BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Rulemaking 11-05-005 (Filed May 5, 2011)

Administration of California Renewables Portfolio Standard Program.

Bear Valley Electric Service U 913-E

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS Program

PUBLIC VERSION

December 28, 2012

Name:Keith SwitzerTitle:Vice President of Regulatory AffairsEmail:kswitzer@gswater.comPhone:909-394-3600Fax:909-394-7427Address:Golden State Water Company630 E Foothill BoulevardSan Dimas, CA 91773

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2011 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the public utilities code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

- 1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
- Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
- 3. RPS Compliance reports must be submitted to the Commission as specified below:

a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. The most current version of the service list can be found on the Commission's webpage :

http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm

b) Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov.Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).

c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):

Regina M. DeAngelis and Anne E. Simon California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

d) Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.

- Include the Title Page and fill out the following information:

 a) Name of the retail seller serving the Compliance Report
 b) Date the Compliance Report is being served
 c) Contact information
- 5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each annual compliance report and in the final report for each compliance period:

- 1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates
- 2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.
- 3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.
- 4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.

2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.

3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.

4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D1) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 49) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 50-52).

Excess Procurement Bank: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

<u>RPS Compliance Status</u>: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

<u>Procurement Summary</u>: This section differentiates the reported RECs procured by classification (i.e., pre-June 1, 2010, Category 1, Category 2 or Category 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

a) Pre-2002 Contracts: Input total annual deliveries by resource type

b) 2002-2020 Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. Category 1, Category 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contact.

c) "Contract Volume" (Column "W") Input the total MWh over the term of the contract identified in the power purchase agreement.

d) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.

e) If any data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.

RECs Retired and Applied to PQR

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS and applied to their Procurement Quantity Requirement.

RPS Compliance Report: Summary

2011 Annual Summar	Υ	
	2011	
RPS Summary Report	MWh	% of Total Retail Sale
Total Retail Sales	136,724	n/a
Annual RPS Target	27,345	20.0%
Total RPS Eligible RECs Procured	13,058	9.6%
Total RPS Eligible RECs Retired for Compliance	0	0.0%

RPS Procurement (from Procurement Detail Tab) Resource Mix

	2011	
RPS Procurement		% of Total RPS
	MWh	Procurement
Biomass	0	0.0%
Digester Gas	0	0.0%
Biodiesel	0	0.0%
Landfill Gas	13,058	100.0%
Muni Solid Waste	0	0.0%
Biopower Subtotal	13,058	100.0%
Geothermal	0	0.0%
Small Hydro	0	0.0%
Conduit Hydro	0	0.0%
Solar PV	0	0.0%
Solar Thermal	0	0.0%
Wind	0	0.0%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,058	

Claimed Portfolio Content Category of RPS Procurement

	2011	
Portfolio Content Category	MWh	% of Total RPS Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	2,231	17.1%
RECs Procured from Category 1 Eligible Resources	0	0.0%
RECs Procured from Category 2 Eligible Resources	0	0.0%
RECs Procured from Category 3 Eligible Resources	10,827	82.9%
	13,058	

	2011-13 Compliance Per	iod				
Report Date	•••••••••••••••••••••••••••••••••••••••					
					ni	
	2011	2012	2013	CP TOTAL	l	
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales	This amount represents total procurement quantity
Total Retail Sales	136,724		139,405		n/a	requirement
Annual RPS Targets and Compliance Period Procurement Requirement	27,345		27,881		20.0%	614441444
Total RPS Eligible RECs Procured	13,058	0	131,790	144,848	7000	This amount represents
Total RPS Eligible RECs Retired	0	0	0	0	0.0%	quantity of RECs retired for
					and the second	this compliance period
	2011	2012	2013	CP TOTAL	L	
RPS Eligible Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement	
Rieman	0	0	0	0	0.0%	
Biomass	· · · · · · · · · · · · · · · · · · ·					
Digester Gas	0	0	0	0	0.0%	
Digester Gas Biodiesel	0 0 0	0	0 0	0 0	0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas	0 0 13,058	0 0 0	0 0 0	0 0 13,058	0.0% 0.0% 9.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste	0	0	0 0 0 0	0 0 13,058 0	0.0% 0.0% 9.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal			0 0 0 0 0 0	0 0 13,058 0 13,058	0.0% 0.0% 9.0% 0.0% 9.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal	0	0		0 0 13,058 0 13,058 0	0.0% 0.0% 9.0% 0.0% 9.0% 9.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro	0	0		0 0 13,058 0 13,058	0.0% 0.0% 9.0% 0.0% 9.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro Conduit Hydro	0	0		0 0 13,058 0 13,058 0 0 0	0.0% 0.0% 9.0% 0.0% 9.0% 0.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro	0	0		0 0 13,058 0 13,058 0 0 0 0 0	0.0% 0.0% 9.0% 0.0% 9.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro Conduit Hydro Solar PV	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 13,058 0 13,058 0 0 0 0 0 0 0	0.0% 0.0% 9.0% 0.0% 9.0% 0.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste Biopower Subtotal Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal	0	0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 13,058 0 13,058 0 0 0 0 0 0 0 0 0	0.0% 0.0% 9.0% 9.0% 0.0% 0.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal Wind	0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 13,058 0 13,058 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.0% 0.0% 9.0% 0.0% 9.0% 0.0% 0.0% 0.0%	
Digester Gas Biodiesel Landfill Gas Muni Solid Waste <i>Biopower Subtotal</i> Geothermal Small Hydro Conduit Hydro Solar PV Solar Thermal Wind Ocean/Tidal	0 13,058 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 13,058 0 13,058 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.0% 0.0% 9.0% 0.0% 9.0% 0.0%	

201120122013CP TOTALPortfolio Content CategoryMWhMWhMWhMWh% of Total RPS
ProcurementRECs Procured from Contracts Executed Prior to June 1, 20102,231002,2311.5%RECs Procured from Category 1 Eligible Resources00000.0%RECs Procured from Category 2 Eligible Resources00000.0%RECs Procured from Category 3 Eligible Resources10,8270131,790142,61798.5%Total13,0580131,790144,8480131,790144,848

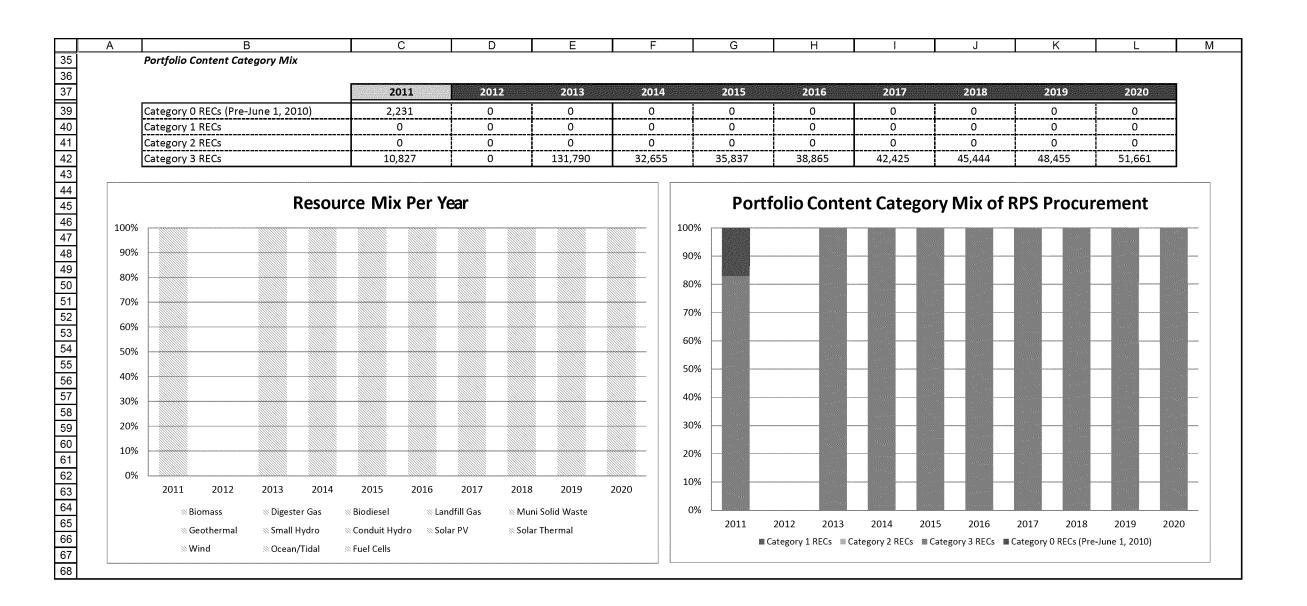
	A	В	С	D	E	F	G	Н	I	J	K	L	М
1													
2		Data Reported by:											
3		Bear Valley Electric Service U 913-E											
4		December 28, 2012											
5													

Compliance Summary and Charts

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	136,724		139,405	144,694	147,888	149,479	151,087	150,674	150,293	150,527
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	27,345		27,881	31,399	34,458	37,370	40,794	43,696	46,591	49,674
Procurement Quantity Requirement					103,227			180	,754	

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	13,058	0	131,790	32,655	35,837	38,865	42,425	45,444	48,455	51,661
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	13,058	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	13,058	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	131,790	32,655	35,837	38,865	42,425	45,444	48,455	51,661
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

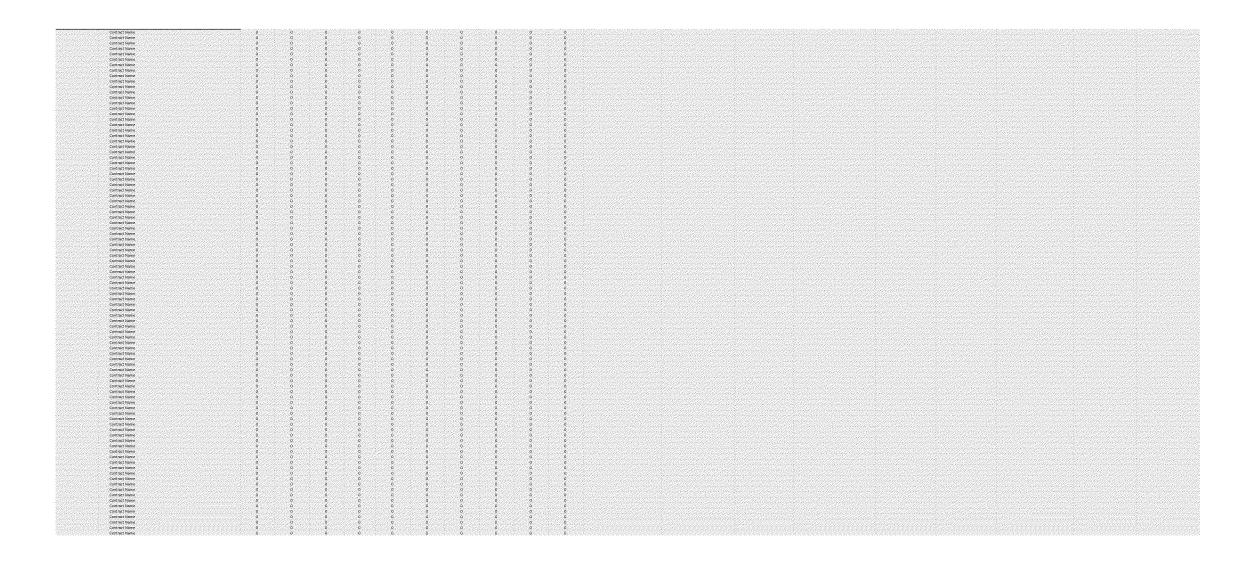


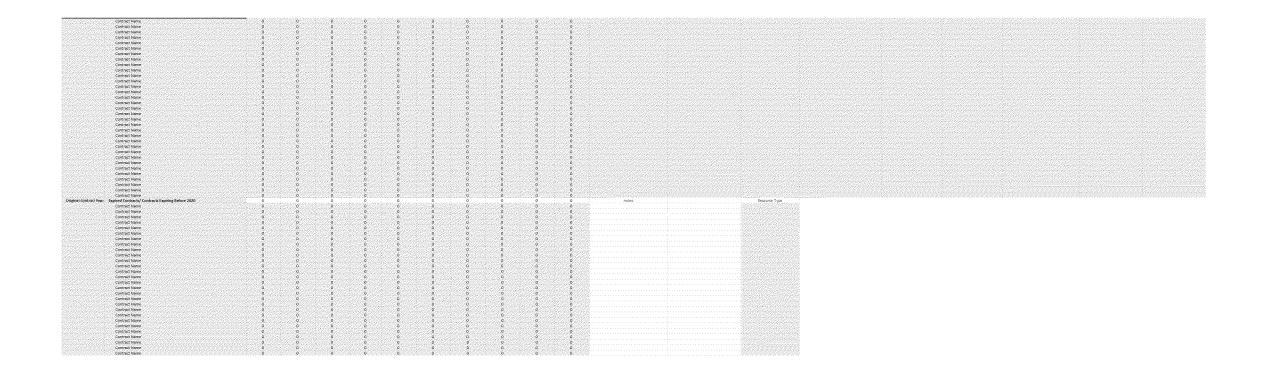
A	В	С	D	E	F	G	Н		J	K	L
		-				_		· ·			
2	Annual RPS Compliance Report: Compliance Status										
	Data Reported by:										
	Bear Valley Electric Service U 913-E		Input Required								
			Actual Data								
1	December 28, 2012										
-			Forecasted Data	3							
			Information is H	lard Coded							
	Information from the 20% RPS Compliance Program (MWh)	Ac	tual								
-	Total Retail Sales in 2010		,167								
	Net Surplus/(Deficit) from 20% RPS Closing Report	(50	,740)								
4											
-			Compliance Period	1		Compliance Period	2		Comulia	ace Period 3	
2		Actual	Lomphance Perioa			compliance Period	2 Forecast		Compilar	ice Period 3	
=	· les / les										
1		Sector and the sector of the s	And a second s	Contraction of the second second	2014	Contraction of the second second	Constant of the state of the st	A CONTRACTOR OF A CONTRACTOR	2018	A STATE OF A	
-	Annual RPS Procurement and Percentages (MWh) Annual Retail Sales	2011 136.724	2012	2013 139.405	2014 144,694	2015 147,888	2016 149.479	2017 151.087	2018 150.674	2019 150,293	2020
	Annual Retail Sales	136,724	0	139,405	2014 144,694 32,655	147,888	149,479	151,087	150,674	150,293	150,527
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	Annual Retail Sales Annual RPS Procurement	136,724 13,058	0	139,405 131,790	144,694 32,655	147,888 35,837	149,479 38,865	151,087 42,425	150,674 45,444	150,293 48,455	150,527 51,661
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets	136,724 13,058 20.0%	0 20.0%	139,405 131,790 20.0%	144,694 32,655 21.7%	147,888 35,837 23.3%	149,479 38,865 25.0%	151,087 42,425 27.0%	150,674 45,444 29.0%	150,293 48,455 31.0%	150,527 51,661 33.0%
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets	136,724 13,058 20.0% 9.6%	0 20.0% 0.0%	139,405 131,790 20.0% 94.5%	144,694 32,655 21.7% 22.6%	147,888 35,837 23.3% 24.2%	149,479 38,865 25.0% 26.0%	151,087 42,425 27.0%	150,674 45,444 29.0% 30.2%	150,293 48,455 31.0% 32.2%	150,527 51,661 33.0%
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage	136,724 13,058 20.0% 9.6%	0 20.0% 0.0% Compliance Period	139,405 131,790 20.0% 94.5%	144,694 32,655 21.7% 22.6%	147,888 35,837 23.3% 24.2% Compliance Period	149,479 38,865 25.0% 26.0%	151,087 42,425 27.0% 28.1%	150,674 45,444 29.0% 30.2%	150,293 48,455 31.0% 32.2%	150,527 51,661 33.0% 34.3%
-	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh)	136,724 13,058 20.0% 9.6%	0 20.0% 0.0%	139,405 131,790 20.0% 94.5%	144,694 32,655 21.7% 22.6%	147,888 35,837 23.3% 24.2% Compliance Period 2015	149,479 38,865 25.0% 26.0%	151,087 42,425 27.0%	150,674 45,444 29.0% 30.2% Complian 2018	150,293 48,455 31.0% 32.2%	150,527 51,661 33.0%
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR)	136,724 13,058 20.0% 9.6% 2011	0 20.0% 0.0% Compliance Period	139,405 131,790 20.0% 94.5% 1 2013	144,694 32,655 21.7% 22.6% 2014	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227	149,479 38,865 25.0% 26.0% 2 2 2016	151,087 42,425 27.0% 28.1% 2017	150,674 45,444 29.0% 30.2% Complian 2018	150,293 48,455 31.0% 32.2% cce Period 3 2019 0,754	150,527 51,661 33.0% 34.3%
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Pre-June 1, 2010 RECs Retired (Annual)	136,724 13,058 20.0% 9.6% 2011 0	0 20.0% 0.0% Compliance Period	139,405 131,790 20.0% 94.5% 1 2013 0	144,694 32,655 21.7% 22.6% 2014 n/a	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227 n/a	149,479 38,865 25.0% 26.0% 2 2 2016 n/a	151,087 42,425 27.0% 28.1% 2017 n/a	150,674 45,444 29.0% 30.2% Complian 2018 180 180	150,293 48,455 31.0% 32.2% ace Period 3 2019 0,754 n/a	150,527 51,661 33.0% 34.3% 2020
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Pre-June 1, 2010 RECs Retired (Annual) Category 1 RECs Retired (Annual)	136,724 13,058 20.0% 9.6% 2011 0 0	0 20.0% 0.0% Compliance Period 2012	139,405 131,790 20.0% 94.5% 1 2013 0 0	144,694 32,655 21.7% 22.6% 2014 n/a n/a	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227 n/a	149,479 38,865 25.0% 26.0% 2 2 2016 n/a n/a	151,087 42,425 27.0% 28.1% 2017 	150,674 45,444 29.0% 30.2% Complian 2018 180 n/a n/a	150,293 48,455 31.0% 32.2% ace Period 3 2019 0,754 n/a n/a	150,527 51,661 33.0% 34.3% 2020 n/a n/a
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Pre-June 1, 2010 RECs Retired (Annual) Category 1 RECs Retired (Annual) Category 2 RECs Retired (Annual)	136,724 13,058 20.0% 9.6% 2011 0 0 0 0	0 20.0% 0.0% Compliance Period 2012	139,405 131,790 20.0% 94.5% 1 2013 0 0 0 0	144,694 32,655 21.7% 22.6% 2014 	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227 n/a n/a	149,479 38,865 25.0% 26.0% 2 2016 n/a n/a n/a	151,087 42,425 27.0% 28.1% 2017 	150,674 45,444 29.0% 30.2% Complian 2018 180 n/a n/a n/a n/a	150,293 48,455 31.0% 32.2% 2019 0,754 n/a n/a n/a	150,527 51,661 33.0% 34.3% 2020
	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Pre-June 1, 2010 RECs Retired (Annual) Category 1 RECs Retired (Annual) Category 3 RECs Retired (Annual) Category 3 RECs Retired (Annual)	136,724 13,058 20.0% 9.6% 2011 0 0 0 0 0 0	0 20.0% 0.0% Compliance Period 2012	139,405 131,790 20.0% 94.5% 1 2013 0 0 0 0 0 0	144,694 32,655 21.7% 22.6% 2014 n/a n/a n/a n/a	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227 n/a n/a n/a n/a n/a	149,479 38,865 25.0% 26.0% 2 2016 n/a n/a n/a	151,087 42,425 27.0% 28.1% 2017 	150,674 45,444 29.0% 30.2% Complian 2018 180 n/a n/a n/a n/a n/a n/a n/a	150,293 48,455 31.0% 32.2% 2019 0,754 n/a n/a n/a n/a n/a	150,527 51,661 33.0% 34.3% 2020 n/a n/a n/a n/a
$\frac{3}{2}$	Annual Retail Sales Annual RPS Procurement Annual Percentage Targets Annual RPS Procurement Percentage Procurement Quantity Requirement (MWh) Procurement Quantity Requirement (PQR) Pre-June 1, 2010 RECs Retired (Annual) Category 1 RECs Retired (Annual) Category 2 RECs Retired (Annual)	136,724 13,058 20.0% 9.6% 2011 0 0 0 0	0 20.0% 0.0% Compliance Period 2012	139,405 131,790 20.0% 94.5% 1 2013 0 0 0 0	144,694 32,655 21.7% 22.6% 2014 	147,888 35,837 23.3% 24.2% Compliance Period 2015 103,227 n/a n/a	149,479 38,865 25.0% 26.0% 2 2016 n/a n/a n/a	151,087 42,425 27.0% 28.1% 2017 	150,674 45,444 29.0% 30.2% Complian 2018 180 n/a n/a n/a n/a	150,293 48,455 31.0% 32.2% 2019 0,754 n/a n/a n/a	150,527 51,661 33.0% 34.3% 2020 n/a n/a n/a

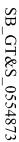
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37			Compliance Period 1	l .	<u> </u>	ompliance Period	2		Complian	ce Period 3	
38	Excess Procurement Calculation (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	RECs applied to PQR from contracts executed prior to June 1, 2010		0		n/a n/a				r	n/a	
40	Long-Term Category 1 RECs applied to PQR		0			n/a		n/a			
41	Short-Term Category 1 RECs applied to PQR		0		n/a			n/a			
42	Long-Term Category 2 RECs applied to PQR		0			n/a		n/a			
43	Short-Term Category 2 RECs applied to PQR		0			n/a				n/a	
44	Long-Term Category 3 RECs applied to PQR		(50,740)			n/a				n/a	
45	Short-Term Category 3 RECs applied to PQR		0			n/a			r	n/a	
46	Category 3 RECs Retired (Compliance Period)		(50,740)			n/a			r	n/a	
47	Category 3 Balance Limitation		(12,685)			n/a			r	n/a	
48	Ineligible Category 3		0			n/a			r	n/a	
49	Excess RECs Eligible for Banking		0			n/a			r	n/a	
50	Excess Pre-June 1, 2010 RECs		0			n/a			r	n/a	
51	Excess Category 1 RECs		0			n/a			r	n/a	
52	Excess Category 2 RECs		0			n/a			r	n/a	
53	Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a			r	n/a	
54											
53 54 55 56											
56			Compliance Period 1	l	Compliance Period 2		2		Complian	ce Period 3	
57	Excess Procurement Bank (MWh)	2011	2012	2013	2014 2015 2016			2017 2018 2019 2020			
58	Pre-June 1, 2010 Bank		0			n/a				n/a	
59	Category 1 Bank		0			n/a			r	n/a	
60	Category 2 Bank		0			n/a			r	n/a	
61	Application of Pre-June 1, 2010 Banked RECs		0			n/a			r	n/a	
62	Application of Category 1 Banked RECs		0			n/a			r	n/a	
63	Application of Category 2 Banked RECs		0			n/a			r	n/a	
64	Cumulative Pre-June 1, 2010 Bank		0			n/a			r	n/a	
	Cumulative Category 1 Bank		0			n/a			r	n/a	
66	Cumulative Category 2 Bank		0			n/a			r	n/a	
67											
0/											
68					Compliance Period 2			Compliance Period 3			
67 68 69			Compliance Period 1	[(ompliance Period .	2		Complian	ce Period 3	
	RPS Compliance Status (MWh)	2011	Compliance Period 1 2012	2013	2014	ompliance Period . 2015	2 2016	2017	Complian 2018	ce Period 3 2019	2020
65 66 67 68 69 70 71	RPS Compliance Status (MWh) Additional RECs Needed to meet RPS Procurement Quantity Requirement	2011	In the second state of the					2017	2018		2020
		2011	In the second state of the			2015		2017	2018	2019	2020

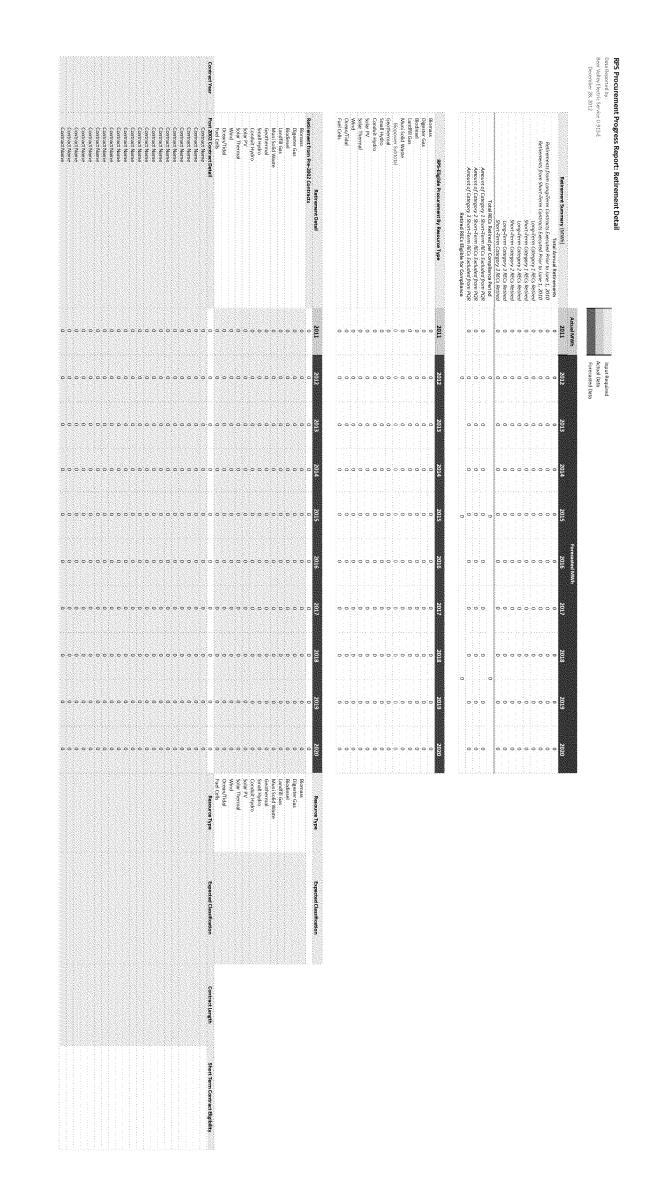
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74	Provisional 20% Closing Report	2011	2012	2013						
75	Deficit from Provisional 20% RPS Closing Report		(50,740)							
76 77 78 79 80 81 82	RECs applied to PQR from contracts executed prior to June 1, 2010		0							
77	Long-Term Category 1 RECs applied to PQR		0							
78	Short-Term Category 1 RECs applied to PQR		0							
79	Long-Term Category 2 RECs applied to PQR		0							
80	Short-Term Category 2 RECs applied to PQR		0							
81	Long-Term Category 3 RECs applied to PQR		(50,740)							
	Short-Term Category 3 RECs applied to PQR		0							
83	Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit		0							
84	Application of Long-term Category 1 RECs to 20% Closing Report Deficit		0							
85	Application of Short-term Category 1 RECs to 20% Closing Report Deficit		0							
86	Application of Long-term Category 2 RECs to 20% Closing Report Deficit		0							
87	Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0							
83 84 85 86 87 88 89	Application of Long-term Category 3 RECs to 20% Closing Report Deficit		50,740							
	Application of Short-term Category 3 RECs to 20% Closing Report Deficit		0							
90	Cumulative Closing Report Deficit		0							

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OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 28, 2012, at San Dimas, California.

Keith Switzer, Vice President of Regulatory Affairs, GSWC