0	. 0		0)
Retired RECs Eligible for Compliance			0				0)		

Input Required
Actual Data
Forecasted Data

RPS-Eligible Procurement By Resource Type	2	011		012	21)13	20)14	2	015	7.	016	20	17	2	018	,	019	,	020
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Biodiesel		0		0)		0		0		0	1)		0		0		0
Landfill Gas		0		0)		0		0		0)		0		0		0
Muni Solid Waste	1	0		0		3	1	0		0		0	1)		0		0		0
Biopower Subtotal		0		0)	1	D		מ		0)		0		0		0
Geothermal	;	0		0		3	1 1	0		D		0	:)		0		0		0
Small Hydro		0		0)		0		3		0		3		0		0		0
Conduit Hydro	1	0		0)		0		0		0)		0		0		0
Solar PV		0		0)		0		9		0)		D		0		0
Solar Thermal		0		0		3	1	Ð		0		0)		0	1	0		0
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Ocean/Tidal		0		0)	3	0		0		0	- 1)		B		0		0
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Retirement Detail	2011	2012	2013	2014	2015 20	16	2017	2018	2019	2020	Resource Type	Expected Classification
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Ocean/Tidal	0	0	0	0	0 0	l e	0	0	0	0	Ocean/Tidal	
Fuel Cells	0	- 0	0	0	0 0	1	0	0	0	0	Fuel Cells	
t 2002 Contract Detail	0	. 0	0	0	0 0	}	0	0	0	0	Resource Type	Expected Classification
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OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 27, 2012 at Fort Lauderdale, Florida

Harris Rosen - VP, Law and General Counsel