

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue)	Rulemaking 11-05-005
Implementation and Administration of California)	(Filed May 5, 2011)
Renewables Portfolio Standard Program.)	

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
2011 PRELIMINARY ANNUAL 33% RPS COMPLIANCE
REPORT AND RELATED DOCUMENTS**

(PUBLIC VERSION)

AIMEE M. SMITH
101 Ash Street, HQ-12
San Diego, CA 92101
Phone: (619) 699-5042
Fax: (619) 699-5027
E-mail: amsmith@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

December 28, 2012

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.)))))	Rulemaking 11-05-005 (Filed May 5, 2011)
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**SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
2011 PRELIMINARY ANNUAL 33% RPS COMPLIANCE
REPORT AND RELATED DOCUMENTS**

In accordance with the Renewables Portfolio Standard (“RPS”) reporting requirements established by the California Public Utilities Commission (“Commission”), San Diego Gas & Electric Company hereby submits its:

- 2011 Preliminary Annual 33% Compliance Report (Attachment A)
- Narrative Reporting Requirements (Attachment B)
- Retail Net Short Calculation (Attachment C)

Respectfully submitted this 28th day of December, 2012.

/s/ Aimee M. Smith
AIMEE M. SMITH
101 Ash Street, HQ-12
San Diego, CA 92101
Phone: (619) 699-5042
Fax: (619) 699-5027
E-mail: amsmith@semprautilities.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

ATTACHMENT A
2011 Preliminary Annual 33% Compliance Report

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and

Administration of California Renewables Portfolio Standard Program.

Rulemaking 11-05-005
(Filed May 5, 2011)

San Diego Gas & Electric

2011 Preliminary Annual 33% RPS Compliance Report

Reporting progress towards meeting the procurement quantity requirements for California's RPS
Program

December 28, 2012

Name: Aimee M. Smith
Title: Senior Regulatory Counsel
Email: AMSmith@Sempra.com
Phone: 619-699-5042
Fax: 619-699-5027
Address: 101 Ash Street, HQ-12
San Diego CA 92117

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

2011 Preliminary Annual 33% RPS Compliance Reporting Instructions

Annual RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the public utilities code 399.13 and Commission decisions, notably, Decision (D.) 11-12-020, D.11-12-052 and D.12-06-038. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are detailed below. Any questions concerning RPS compliance matters should be directed to Robert Blackney robert.blackney@cpuc.ca.gov, (415) 703-3072.

Procedural Guidelines

1. D.12-06-038 requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), Electric Service Providers (ESP), and Community Choice Aggregators (CCAs) to submit an annual report on its compliance with the California RPS program. Refer to D.12-06-038 for additional details related to the calculations within the RPS compliance spreadsheet.
2. Any retail seller seeking confidentiality protection for information required by the Compliance Report should file a declaration. Confidentiality requests shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.
3. RPS Compliance reports must be submitted to the Commission as specified below:
 - a. Serve a public version on the service list in proceeding R.11-05-005. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned documents are not blurry or distorted. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. **The most current version of the service list can be found on the Commission's webpage :**
http://www.cpuc.ca.gov/service_lists/R1105005_79864.htm
 - b) **Submit a confidential Excel version utilizing the locked spreadsheet with the Energy Division by e-mailing an electronic version to robert.blackney@cpuc.ca.gov and rpscompliance@cpuc.ca.gov. Please only submit Excel documents in .xls format (.xlsm and .xlsx files will NOT be accepted).**
 - c) Send paper copies (confidential and public) to each of the assigned Administrative Law Judges (ALJs):
Regina M. DeAngelis and Anne E. Simon
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
 - d) **Do not send paper copies of the confidential version to anyone except the persons listed above, unless specifically requested.**
4. Include the Title Page and fill out the following information:
 - a) Name of the retail seller serving the Compliance Report
 - b) Date the Compliance Report is being served
 - c) Contact information
5. Complete the Officer Verification Form in the format provided (Rule 1.11)

Narrative Reporting Requirements

Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
2. Identification of all procurement from eligible renewable energy resources located outside California and within the WECC during the period covered by the report.
3. Identification of all procurement of unbundled renewable energy credits (RECs) during the period covered by the report.
4. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Each retail seller that is also an electrical corporation must, in addition to the four items set forth above, include the following narrative information in each annual compliance report and in the final report for each compliance period:

1. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies.

RPS Compliance Report Spreadsheet Instructions

General Instructions

1. Orange cells throughout the spreadsheet indicate data provided by the retail seller.
2. All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.
3. The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.
4. Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.

Accounting tab instructions

The Accounting tab is where the primary RPS compliance calculations are made.

Information from the 20% RPS Program: 2010 retail sales figure (cells C11:D11) is needed to calculate the long-term contracting requirement for the first compliance period. Enter the "Surplus/(Deficit) Carried Forward" value from the "Provisional 20% RPS Closing Report" (cells C12:D12). Pursuant to D.12-06-038, all CA retail sellers are required to file a Closing Report to calculate their surplus/(deficit) procurement amount from the 20% RPS program.

Annual RPS Procurement and Percentages: This section calculates retail seller's annual percentage target and procurement made towards those targets, prior to the application of specific compliance rules.

Procurement Quantity Requirement: This section calculates retail seller's Procurement Quantity Requirement (PQR) for a given compliance period, and shows the total amount of RECs applied to the PQR (data sourced from the "RECs Retired to meet PQR Detail" tab).

Portfolio Balance Requirements: This section calculates (i) whether the retail seller met the minimum procurement requirement for Category 1 RECs, and (ii) whether the retail sellers procured Category 3 RECs within the limit for each compliance period.

Excess Procurement Calculation: This section calculates the quantity and classification of RECs that qualify as for excess procurement. Retail sellers will classify any RECs that qualify as excess procurement (row 57) as either a Pre-June 1, 2010 REC, a Category 1 REC or a Category 2 REC (rows 58-60).

Excess Procurement Bank: This section shows the amount of excess procurement available for future RPS compliance, and a retail seller's application of excess procurement RECs towards a procurement quantity requirement, as applicable.

RPS Compliance Status: This section shows whether or not a retail seller met its procurement quantity requirement and the deficit amount, if any. Enforcement rules for RPS compliance have yet to be determined.

Deficit from the 20% Closing Report: This section how the retail seller will satisfy its net deficit from the 20% RPS Program, as reported in the Closing Report, if any.

Procurement Detail tab

Procurement Summary: This section differentiates the reported RECs procured by classification (i.e., pre-June 1, 2010, Category 1, Category 2 or Category 3) and calculates whether the retail seller met the long-term contracting requirements, if any short-term (< 10 yrs) contracts were executed in a compliance period.

Contract Detail: For each contract, enter actual and forecasted data (MWh) for each year throughout the contract term. Do not assume that an expiring contract will be renegotiated.

- a) Pre-2002 Contracts: Input total annual deliveries by resource type
- b) 2002-2020 Contracts: List contracts by CPUC ID Number, name, annual contracted deliveries (MWh), contract status, facility status, resource type, expected portfolio content category (i.e. Category 1, Category 2, etc.), contract length (i.e. short-term/long-term), whether contracted RECs are bundled/unbundled, the facility location (City and State), contract execution date, and the total MWh volume of the contact.
- c) "Contract Volume" (Column "W") Input the total MWh over the term of the contract identified in the power purchase agreement.
- d) Contract Execution Date: The date the original contract was signed. If the parties signed on different dates, or there are any contract amendments or modifications occurring after June 1, 2010, that increase the nameplate capacity or expected quantities of annual generation, or substitute a different renewable energy resource, use the most recent execution/signing date.
- e) If any data for a specific contract differs from what is reported to the CEC or included in an RPS Verification Report of the CEC for that year, the specific cell should be highlighted and the discrepancy should be explained.

RECs Retired and Applied to PQR

The information provided in this tab is largely the same as the information within the "Procurement Detail tab"; however, rather than including all RPS eligible RECS procured, retail sellers should provide only the MWh figures of RECs retired through WREGIS **and** applied to their Procurement Quantity Requirement.

RPS Compliance Report: Summary

2011 Annual Summary	
28-Dec-12	

RPS Summary Report	2011	
	MWh	% of Total Retail Sales
Total Retail Sales	16,249,031	n/a
Annual RPS Target	3,249,806	20.0%
Total RPS Eligible RECs Procured	3,380,205	20.8%
Total RPS Eligible RECs Retired for Compliance	603,703	3.7%

RPS Procurement Resource Mix

RPS Procurement	2011	
	MWh	% of Total RPS Procurement
Biomass	353,605	10.5%
Digester Gas	18,676	0.6%
Biodiesel	0	0.0%
Landfill Gas	197,146	5.8%
Muni Solid Waste	0	0.0%
<i>Biopower Subtotal</i>	569,427	16.8%
Geothermal	782,976	23.2%
Small Hydro	0	0.0%
Conduit Hydro	16,866	0.5%
Solar PV	2,364	0.1%
Solar Thermal	0	0.0%
Wind	2,008,572	59.4%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	3,380,205	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2011	
	MWh	% of Total RPS Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	1,848,333	54.7%
RECs Procured from Category 1 Eligible Resources	1,531,872	45.3%
RECs Procured from Category 2 Eligible Resources	0	0.0%
RECs Procured from Category 3 Eligible Resources	0	0.0%
	3,380,205	

RPS Compliance Report: Summary

2011-13 Compliance Period					
Report Date					
	2011	2012	2013	CP TOTAL	
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales
Total Retail Sales	16,249,031				n/a
Annual RPS Targets and Compliance Period Procurement Requirement	3,249,806				20.0%
Total RPS Eligible RECs Procured	3,380,205	3,347,828	4,739,153	11,467,187	
Total RPS Eligible RECs Retired	603,703				

RPS Procurement Resource Mix

	2011	2012	2013	CP TOTAL	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	353,605	472,056	397,330	1,222,991	10.7%
Digester Gas	18,676	24,769	23,879	67,324	0.6%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	197,146	200,130	119,549	516,824	4.5%
Muni Solid Waste	0	0	0	0	0.0%
<i>Biopower Subtotal</i>	569,427	696,954	540,758	1,807,139	15.8%
Geothermal	782,976	1,085,546	469,600	2,338,122	20.4%
Small Hydro	0	0	0	0	0.0%
Conduit Hydro	16,866	21,468	21,788	60,122	0.5%
Solar PV	2,364	31,351	1,316,732	1,350,447	11.8%
Solar Thermal	0	0	0	0	0.0%
Wind	2,008,572	1,512,508	2,390,275	5,911,356	51.6%
Ocean/Tidal	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	3,380,205	3,347,828	4,739,153	11,467,187	

Claimed Portfolio Content Category of RPS Procurement

	2011	2012	2013	CP TOTAL	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS Procurement
RECs Procured from Contracts Executed Prior to June 1, 2010	1,848,333				55.6%
RECs Procured from Category 1 Eligible Resources	1,531,872				42.3%
RECs Procured from Category 2 Eligible Resources	0				0.0%
RECs Procured from Category 3 Eligible Resources	0				2.1%
Total	3,380,205	3,347,828	4,739,153	11,467,187	

Data Reported by:
 San Diego Gas & Electric
 December 28, 2012

Compliance Summary and Charts

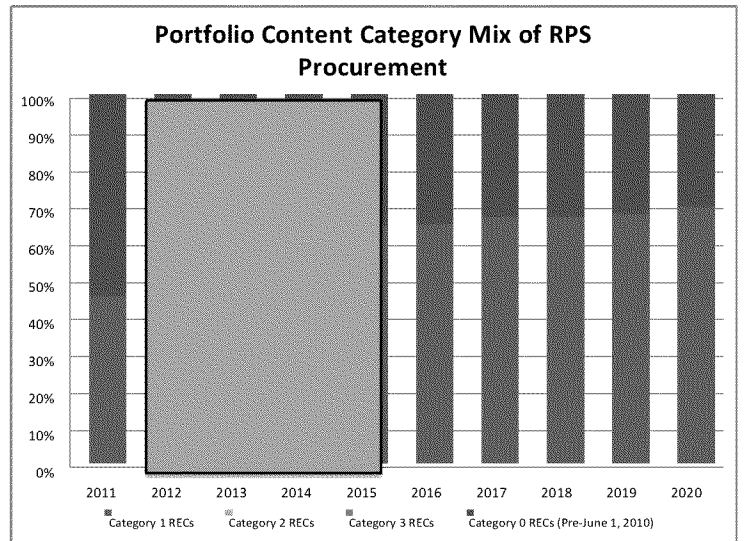
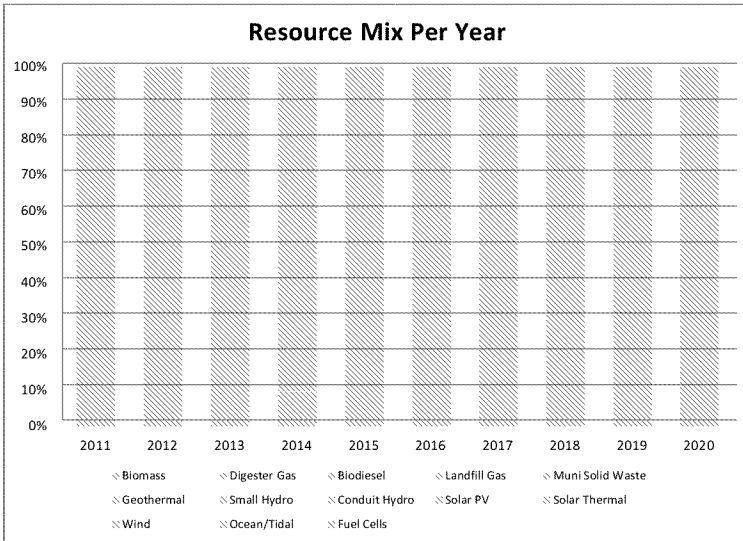
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	16,249,031					18,200,000	18,661,000	19,090,000	19,571,000	20,042,000
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	3,249,806					4,550,000	5,038,470	5,536,100	6,067,010	6,613,860
Procurement Quantity Requirement									23,255,440	

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	3,380,205	3,347,828	4,739,153	6,307,955	6,872,004	7,048,280	7,355,762	7,336,238	7,205,385	6,980,161
Biomass	353,605	472,056	397,330	208,182	70,128	70,128	70,128	70,128	70,128	30,384
Digester Gas	18,676	24,769	23,879	23,879	23,879	23,879	23,879	23,879	15,907	11,965
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	197,146	200,130	119,549	145,971	162,248	162,248	143,191	145,156	163,050	163,050
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	569,427	696,954	540,758	378,032	256,255	256,255	237,198	239,163	249,085	205,399
Geothermal	782,976	1,085,546	469,600	212,430	0	0	0	0	0	0
Small Hydro	0	0	0	21,778	21,778	21,778	21,778	21,778	21,778	21,778
Conduit Hydro	16,866	21,468	21,788	21,788	21,788	21,788	3,455	1,442	1,442	1,442
Solar PV	2,364	31,351	1,316,732	3,147,198	3,960,872	4,137,148	4,482,020	4,462,544	4,437,144	4,415,534
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	2,008,572	1,512,508	2,390,275	2,526,728	2,611,311	2,611,311	2,611,311	2,611,311	2,495,936	2,336,008
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs (Pre-June 1, 2010)	1,848,333					2,477,190	2,438,485	2,437,128	2,330,373	2,125,464
Category 1 RECs	1,531,872					4,571,090	4,917,277	4,899,110	4,875,012	4,854,698
Category 2 RECs	0					0	0	0	0	0
Category 3 RECs	0					0	0	0	0	0



Annual RPS Compliance Report: Compliance Status

Data Reported by:
San Diego Gas & Electric
December 28, 2012

	Input Required
	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	16,282,682
Net Surplus/(Deficit) from 20% RPS Closing Report	(78,423)

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	Actual	Forecast		Forecast			Forecast			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual RPS Procurement and Percentages (MWh)										
Annual Retail Sales	16,249,031					18,200,000	18,661,000	19,090,000	19,571,000	20,042,000
Annual RPS Procurement	3,380,205	3,347,828	4,739,153	6,307,955	6,872,004	7,048,280	7,355,762	7,336,238	7,205,385	6,980,161
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	20.8%					38.7%	39.4%	38.4%	36.8%	34.8%

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (MWh)										
Procurement Quantity Requirement (PQR)									23,255,440	
Pre-June 1, 2010 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 1 RECs Retired (Annual)	603,703	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 2 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Category 3 RECs Retired (Annual)	0	0	0	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Annual Percentage Targets	20.0%	20.0%	20.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
RECs Retired as Percentage of Retail Sales	3.7%	0.0%	0.0%	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total RECs Retired (Compliance Period)		603,703			n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Portfolio Balance Requirements (MWh)										
Category 1 RECs Retired (Compliance Period)		603,703			n/a				n/a	
Category 2 RECs Retired (Compliance Period)					n/a				n/a	
Category 3 RECs Retired (Compliance Period)					n/a				n/a	
Category 1 Balance Requirement					n/a				n/a	
Excess/(Shortfall) Retirements from Category 1					n/a				n/a	
Category 3 Balance Limitation					n/a				n/a	
Ineligible Category 3					n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Calculation (MWh)										
RECs applied to PQR from contracts executed prior to June 1, 2010		0			n/a				n/a	
Long-Term Category 1 RECs applied to PQR					n/a				n/a	
Short-Term Category 1 RECs applied to PQR		603,703			n/a				n/a	
Long-Term Category 2 RECs applied to PQR					n/a				n/a	
Short-Term Category 2 RECs applied to PQR					n/a				n/a	
Long-Term Category 3 RECs applied to PQR					n/a				n/a	
Short-Term Category 3 RECs applied to PQR					n/a				n/a	
Excess RECs Eligible for Banking					n/a				n/a	
Excess Pre-June 1, 2010 RECs					n/a				n/a	
Excess Category 1 RECs					n/a				n/a	
Excess Category 2 RECs					n/a				n/a	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Bank (MWh)										
Pre-June 1, 2010 Bank		0			n/a				n/a	
Category 1 Bank					n/a				n/a	
Category 2 Bank					n/a				n/a	
Application of Pre-June 1, 2010 Banked RECs		0			n/a				n/a	
Application of Category 1 Banked RECs					n/a				n/a	
Application of Category 2 Banked RECs					n/a				n/a	
Cumulative Pre-June 1, 2010 Bank		0			n/a				n/a	
Cumulative Category 1 Bank					n/a				n/a	
Cumulative Category 2 Bank					n/a				n/a	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Compliance Status (MWh)										
Additional RECs Needed to meet RPS Procurement Quantity Requirement					n/a				n/a	

	2011	2012	2013
Provisional 20% Closing Report			
Deficit from Provisional 20% RPS Closing Report		(78,423)	
RECs applied to PQR from contracts executed prior to June 1, 2010		0	
Long-Term Category 1 RECs applied to PQR			
Short-Term Category 1 RECs applied to PQR		603,703	
Long-Term Category 2 RECs applied to PQR			
Short-Term Category 2 RECs applied to PQR		0	
Long-Term Category 3 RECs applied to PQR			
Short-Term Category 3 RECs applied to PQR		0	
Application of Pre-June 1, 2010 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 1 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 1 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 2 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 2 RECs to 20% Closing Report Deficit		0	
Application of Long-term Category 3 RECs to 20% Closing Report Deficit		0	
Application of Short-term Category 3 RECs to 20% Closing Report Deficit		0	
Cumulative Closing Report Deficit		(78,423)	

Annual RPS Compliance Report: Procurement Detail

Data Reported by:
San Diego Gas & Electric
December 28, 2012

Input Required
Actual Data
Forecasted Data

Procurement Summary (MWh)	Actual MWh	Forecasted MWh								
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total Annual Procurement	3,380,205	3,347,828	4,739,153	6,307,955	6,872,004	7,048,280	7,355,762	7,336,238	7,205,385	6,980,161
RECs Procured from pre-June 1, 2010	1,848,333					2,477,190	2,438,485	2,437,128	2,330,373	2,125,464
Category 1 RECs Procured	1,531,872					4,571,090	4,917,277	4,899,110	4,875,012	4,854,698
Category 2 RECs Procured	0					0	0	0	0	0
Category 3 RECs Procured	0					0	0	0	0	0
Procurement from Long-Term (> 10 years)	1,880,680	2,037,838	4,203,680	6,307,955	6,872,004	7,048,280	7,355,762	7,336,238	7,205,385	6,980,161
Procurement from Short-Term (< 10 years)	1,499,525	1,309,990	535,473	0	0	0	0	0	0	0
Long Term Contracting Requirement		40,707			N/A				N/A	
Expected Total RECs from long-term contracts	55,802,094					0	0	0	0	0
Expected Total RECs from short-term contracts	1,066,902					0	0	0	0	0
Long Term Contracting Requirement Shortfall		0			N/A				N/A	

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	31,605	472,056	397,130	208,182	70,128	70,128	70,128	70,128	70,128	30,384
Digester Gas	18,676	24,769	23,879	23,879	23,879	23,879	23,879	23,879	13,307	11,965
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	197,146	200,130	119,549	145,971	162,248	162,248	143,191	145,156	163,050	163,050
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Bio-power Subtotal	569,427	696,954	540,758	378,032	256,255	256,255	237,198	239,163	246,065	205,399
Geothermal	782,976	1,085,540	469,600	212,450	0	0	0	0	0	0
Small Hydro	0	0	0	21,778	21,778	21,778	21,778	21,778	21,778	21,778
Conduit Hydro	16,866	21,468	21,788	21,788	21,788	21,788	3,455	1,442	1,442	1,442
Solar PV	2,364	31,351	1,316,732	3,147,198	3,960,872	4,137,148	4,482,020	4,462,544	4,437,144	4,415,534
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	2,006,572	1,512,508	2,390,275	2,526,728	2,611,311	2,611,311	2,611,311	2,611,311	2,495,336	2,336,008
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Contract Detail		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Resource Type	Expected Classification
Pre-2002 Contracts		7,421	2,063	1,788	1,788	1,788	1,788	1,788	1,442	1,442	1,442				
SD7003	2002	FPL/WTE Acquisition	35,706	28,757	31,874	31,874	31,874	31,874	31,874	0	0	CPUC approved	online	Wind	Long-term
SD1003	2002	GR5 - Coyote Canyon	50,425	51,163	0	0	0	0	0	0	0	CPUC approved	online	Landfill Gas	Long-term
SD1007	2002	GR5 - Sycamore	13,290	11,614	12,413	7,551	0	0	0	0	0	CPUC approved	online	Landfill Gas	Long-term
SD1005	2002	MM - San Diego - Miramar	29,923	29,061	12,348	17,282	17,282	17,282	17,282	17,282	17,282	CPUC approved	online	Landfill Gas	Long-term
SD1006	2002	MM - San Diego - North City	8,137	8,134	2,449	0	0	0	0	0	0	CPUC approved	online	Landfill Gas	Long-term
SD7000	2002	Glass Power Partners	114,850	117,380	159,928	159,928	159,928	159,928	159,928	159,928	159,928	CPUC approved	online	Wind	Long-term
SD7001	2002	Iberdrola MT Wind	72,133	58,647	77,086	77,086	77,086	77,086	77,086	77,086	77,086	CPUC approved	online	Wind	Long-term
SD7002	2002	Iberdrola Pwest	6,446	6,201	6,415	6,415	6,415	6,415	6,415	6,415	6,415	CPUC approved	online	Wind	Long-term
SD4000	2003	SDCWA - Rancho Penasquitos	15,080	19,405	20,000	20,000	20,000	20,000	1,667	0	0	CPUC approved	online	Conduit Hydro	Long-term
SD7004	2004	Kumeyaay	176,054	135,995	143,295	143,295	143,295	143,295	143,295	143,295	143,295	CPUC approved	online	Wind	Long-term
SD1008	2005	Covanta Dry 3	23,245	22,179	23,057	23,057	23,057	23,057	4,000	0	0	CPUC approved	online	Landfill Gas	Long-term
SD7005	2005	MM - Mira Mesa - Poway	38,249	42,362	39,867	32,224	30,754	70,754	70,754	70,754	70,754	CPUC approved	online	Landfill Gas	Long-term
SD7014	2005	Pacific Wind	106,209	106,209	365,000	365,000	365,000	365,000	365,000	365,000	365,000	CPUC approved	online	Wind	Long-term
SD4001	2006	San Diego MWD (Point Loma)	20,556	20,427	0	0	0	0	0	0	0	CPUC approved	online	Landfill Gas	Long-term
SD5000	2006	Campo Verde Solar (Formerly AES Signal Solar & Be)	0	0	265,038	303,771	303,771	299,710	297,768	298,912	293,972	CPUC approved	under development - on schedule	Solar PV	Long-term
SD2000	2006	Covanta Delano (Formerly AES Delano)	343,984	319,973	331,330	338,054	0	0	0	0	0	CPUC approved	online	Biomass	Long-term
SD7005	2008	Nature's Energy Wind Energy 3	315,543	285,973	267,826	267,826	267,826	267,826	267,826	267,826	267,826	CPUC approved	online	Wind	Long-term
SD7008	2008	Nature's Energy (Glacier Wind Energy 2)	324,859	287,453	265,798	265,798	265,798	265,798	265,798	265,798	265,798	CPUC approved	online	Wind	Long-term
SD2001	2008	Blue Lake Power	9,622	49,880	66,000	59,616	59,616	59,616	59,616	59,616	59,616	CPUC approved	online	Biomass	Long-term
SD5040	2008	SDG&S Solar Energy Project	0	0	0	0	30,000	30,000	30,000	30,000	30,000	CPUC approved	under development - on schedule	Solar PV	Long-term
N/A	2008	RAM (remaining balance - after RAM 1 and 2)	0	0	38,281	111,207	236,731	299,834	300,517	301,194	301,864	CPUC approved	under development - on schedule	Solar PV	Long-term
SD1000	2009	Otay Landfill	12,441	12,300	11,914	11,914	11,914	11,914	11,914	11,914	3,947	CPUC approved	online	Digester Gas	Long-term
SD7009	2009	Cabazon Wind Partners, LLC 09-11	379,400	0	0	0	0	0	0	0	0	CPUC approved	online	Wind	Short-term
SD7010	2009	WhitewaterHill Wind Partners, LLC 09-11	356,149	0	0	0	0	0	0	0	0	CPUC approved	online	Wind	Short-term
SD7013	2009	Alta Mesa Power Partners	0	0	0	0	0	0	0	0	0	CPUC approved	n/a - contract terminated	Wind	Long-term
SD7007	2009	Nature's Energy (Rimrock)	0	84,835	478,833	646,000	646,000	646,000	646,000	646,000	646,000	CPUC approved	under development - delayed	Wind	Long-term
SD1012	2009	San Marcos Landfill - (FIT)	5,738	12,211	11,145	11,145	11,145	11,145	11,145	11,145	11,145	executed - no approval needed	online	Landfill Gas	Long-term
SD1022	2009	Sycamore Landfill - (FIT)	17,847	2,288	2,270	2,270	2,270	2,270	2,270	2,270	2,270	executed - no approval needed	online	Landfill Gas	Long-term
SD3000	2010	Calpine - Gevers	219,000	219,075	219,000	219,000	0	0	0	0	0	CPUC approved	online	Geothermal	Long-term
SD5001	2010	Centrela Solar Energy	0	0	30,000	265,670	264,342	263,020	261,705	260,396	259,094	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5002	2010	Centrela Solar Energy II	0	0	0	18,987	63,768	63,449	63,132	62,502	62,190	CPUC approved	under development - on schedule	Solar PV	Long-term
SD7015	2010	Coram	26,112	27,667	26,940	26,937	26,937	26,937	26,937	26,937	26,937	CPUC approved	online	Wind	Long-term
SD5003	2010	CSolar IV South (Tenaska South)	0	0	278,006	277,611	276,221	274,842	273,468	272,100	270,740	CPUC approved	under development - on schedule	Solar PV	Long-term
N/A	2010	SDG&S Sustainable Communities PV	3,864	3,016	2,821	2,821	2,821	2,821	2,821	2,821	2,821	CPUC approved	online	Wind	Long-term
SD5005	2011	NRG Solar Borrego, LLC	0	1,800	70,000	69,300	68,607	67,923	67,242	66,569	65,904	CPUC approved	under development - delayed	Solar PV	Long-term
SD7016	2011	Ocotillo Express, LLC (Pattern)	0	25,000	366,164	789,276	789,276	789,276	789,276	789,276	789,276	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5013, SD5024, SD5029	2011	Sol Orchard	0	0	7,390	56,250	54,863	54,479	54,098	53,719	53,343	CPUC approved	under development - delayed	Solar PV	Long-term
SD5008	2011	Desert Green Solar Farm	0	0	0	9,527	12,464	12,613	12,563	12,513	12,462	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5006	2011	EastWest Solar Farm	0	0	0	9,527	12,464	12,613	12,563	12,513	12,462	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5007	2011	LanWest Solar Farm	0	0	0	9,527	12,464	12,613	12,563	12,513	12,462	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5030	2011	Rugged Solar	0	0	0	203,232	202,419	201,609	200,800	200,000	199,200	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5031	2011	Tierra Del Sol Solar Farm	0	0	0	114,318	113,861	113,405	112,952	112,500	112,050	CPUC approved	under development - on schedule	Solar PV	Long-term
SD5033	2011	Catalina Solar LLC (enKco Catalina)	0	1,535	263,029	260,898	258,767	256,636	254,506	252,375	250,244	CPUC approved	under development - delayed	Solar PV	Long-term
SD5004	2011	CSolar IV (Tenaska West)	0	0	0	2,821	2,821	2,821	2,821	2,821	2,821	CPUC approved	under development - delayed	Solar PV	Long-term
SD5032	2011	LS Power Acting on Valley Solar II	0	0	112,546	272,973	271,608	270,250	268,896	267,554	266,206	CPUC approved	under development - on schedule	Solar PV	Long-term
SD7017	2011	Sempra Energy Sierra Juarez (ESJ)	0	0	0	253,748	338,331	338,331	338,331	338,331	338,331	CPUC approved	under development - delayed	Wind	Long-term
SD3001	2011	Silicon Valley Power (SVP)	176,680	174,680	0	0	0	0	0	0	0	CPUC approved	online	Geothermal	Short-term
SD3002	2011	Southern California Edison	362,276	264,707	250,000	0	0	0	0	0	0	CPUC approved	online	Geothermal	Short-term
SD3003	2011	Calpine Energy Services	25,020	0	0	0	0	0	0	0	0	CPUC approved	online	Geothermal	Short-term
SD7018	2011	Mesa Wind Power Corporation	0	22,140	42,453	0	0	0	0	0	0	CPUC approved	online	Wind	Short-term
SD1001	2011	Otay Landfill III	6,235	12,409	11,965	11,965	11,965	11,965	11,965	11,965	11,965	executed - no approval needed	under development - on schedule	Digester Gas	Long-term
SD1013	2011	Otay Landfill IV - CRE (FIT)	0	0	5,200	12,480	12,480	12,480	12,480	12,480	12,480	executed - no approval needed	under development - on schedule	Landfill Gas	Long-term
SD1014	2011	Otay Landfill VI - CRE (FIT)	0	0	5,200	12,480	12,480	12,480	12,480	12,480	12,480	executed - no approval needed	under development - on schedule	Landfill Gas	Long-term
SD1015	2011	Otay Landfill VII - CRE (FIT)	0	0	5,200	12,480	12,480	12,480	12,480	12,480	12,480	executed - no approval needed	under development - on schedule	Landfill Gas	Long-term
SD5035	2011	RAP Power - CRE (FIT)	0	0	0	0	0	0	0	0	0	executed - no approval needed	n/a - contract terminated	Biomass	Long-term
SD2002	2011	Mushroom Power - CRE (FIT)	0	0	0	10,512	10,512	10,512	10,512	10,512	10,512	executed - no approval needed	under development - delayed	Solar PV	Long-term
SD5036	2011	Descanso Solar - CRE (FIT)	0	0	0	0	0	0	0	0	0	executed - no approval needed	n/a - contract terminated	Solar PV	Long-term
N/A	2012	Zodiac Power Solar A - CRE (FIT)	0	0	0	3,900	3,900	3,900	3,900	3,900	3,900	executed - no approval needed	under development - on schedule	Solar PV	Long-term
N/A	2012	Zodiac Solar E - CRE (FIT)	0	0	0	1,639	2,450	2,450	2,450	2,450	2,450	executed - no approval needed	under development - on schedule	Solar PV	Long-term
N/A	2012	Con Bios Solar 33 - CRE (FIT)	0	0	0	2,388	4,442	4,442	3,842	3,323	3,090	executed - no approval needed	under development - on schedule	Solar PV	Long-term
N/A	2012	TTI (remaining balance)	0	0	0	2,161	48,226	69,818	70,102	70,371	70,621	executed - no approval needed	under development - on schedule	Solar PV	Long-term
SD5037	2012	AES Solar/Binnenergy	0	0	288,000	492,850	485,974	479,195	472,509	465,917	455,008	CPUC approved	under development - delayed	Solar PV	Long-term
SD7019	2012	Manzana Wind	0	27,625	259,000	259,000	259,000	259,000	259,000	259,000	259,000	CPUC approved	under development - delayed	Wind	Long-term
SD2009	2012	Sierra Pacific Industries	0	102,203	0	0	0	0	0	0	0	CPUC approved	online	Biomass	Short-term
N/A	2012	Southern California Edison II (Portfolio)	0	301,584	0	0	0	0	0	0	0	CPUC approved	online	Geothermal	Short-term
N/A	2012	Silverado Vector Mesa Linda & Lory (round of RAM)	0	0	1,817	3,501	3,924	4,331	4,739	5,147	5,555	CPUC approved	under development - on schedule	Solar PV	Long-term
N/A	2012	Silverado Western Analeto Dry Ranch (1st round of RAM)	0	0	2,633	18,468	18,468	18,468	18,468	18,468	18,468	CPUC approved	under development - on schedule	Solar PV	Long-term
N/A	2012	STI Lassen Lodge Hydro (2nd round of RAM)	0	0	21,778	21,778	21,778	21,778	21,778	21,778	21,778	CPUC approved	under development - on schedule	Small Hydro	Long-term
N/A	2012	Sun Edison Cascade (2nd round of RAM)	0	0	2,830	55,265	54,851	54,439	54,031	53,626	53,224	CPUC approved	under development - on schedule	Solar PV	Long-term
N/A	2012	Prestine Sun Clearwater (2nd round of RAM)	0	0	20,566	23,820	23,820	23,820	23,820	23,820	23,820	CPUC approved	under development - on schedule	Wind	Long-term
SD7012	2012	WhitewaterHill Wind Partners, 12-13 LC	0	114,178	119,000	0	0	0	0	0	0	CPUC approved	online	Wind	Short-term

SD7001	2002	Iberdrola MT Wind	74,153	58,647	77,086	77,086	77,086	77,086	77,086	77,086	0	0		Wind
SD7002	2002	Iberdrola Pwest	6,446	6,201	6,415	6,415	6,415	6,415	6,415	6,415	0	0		Wind
SD4000	2003	SDCWA - Rancho Penasquitos	15,080	19,405	20,000	20,000	20,000	20,000	20,000	1,667	0	0		Conduit Hydro
SD1008	2005	Covanta Day 3	23,445	22,178	23,057	23,057	23,057	23,057	23,057	4,000	0	0		Landfill Gas
SD4001	2006	San Diego MWD (Point Loma)	20,556	20,527	0	0	0	0	0	0	0	0		Landfill Gas
SD2000	2006	Covanta Delano (formerly AES Delano)	343,984	319,973	331,330	138,054	0	0	0	0	0	0		Biomass
SD1000	2009	Otay Landfill	18,076	12,360	11,914	11,914	11,914	11,914	11,914	11,914	3,942	0		Digester Gas
SD7009	2009	Cabazon Wind Partners, LLC 09-11	379,400	0	0	0	0	0	0	0	0	0		Wind
SD7010	2009	Whitewater Hill Wind Partners, LLC 09-11	516,149	0	0	0	0	0	0	0	0	0		Wind
SD3000	2010	Calpine - Geysers	219,000	219,575	219,600	212,430	0	0	0	0	0	0		Geothermal
SD3001	2011	Silicon Valley Power (SVP)	176,680	174,680	0	0	0	0	0	0	0	0		Geothermal
SD3002	2011	Southern California Edison I	362,276	254,707	250,000	0	0	0	0	0	0	0		Geothermal
SD3003	2011	Calpine Energy Services	25,020	0	0	0	0	0	0	0	0	0		Geothermal
SD7018	2011	Mesa Wind Power Corporation	0	32,140	41,483	0	0	0	0	0	0	0		Wind
SD2009	2012	Sierra Pacific Industries	0	107,203	0	0	0	0	0	0	0	0		Biomass
N/A	2012	Southern California Edison II (Portfolio)	0	301,584	0	0	0	0	0	0	0	0		Geothermal
SD7012	2012	Whitewater Hill Wind Partners, 12-13, LC	0	114,178	119,000	0	0	0	0	0	0	0		Wind
SD7011	2012	Cabazon Wind Partners, LLC 12-13	0	195,498	175,000	0	0	0	0	0	0	0		Wind
N/A	2012	Noble America Energy Solutions LLC (Portfolio)	0		(45,980)	0	0	0	0	0	0	0		Wind
N/A	2012	Finerty Group (Portfolio)	0	135,000	0	0	0	0	0	0	0	0		Geothermal

RPS Procurement Progress Report: Retirement Detail

Data Reported by:
San Diego Gas & Electric
December 28, 2012

	Input Required
	Actual Data
	Forecasted Data

Retirement Summary (MWh)	Actual MWh	Forecasted MWh									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
Total Annual Retirements	603,703	0	0	0	0	0	0	0	0	0	0
Retirements from Long-Term Contracts Executed Prior to June 1, 2010	0	0	0	0	0	0	0	0	0	0	0
Retirements from Short-Term Contracts Executed Prior to June 1, 2010	0	0	0	0	0	0	0	0	0	0	0
Long-Term Category 1 RECs Retired	0	0	0	0	0	0	0	0	0	0	0
Short-Term Category 1 RECs Retired	603,703	0	0	0	0	0	0	0	0	0	0
Long-Term Category 2 RECs Retired	0	0	0	0	0	0	0	0	0	0	0
Short-Term Category 2 RECs Retired	0	0	0	0	0	0	0	0	0	0	0
Long-Term Category 3 RECs Retired	0	0	0	0	0	0	0	0	0	0	0
Short-Term Category 3 RECs Retired	0	0	0	0	0	0	0	0	0	0	0
Total RECs Retired per Compliance Period	603,703	0	0	0	0	0	0	0	0	0	0
Amount of Category 1 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0	0
Amount of Category 2 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0	0
Amount of Category 3 Short-Term RECs Excluded from PQR	0	0	0	0	0	0	0	0	0	0	0
Retired RECs Eligible for Compliance	603,703	0	0	0	0	0	0	0	0	0	0

RPS-Eligible Procurement By Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Biomass	0	0	0	0	0	0	0	0	0	0
Digester Gas	0	0	0	0	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	603,703	0	0	0	0	0	0	0	0	0
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Retirement Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Expected Classification
Retirement from Pre-2002 Contracts	0	0	0	0	0	0	0	0	0	0		
Biomass	0	0	0	0	0	0	0	0	0	0	Biomass	
Digester Gas	0	0	0	0	0	0	0	0	0	0	Digester Gas	
Biodiesel	0	0	0	0	0	0	0	0	0	0	Biodiesel	
Landfill Gas	0	0	0	0	0	0	0	0	0	0	Landfill Gas	
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0	Muni Solid Waste	
Geothermal	0	0	0	0	0	0	0	0	0	0	Geothermal	
Small Hydro	0	0	0	0	0	0	0	0	0	0	Small Hydro	
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	Conduit Hydro	
Solar PV	0	0	0	0	0	0	0	0	0	0	Solar PV	
Solar Thermal	0	0	0	0	0	0	0	0	0	0	Solar Thermal	
Wind	0	0	0	0	0	0	0	0	0	0	Wind	
Ocean/Tidal	0	0	0	0	0	0	0	0	0	0	Ocean/Tidal	
Fuel Cells	0	0	0	0	0	0	0	0	0	0	Fuel Cells	

CPUC ID	Contract Year	Post 2002 Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Resource Type	Expected Classification	Contract Length	Short Term Contract Eligibility
SD7009	2009	Cabazon Wind Partners, LLC 09-11 (2009 and 2010 RECs)	313,964	0	0	0	0	0	0	0	0	0	Wind		Short-term	Eligible Short-term
SD7010	2009	Whitewater Hill Wind Partners, LLC 09-11 (2009 and 2010 RECs)	289,739	0	0	0	0	0	0	0	0	0	Wind		Short-term	Eligible Short-term

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 28, 2012 at San Diego, CA

A handwritten signature in black ink, appearing to read "Matt Burkhart", is written over a horizontal line.

Matt Burkhart, Vice President Electric and Fuel Procurement
(Signature and Title of Corporate Officer)

ATTACHMENT B
Narrative Reporting Requirements

SDG&E
28-Dec-12
2011 Preliminary Annual 33% RPS Compliance Report
Narrative Reporting Requirements
Developing Projects Status

CPUC ID	Contract	Contract Status	Facility Status	The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
SD5000	Campo Verde Solar (formerly Mt Signal Solar & Bethel I)	CPUC approved	under development - on schedule	
SD5040	SDG&E Solar Egy Proj (UOG - PV)	CPUC approved	under development - on schedule	
SD7013	Alta Mesa Power Partners	CPUC approved	Unknown-Agreement Terminated	
SD7007	NaturEner (RimRock)	CPUC approved	under development - delayed	
SD5001	Centinela Solar Energy	CPUC approved	under development - on schedule	
SD5002	Centinela Solar Energy II	CPUC approved	under development - on schedule	
SD5003	CSolar IV South (Tenaska South)	CPUC approved	under development - on schedule	
SD5005	NRG Solar Borrego I, LLC	CPUC approved	under development - delayed	
SD7016	Ocotillo Express, LLC (Pattern)	CPUC approved	under development - on schedule	
SD5011-SD5013; SD5021; SD5024-SD5029	Sol Orchard	CPUC approved	under development - delayed	
SD5008	Desert Green Solar Farm	CPUC approved	under development - on schedule	
SD5006	LanEast Solar Farm	CPUC approved	under development - on schedule	
SD5007	LanWest Solar Farm	CPUC approved	under development - on schedule	
SD5030	Rugged Solar	CPUC approved	under development - on schedule	
SD5031	Tierra Del Sol Solar Farm	CPUC approved	under development - on schedule	
SD5033	Catalina Solar LLC (enXco Catalina)	CPUC approved	under development - delayed	
SD5004	CSolar IV (Tenaska West)	CPUC approved	under development - delayed	
SD5032	LS Power Arlington Valley Solar II	CPUC approved	under development - on schedule	
SD7017	Sempre Energia Sierra Juarez (ESJ)	CPUC approved	under development- delayed	
SD5034	SolarGen 2	pending CPUC approval	under development - delayed	
SD1013	Otay Landfill V - CRE (FIT)	Executed - No approval needed	under development - on schedule	
SD1014	Otay Landfill VI - CRE (FIT)	Executed - No approval needed	under development - on schedule	
SD1015	Otay Landfill VII - CRE (FIT)	Executed - No approval needed		
SD2002	Mushroom Power - CRE (FIT)	Executed - No approval needed		
SD5035	BAP Power - CRE (FIT)	Executed - No approval needed	Contract Mutually Terminated	
SD5036	Descanso Solar - CRE (FIT)	Executed - No approval needed	Contract Mutually Terminated	
SD5037	AES-Solar/8minenergy	CPUC approved	under development - on schedule	
SD7019	Manzana Wind	CPUC approved	under development - on schedule	

CPUC ID	Contract	Contract Status	Facility Status	The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial on-line dates.
N/A	Gestamp Calipatria	pending CPUC approval	under development - on schedule	
N/A	Regenerate Seville	pending CPUC approval	under development - on schedule	
N/A	Rugraw/Lassen Hydroelectric	pending CPUC approval	under development- on schedule	
N/A	Cascade Solar	CPUC approved	under development- on schedule	
N/A	Clearvista /Pristine Sun	CPUC approved		

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 Identification of all procurement from eligible RPS resources located outside CA

CPUC ID	Contract Year	Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status	Facility Status	Facility Location (City, State)
SD7005	2008	Naturener (Glacier Wind Energy 1)	315,043	285,023	267,826	267,826	267,826	267,826	267,826	267,826	267,826	267,826	CPUC approved	Online	Ethridge, MT
SD7006	2008	Naturener (Glacier Wind Energy 2)	324,659	287,353	265,799	265,799	265,799	265,799	265,799	265,799	265,799	265,799	CPUC approved	Online	Ethridge, MT
SD7007	2009	NaturEner (RimRock)	-	84,835	476,833	646,000	646,000	646,000	646,000	646,000	646,000	646,000	CPUC approved	Under development	Kevin, MT
SD5032	2011	LS Power Arlington Valley Solar II	-	-	112,566	272,973	271,608	270,250	268,898	267,554	266,216	264,885	CPUC approved	Under development	Hassayampa, AZ
SD7017	2011	Sempra Energia Sierra Juarez (ESJ)	-	-	-	253,748	338,331	338,331	338,331	338,331	338,331	338,331	CPUC approved	Under development	Ejido Jacume, Mexico

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Identification of all procurement of unbundled renewable energy credits (RECs) during reporting period

CPUC ID	Contract Year	Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	Contract Status

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Narrative Reporting Requirements

The current status and progress: Construction and Upgrades to transmission and distribution facilities

Background

Description of the projects

The following projects will increase the capability of proposed renewable generation projects to connect to the CAISO-controlled grid, which will support SDG&E's compliance with the State of California's Renewable Portfolio Standard (RPS) and the California legislation requiring substantial reductions in greenhouse gas emissions. These projects will also significantly improve the reliability of the CAISO's bulk power transmission system and reduce the cost of power to customers by reducing transmission congestion on the CAISO-controlled transmission grid and help SDG&E maintain reliable service to its customers.

Sunrise Powerlink

The Sunrise Powerlink was completed and energized in June 2013. Sunrise is a 117 mile, 500 kV transmission line from Imperial Valley to San Diego. Sunrise has greatly enhanced reliability, gained access to renewables in the Imperial Valley and will facilitate SDG&E compliance with the RPS goals. In addition Sunrise created 500 direct construction jobs and facilitated thousands more from associated renewable energy projects

Ocotillo 500 kV Switchyard

This 500 kV switchyard, which interconnects to the Sunrise Powerlink was energized in December 2012. This project allowed the connection of roughly 250 MW of wind energy to connect to the CAISO grid.

East County Substation (ECO) Project

The ECO Project, located in Jacumba, California, consists of construction a new 500/230 kV substation that will loop in the existing Southwest PowerLink, and rebuilding the existing 69 kV Boulevard substation to a 138/69/12 kV and provide a second source to Boulevard and San Diego Eastern County. The ECO Project can interconnect up to 2000 megawatts (MW) of generating resources, consisting primarily of wind and solar generation. In addition to supporting renewable generation development, the project addresses the reliability needs of Eastern San Diego by providing a much needed second source of electricity to the previously radially fed East County. SDG&E received "Permission to Construct" from the CPUC in June of 2012.

Borrego Substation Expansion

The 69 kV Borrego Substation was expanded to include a new position to connect a 26 MW solar project to the CAISO grid.

ATTACHMENT C
Retail Net Short Calculation

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CP1

CP2

CP3

Variable	Calculation	Item	Deficit from RPS prior to 2011	2011 Actuals	2012 Expected	2013 Forecast	2011-2013	2014 Forecast	2015 Forecast	2016 Forecast	2014-2016	2017 Forecast	2018 Forecast	2019 Forecast	2020 Forecast	2017-2020
T		Forecast Year				1		2	3			5	6	7	8	
A		Bundled Retail Sales Forecast(1)								18,200		18,661	19,090	19,571	20,042	77,364
B		RPS Procurement Quantity Requirement %		20.0%	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%		27.0%	29.0%	31.0%	33.0%	
C		RPS Procurement Quantity Requirement								4,550		5,038	5,536	6,067	6,614	23,255
Da		<i>Risk-Adjusted Online Generation(2)</i>								1,900		1,863	1,863	1,757	1,554	7,036
Db		<i>Risk-Adjusted Forecast Generation(2)</i>								3,338		3,505	3,491	3,473	3,457	13,926
Dc		<i>Pre-Approved Generic Generation(2)</i>		-	-	3	3	84	224	392	699	455	455	456	456	1,822
D	Da + Db + Dc	Net RPS Position								5,630		5,822	5,809	5,686	5,467	22,784
E	D / A	Net RPS Position (% of Retail Sales)								30.9%		31.2%	30.4%	29.1%	27.3%	29.5%
F	D - C	GWh Gross Surplus (Deficit)	(78)							1,080		784	272	(381)	(1,147)	(472)
G		Banked RECs applied								-		-	-	381	1,147	1,528
H	F + G	Net Surplus (Deficit) after banked RECs applied								1,080		784	272	-	-	1,056
I		All RECs from short-term contracts signed after 6/1/10								-		-	-	-	-	-
J		<i>Limit of Category 3 allowed under statute</i>								527		374	373	371	370	1,488
K		<i>Long-term contract deliveries of Category 3 RECs above limit</i>		-	-	-	-	-	-	-	-	-	-	-	-	-
L	D - I - K	RECs eligible for excess procurement								5,630		5,822	5,809	5,686	5,467	22,784
M	L - C	Excess Procurement for CP								1,080		784	272	(381)	(1,147)	(472)
N	Max (M(T-1),0) + MT	REC Bank Balance								3,920		4,703	4,976	4,595	3,448	3,448
		Aggregated probability weighted GWh data														
Oa		<i>High viability (>=85%)</i>								3,984		4,003	3,997	3,886	3,677	
Ob		<i>Viable (70-85%)</i>								407		402	397	393	388	
Oc		<i>High Risk (<70%)</i>								1,239		1,417	1,414	1,407	1,403	
O	Oa + Ob + Oc = O = D	Total Risk-Adjusted Generation								5,630		5,822	5,809	5,686	5,467	-
P		Aggregate delivery failure rate - new projects(3)								25.4%		26.3%	26.3%	26.3%	26.3%	26.3%
Q		Aggregate delivery failure rate - existing projects(3)								10.5%		10.4%	10.4%	10.8%	11.8%	10.8%
R	A x 1.5%	Voluntary Margin of Overprocurement								1,080		784	272	-	-	1,056
S		Voluntary Margin of Overprocurement (implied % of retail sales)								5.9%		4.2%	1.4%	0.0%	0.0%	1.4%
U	C - O + R	Annual RPS Risk-adjusted Net Short (Long)								-		0	0	381	1,147	1,528

Note: Values are shown in GWhs

(1) 2011 values are actuals and are reflected in the 2011 Preliminary Annual 33% RPS Compliance Report 2012 actuals include: year-to-November 2012 actual deliveries and December retail sales forecast is equal to December 2011 actual retail sales escalated at 2.5% 2013 and forward years use the CEC's retail sales forecast.

(2) Generation figures are net of any renewable sales

(3) Delivery failure rate is probability weighted deviation below expected forecast generation, and is based upon but not limited to probability assessments of project failure, project capacity reduction, operational failure after project success, project curtailment due to transmission constraints, etc.

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Variable	Calculation	Item	2021 Forecast	2022 Forecast	2023 Forecast	2024 Forecast	2025 Forecast	2026 Forecast	2027 Forecast	2028 Forecast	2029 Forecast	2030 Forecast	2031 Forecast	2032 Forecast
T		Forecast Year	9	10	11	12	13	14	15	16	17	18	19	20
A		Bundled Retail Sales Forecast(1)	20,512	20,972	21,203	21,436	21,672	21,910	22,151	22,395	22,641	22,890	23,142	23,397
B		RPS Procurement Quantity Requirement %	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%	33.0%
C		RPS Procurement Quantity Requirement	6,769	6,921	6,997	7,074	7,152	7,230	7,310	7,390	7,472	7,554	7,637	7,721
Da		<i>Risk-Adjusted Online Generation(2)</i>	1,538	1,538	1,444	1,176	893	725	723	723	723	723	708	491
Db		<i>Risk-Adjusted Forecast Generation(2)</i>	3,447	3,439	3,430	3,421	3,423	3,414	3,406	3,397	3,389	3,381	3,372	3,241
Dc		<i>Pre-Approved Generic Generation(2)</i>	457	458	458	459	415	416	417	418	418	419	420	378
D	Da + Db + Dc	Net RPS Position	5,443	5,434	5,332	5,056	4,731	4,555	4,545	4,537	4,530	4,522	4,500	4,110
E	D / A	Net RPS Position (% of Retail Sales)	26.5%	25.9%	25.1%	23.6%	21.8%	20.8%	20.5%	20.3%	20.0%	19.8%	19.4%	17.6%
F	D - C	GWh Gross Surplus (Deficit)	(1,326)	(1,486)	(1,665)	(2,018)	(2,421)	(2,675)	(2,765)	(2,853)	(2,942)	(3,031)	(3,137)	(3,611)
G		Banked RECs applied	1,326	1,486			-	-	-	-	-	-	-	-
H	F + G	Net Surplus (Deficit) after banked RECs applied	-	-	(1,665)	(2,018)	(2,421)	(2,675)	(2,765)	(2,853)	(2,942)	(3,031)	(3,137)	(3,611)
I		All RECs from short-term contracts signed after 6/1/10	-	-	-	-	-	-	-	-	-	-	-	-
J		<i>Limit of Category 3 allowed under statute</i>	369	368	368	367	363	360	359	358	358	357	356	338
K		<i>Long-term contract deliveries of Category 3 RECs above limit</i>	-	-	-	-	-	-	-	-	-	-	-	-
L	D - I - K	RECs eligible for excess procurement	5,443	5,434	5,332	5,056	4,731	4,555	4,545	4,537	4,530	4,522	4,500	4,110
M	L - C	Excess Procurement for CP	(1,326)	(1,486)	(1,665)	(2,018)	(2,421)	(2,675)	(2,765)	(2,853)	(2,942)	(3,031)	(3,137)	(3,611)
N	Max (M(T-1),0) + MT	REC Bank Balance	2,122	635	635	635	635	635	635	635	635	635	635	635
		Aggregated probability weighted GWh data												
Oa		<i>High viability (>=85%)</i>	3,656	3,550	3,276	2,944	2,770	2,763	2,757	2,752	2,747	2,727	2,421	2,009
Ob		<i>Viable (70-85%)</i>	388	387	387	387	386	386	386	386	385	385	385	385
Oc		<i>High Risk (<70%)</i>	1,399	1,395	1,393	1,401	1,398	1,396	1,394	1,392	1,390	1,388	1,304	991
O	Oa + Ob + Oc = O = D	Total Risk-Adjusted Generation	5,443	5,332	5,056	4,731	4,555	4,545	4,537	4,530	4,522	4,500	4,110	3,384
P		Aggregate delivery failure rate - new projects(3)	26.3%	26.3%	26.3%	26.3%	26.1%	26.1%	26.1%	26.1%	26.1%	26.1%	26.1%	26.7%
Q		Aggregate delivery failure rate - existing projects(3)	11.9%	11.9%	12.4%	14.2%	20.2%	22.5%	22.6%	22.6%	22.5%	22.5%	22.7%	22.4%
R	A x 1.5%	Voluntary Margin of Overprocurement	-	-	-	-	-	-	-	-	-	-	-	-
S		Voluntary Margin of Overprocurement (implied % of retail sales)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
U	C - O + R	Annual RPS Risk-adjusted Net Short (Long)	1,326	1,589	1,941	2,343	2,597	2,685	2,772	2,861	2,949	3,054	3,527	4,337

Note: Values are shown in GWhs

(1) 2011 values are actuals and are reflected in the 2011 Preliminary Annual 33% RPS Compliance Report 2012 actuals include: year-to-November 2012 actual deliveries and December retail sales forecast is equal to December 2011 actual retail sales escalated at 2.5% 2013 and forward years use the CEC's retail sales forecast.

(2) Generation figures are net of any renewable sales

(3) Delivery failure rate is probability weighted deviation below expected forecast generation, and is based upon but not limited to probability assessments of project failure, project capacity reduction, operational failure after project success, project curtailment due to transmission constraints, etc.

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Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)									
Name	CP1 Probability	CP2&3 Probability	Technology	Date Signed	Term (yrs)	Start	Stop	Capacity (MW)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	Shell		Wind	9/10/09	1.75	4/1/10	12/31/11	104.4										
2	Otay Landfill I		Biogas	5/1/09	10	5/1/09	4/30/19	1.5										
3	Otay Landfill II		Biogas	2/22/11	20	7/1/11	6/30/31	1.5										
4	San Marcos Landfill		Biogas	11/20/09	20	5/18/11	5/17/31	1.5										
5	Sycamore Landfill		Biogas	11/20/09	20	5/16/11	5/15/31	1.5										
6	Badger Filtration Plant		Conduit Hydro	2/28/85	30	7/1/87	6/30/17	1.485										
7	Bear Valley Hydro		Conduit Hydro	4/13/94	Evergreen	4/13/94	Evergreen	1.5										
8	Olivenhain Municipal		Conduit Hydro	3/10/29	Evergreen	11/1/88	Evergreen	0.45										
9	San Francisco Peak Hydro Plant		Conduit Hydro	8/29/85	Evergreen	12/15/85	Evergreen	0.35										
10	MM San Diego - Miramar		Biogas	10/31/02	10	5/20/03	4/30/13	3										
11	MM San Diego - North City		Biogas	10/31/02	10	5/20/03	4/30/13	1										
12	GRS - Coyote Canyon		Biogas	10/31/02	10	1/1/03	12/31/12	6.057										
13	GRS - Sycamore		Biogas	10/31/02	10	3/30/04	3/30/14	2.5										
14	MM Prima Deshecha		Biogas	9/6/05	15	10/1/07	9/30/22	12.2										
15	Otay Lanfill 3		Biogas	8/31/05	10	3/8/07	3/7/17	3.375										
16	Blue Lake Power		Biomass	6/9/08	10	4/30/10	4/29/20	11										
17	City of San Diego MWD		Biogas	12/22/06	5	1/1/08	12/31/12	5										
18	Covanta Delano		Biomass	12/21/06	10	1/1/08	12/31/17	49										
19	Kumeyaay		Wind	5/31/04	20	3/21/06	12/31/25	50										
20	Oasis Power Partners		Wind	10/30/02	15	12/31/04	12/30/19	60										
21	Iberdrola Mt Wind		Wind	11/1/02	16	12/15/03	12/31/18	22.8										
22	Iberdrola PWest		Wind	11/1/02	16	12/15/03	12/31/18	2.1										
23	WTE Acquisition (FPL)		Wind	10/31/02	15	6/28/04	12/31/18	16.5										
24	Glacier Wind 1		Wind	5/16/08	15	12/29/08	12/29/23	106.5										
25	Glacier Wind 2		Wind	5/23/08	15	10/16/09	10/16/24	103.5										
26	Coram		Wind	7/15/10	15	2/1/11	1/31/26	7.5										
27	SDCWA - Rancho Penasquitos		Conduit Hydro	11/20/03	10	1/23/07	1/22/17	4.5										
28	SDG&E Sustainable		Solar PV	6/5/20	30	5/4/09	5/4/39	0.54										
29	Calpine - Geysers		Geothermal	2/26/10	4.833	3/1/10	12/31/14	25										
30	Silicon Valley		Geothermal	6/30/11	1	7/1/11	6/31/2012	40										
31	Calpine - Geysers		Geothermal	9/22/11	0.25	10/1/11	12/31/11	11.5										
32	Edison		Various	9/22/11	2.3	10/1/11	12/31/13	193										
33	Mesa		Wind	11/2/11	0	before 4/2012	12/31/13	30										
34	Rim Rock		Wind	5/5/09	20	10/1/12	9/30/32	189										
35	Pacific Wind		Wind	10/14/05	20	8/31/12	8/30/32	140										
36	SDG&E SEP (UOG)		Solar PV	7/11/08	30	1/1/10	1/1/40	17										
37	RAM (To be added)		Solar PV	1/0/00	30	1/1/09	1/1/39	125										
38	FIT (To be added)		Various	1/0/00	20	6/1/12	5/31/32	35.8										
39	Edison 2		Various	3/23/12	0.3	9/1/12	12/31/12	103										
40	Sierra Pacific Industries		Biomass	3/30/12	0	1/0/00	1/0/00	0										
41	Cabazon		Wind	7/3/12	2	1/1/12	12/31/13	103										
42	Whitewater		Wind	7/3/12	2	1/1/12	12/31/13	102.4										
43	Noble America Energy Solutions LLC		Various	12/18/12	0.5	5/1/13	12/31/13	0										
44	Finerty Group		Various	12/18/12	0	2012	2012	0										

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Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)										
Name	CP1 Probability	CP2&3 Probability	Technology	Date Signed	Term (yrs)	Start	Stop	Capacity (MW)	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1	Shell		Wind	9/10/09	1.75	4/1/10	12/31/11	104.4											
2	Otay Landfill I		Biogas	5/1/09	10	5/1/09	4/30/19	1.5											
3	Otay Landfill II		Biogas	2/22/11	20	7/1/11	6/30/31	1.5											
4	San Marcos Landfill		Biogas	11/20/09	20	5/18/11	5/17/31	1.5											
5	Sycamore Landfill		Biogas	11/20/09	20	5/16/11	5/15/31	1.5											
6	Badger Filtration Plant		Conduit Hydro	2/28/85	30	7/1/87	6/30/17	1.485											
7	Bear Valley Hydro		Conduit Hydro	4/13/94	Evergreen	4/13/94	Evergreen	1.5											
8	Olivenhain Municipal		Conduit Hydro	3/10/29	Evergreen	11/1/88	Evergreen	0.45											
9	San Francisco Peak Hydro Plant		Conduit Hydro	8/29/85	Evergreen	12/15/85	Evergreen	0.35											
10	MM San Diego - Miramar		Biogas	10/31/02	10	5/20/03	4/30/13	3											
11	MM San Diego - North City		Biogas	10/31/02	10	5/20/03	4/30/13	1											
12	GRS - Coyote Canyon		Biogas	10/31/02	10	1/1/03	12/31/12	6.057											
13	GRS - Sycamore		Biogas	10/31/02	10	3/30/04	3/30/14	2.5											
14	MM Prima Deshecha		Biogas	9/6/05	15	10/1/07	9/30/22	12.2											
15	Otay Lanfill 3		Biogas	8/31/05	10	3/8/07	3/7/17	3.375											
16	Blue Lake Power		Biomass	6/9/08	10	4/30/10	4/29/20	11											
17	City of San Diego MWD		Biogas	12/22/06	5	1/1/08	12/31/12	5											
18	Covanta Delano		Biomass	12/21/06	10	1/1/08	12/31/17	49											
19	Kumeyaay		Wind	5/31/04	20	3/21/06	12/31/25	50											
20	Oasis Power Partners		Wind	10/30/02	15	12/31/04	12/30/19	60											
21	Iberdrola Mt Wind		Wind	11/1/02	16	12/15/03	12/31/18	22.8											
22	Iberdrola PWest		Wind	11/1/02	16	12/15/03	12/31/18	2.1											
23	WTE Acquisition (FPL)		Wind	10/31/02	15	6/28/04	12/31/18	16.5											
24	Glacier Wind 1		Wind	5/16/08	15	12/29/08	12/29/23	106.5											
25	Glacier Wind 2		Wind	5/23/08	15	10/16/09	10/16/24	103.5											
26	Coram		Wind	7/15/10	15	2/1/11	1/31/26	7.5											
27	SDCWA - Rancho Penasquitos		Conduit Hydro	11/20/03	10	1/23/07	1/22/17	4.5											
28	SDG&E Sustainable		Solar PV	6/5/20	30	5/4/09	5/4/39	0.54											
29	Calpine - Geysers		Geothermal	2/26/10	4.833	3/1/10	12/31/14	25											
30	Silicon Valley		Geothermal	6/30/11	1	7/1/11	6/31/2012	40											
31	Calpine - Geysers		Geothermal	9/22/11	0.25	10/1/11	12/31/11	11.5											
32	Edison		Various	9/22/11	2.3	10/1/11	12/31/13	193											
33	Mesa		Wind	11/2/11	0	before 4/2012	12/31/13	30											
34	Rim Rock		Wind	5/5/09	20	10/1/12	9/30/32	189											
35	Pacific Wind		Wind	10/14/05	20	8/31/12	8/30/32	140											
36	SDG&E SEP (UOG)		Solar PV	7/11/08	30	1/1/10	1/1/40	17											
37	RAM (To be added)		Solar PV	1/0/00	30	1/1/09	1/1/39	125											
38	FIT (To be added)		Various	1/0/00	20	6/1/12	5/31/32	35.8											
39	Edison 2		Various	3/23/12	0.3	9/1/12	12/31/12	103											
40	Sierra Pacific Industries		Biomass	3/30/12	0	1/0/00	1/0/00	0											
41	Cabazon		Wind	7/3/12	2	1/1/12	12/31/13	103											
42	Whitewater		Wind	7/3/12	2	1/1/12	12/31/13	102.4											
43	Noble America Energy Solutions LLC		Various	12/18/12	0.5	5/1/13	12/31/13	0											
44	Finerty Group		Various	12/18/12	0	2012	2012	0											
Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)										

SDG&E
 28-Dec-12
 2011 Preliminary Annual 33% RPS Compliance Report
 Residual Net Short (RNS) for RPS Procurement - December 28, 2012 (Contracts Presently Developing)

Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)										
	Name	CP1 Probability	CP2&3 Probability	Technology	Date Signed	Term (yrs)	Start	Stop	Capacity (MW)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1	Centinela			Solar PV	5/10/10	20	4/1/14	3/31/34	125										
2	Centinela 2			Solar PV	7/29/10	20	9/1/14	8/31/34	30										
3	Pattern			Wind	2/1/11	20	12/15/12	12/15/33	265										
4	Solargen2			Solar PV	6/24/11	25	5/31/14	1/0/00	150										
5	enXco Catalina			Solar PV	6/3/11	25	6/30/13	6/30/38	110										
6	Arlington			Solar PV	6/3/11	25	12/20/13	12/19/38	127										
7	ESJ			Wind	4/6/11	20	8/31/13	12/31/33	150										
8	NRG Borrego			Solar PV	3/10/29	25	7/31/12	7/31/37	26										
9	Sol Orchard			Solar PV	4/11/11	25	12/31/12	12/30/37	24										
10	MMR Campo Verde			Solar PV	11/10/06	20	9/30/13	9/29/33	139										
11	Tenaska South			Solar PV	11/10/10	25	1/1/14	1/1/39	130										
12	Victor Mesa Linda B			Solar PV	3/30/12	20	10/31/13	10/31/33	5										
13	Western Antelope Dry Ranch			Solar PV	3/30/12	20	10/31/13	10/31/33	10										
14	Soitec TDS			Solar PV	5/17/11	25	12/31/14	12/30/39	45										
15	Soitec Rugged			Solar PV	5/17/11	25	12/31/14	12/30/39	80										
16	Tenaska West			Solar PV	3/8/11	25	12/31/15	12/31/40	140										
17	Soitec Desert Green			Solar PV	3/31/11	25	2/28/14	2/27/39	5										
18	Soitec Eastland			Solar PV	3/31/11	25	10/31/14	10/30/39	20										
19	Soitec Westland			Solar PV	3/31/11	25	2/28/14	2/27/39	5										
20	Manzana			Wind	2/14/12	20	12/31/12	6/30/32	100										
21	AES Mt Signal 1 Solar			Solar PV	2/10/12	25	12/31/13	6/29/38	200										
22	Lassen Lodge Hydro			Small Hydro	11/7/12	20	12/30/13	12/29/33	5										
23	SunEdison Cascade			Solar PV	11/7/12	20	11/30/14	11/29/34	18.5										
24	Pristine Sun Clearvista			Wind	11/7/12	20	2/28/14	2/27/34	10										
25	Otay Landfill V - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5										
26	Otay Landfill VI - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5										
27	Otay Landfill VII - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5										
28	Mushroom Power - CRE (FIT)			Biomass	12/12/11	20	10/1/12	9/30/32	1.5										
29	Zodiac Power Solar A - CRE (FIT)			Solar PV	10/29/12	20	4/15/14	4/15/34	1.5										
30	Zodiac Solar E - CRE (FIT)			Solar PV	10/29/12	20	4/15/14	4/15/34	1										
31	Con Dios Solar 33 - CRE (FIT)			Solar PV	11/2/12	20	6/1/13	6/1/33	1.5										
32	Gestamp Calipatria			Solar PV	12/13/12	20	4/1/15	4/1/35	20										
33	Regenerate Seville			Solar PV	12/13/12	20	4/1/15	4/1/35	20										
Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)										

SDG&E
 28-Dec-12
 2011 Preliminary Annual 33% RPS Compliance Report
 Residual Net Short (RNS) for RPS Procurement - December 28, 2012 (Contracts Presently Developing)

Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)											
	Name	CP1 Probability	CP2&3 Probability	Technology	Date Signed	Term (yrs)	Start	Stop	Capacity (MW)	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
1	Centinela			Solar PV	5/10/10	20	4/1/14	3/31/34	125											
2	Centinela 2			Solar PV	7/29/10	20	9/1/14	8/31/34	30											
3	Pattern			Wind	2/1/11	20	12/15/12	12/15/33	265											
4	Solargen2			Solar PV	6/24/11	25	5/31/14	1/0/00	150											
5	enXco Catalina			Solar PV	6/3/11	25	6/30/13	6/30/38	110											
6	Arlington			Solar PV	6/3/11	25	12/20/13	12/19/38	127											
7	ESJ			Wind	4/6/11	20	8/31/13	12/31/33	150											
8	NRG Borrego			Solar PV	3/10/29	25	7/31/12	7/31/37	26											
9	Sol Orchard			Solar PV	4/11/11	25	12/31/12	12/30/37	24											
10	MMR Campo Verde			Solar PV	11/10/06	20	9/30/13	9/29/33	139											
11	Tenaska South			Solar PV	11/10/10	25	1/1/14	1/1/39	130											
12	Victor Mesa Linda B			Solar PV	3/30/12	20	10/31/13	10/31/33	5											
13	Western Antelope Dry Ranch			Solar PV	3/30/12	20	10/31/13	10/31/33	10											
14	Soitec TDS			Solar PV	5/17/11	25	12/31/14	12/30/39	45											
15	Soitec Rugged			Solar PV	5/17/11	25	12/31/14	12/30/39	80											
16	Tenaska West			Solar PV	3/8/11	25	12/31/15	12/31/40	140											
17	Soitec Desert Green			Solar PV	3/31/11	25	2/28/14	2/27/39	5											
18	Soitec Eastland			Solar PV	3/31/11	25	10/31/14	10/30/39	20											
19	Soitec Westland			Solar PV	3/31/11	25	2/28/14	2/27/39	5											
20	Manzana			Wind	2/14/12	20	12/31/12	6/30/32	100											
21	AES Mt Signal 1 Solar			Solar PV	2/10/12	25	12/31/13	6/29/38	200											
22	Lassen Lodge Hydro			Small Hydro	11/7/12	20	12/30/13	12/29/33	5											
23	SunEdison Cascade			Solar PV	11/7/12	20	11/30/14	11/29/34	18.5											
24	Pristine Sun Clearvista			Wind	11/7/12	20	2/28/14	2/27/34	10											
25	Otay Landfill V - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5											
26	Otay Landfill VI - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5											
27	Otay Landfill VII - CRE (FIT)			Landfill gas	12/27/11	20	6/27/13	6/26/33	1.5											
28	Mushroom Power - CRE (FIT)			Biomass	12/12/11	20	10/1/12	9/30/32	1.5											
29	Zodiac Power Solar A - CRE (FIT)			Solar PV	10/29/12	20	4/15/14	4/15/34	1.5											
30	Zodiac Solar E - CRE (FIT)			Solar PV	10/29/12	20	4/15/14	4/15/34	1											
31	Con Dios Solar 33 - CRE (FIT)			Solar PV	11/2/12	20	6/1/13	6/1/33	1.5											
32	Gestamp Calipatria			Solar PV	12/13/12	20	4/1/15	4/1/35	20											
33	Regenerate Seville			Solar PV	12/13/12	20	4/1/15	4/1/35	20											
Contracts Presently Developing - December 28, 2012									PROBABILITY-WEIGHTED DELIVERIES (GWh)											

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF MARIA I. BOLDYREVA
REGARDING CONFIDENTIALITY OF CERTAIN DATA**

I, Maria I. Boldyreva, do declare as follows:

1. I am an Energy Procurement Advisor in the Electric & Gas Procurement Department for San Diego Gas & Electric Company (“SDG&E”). I have reviewed SDG&E’s 2011 Preliminary Annual 33% RPS Compliance Report (the “RPS Compliance Report”) with accompanying Narrative Reporting Requirements (the “Narrative Requirements”) and Retail Net Short Calculation (the “RNS Calculation”). In addition, I am personally familiar with the facts and representations in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or belief.

2. I hereby provide this Declaration in accordance with D.06-06-066, *et seq.* to demonstrate that the confidential information (“Protected Information”) provided in the 33% RPS Compliance Report, Narrative Requirements and RNS Calculation fall within the scope of data protected as confidential pursuant to the IOU Matrix attached to the Commission’s confidentiality decision, D.06-06-066 (the “IOU Matrix”) and/or under relevant statutory provisions.^{1/}

^{1/} The Matrix is derived from the statutory protections extended to non-public market sensitive and trade secret information. (See D.06-06-066, *mimeo*, Ordering Paragraph 1). The Commission is obligated to act in a manner consistent with applicable law. The analysis of protection afforded under the Matrix must always produce a result that is consistent with the relevant underlying statutes; if information is eligible for statutory protection, it must be protected under the Matrix. (See *Southern California Edison Co. v. Public Utilities Comm.* 2000 Cal. App. LEXIS 995, *38-39) Thus, by claiming applicability of the Matrix, SDG&E relies upon and simultaneously claims the protection of applicable statutory provisions including, but not limited to, Public Utilities Code §§ 454.5(g) and 583, Govt. Code § 6254(k) and General Order 66-C.

3. In D.06-06-066, the Commission adopted rules governing confidentiality of certain categories of electric procurement data submitted to the Commission by investor owned utilities (“IOUs”) and energy service providers (“ESPs”). The Commission established two matrices – one applicable to IOUs, the other to ESPs – setting forth categories and sub-categories of data and providing a confidentiality designation for each.^{2/}

4. To the extent information matches a Matrix category; it is entitled to the protection the Matrix provides for that category of information. In addition, the Commission has made clear that information must be protected where “it matches a Matrix category exactly . . . or consists of information from which that information may be easily derived.”^{3/} In order to claim the protection afforded by the relevant Matrix, the party seeking confidential treatment must establish:

- 1) That the material it is submitting constitutes a particular type of data listed in the Matrix,
- 2) Which category or categories in the Matrix the data correspond to,
- 3) That it is complying with the limitations on confidentiality specified in the Matrix for that type of data,
- 4) That the information is not already public, and
- 5) That the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.^{4/}

^{2/} See, D.06-06-066, as amended by D.07-05-032, *mimeo*, Appendices 1 and 2.

^{3/} See, *Administrative Law Judge's Ruling on San Diego Gas & Electric Company's April 3, 2007 Motion to File Data Under Seal*, issued May 4, 2007 in R.06-05-027, p. 2 (emphasis added).

^{4/} D.06-06-066, as amended by D.07-05-032, *mimeo*, p. 81, Ordering Paragraph 2.

5. The Protected Information, consisting of the information described below, is protected pursuant to the following Matrix categories:

a) RPS Compliance Report

Data at issue	D.06-06-066 Matrix Requirements	How moving party meets requirements
<i>Bundled Retail Sales; Tabs/Cells: “Compliance Period Summary” – C9 through E9; “33% RPS Progress Summary” – C10 through F10; “Accounting” – C18 through F18.</i>	Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix	This data is SDG&E’s forecast of its bundled customer total energy requirements.
	Identify the Matrix category or categories to which the data corresponds	This information is protected under IOU Matrix category V.C. - years 2012-2015.
	Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data	In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the current year projection and the “front three years” of this information be kept confidential.
	Affirm that the information is not already public	SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.
	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the form required by the Energy Division. It would not be possible to provide a complete response if the data were to be aggregated, redacted, summarized or masked.

<p><i>Procurement Quantity Requirement (Forecast);</i> <i>Tabs/Cells:</i> “Compliance Period Summary” – C10 through E10 and F11 through F12, B13 through G13; “33% RPS Progress Summary” – C12 through F12; “Accounting” – C21-F21.</p>	<p>Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix</p>	<p>Since Procurement Quantity Requirement (Forecast) is a formula linked to Bundled Retail Sales Forecasts, disclosure would allow interested parties to easily calculate SDG&E’s Total Energy Forecast – Bundled Customer (MWH).</p>
	<p>Identify the Matrix category or categories to which the data corresponds</p>	<p>This information is protected under IOU Matrix category V.C. – 2012-2015.</p>
	<p>Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data</p>	<p>In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the current year projection and the “front three years” of this information be kept confidential.</p>
	<p>Affirm that the information is not already public</p>	<p>SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.</p>
	<p>Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.</p>	<p>The information was provided in the form required by the Energy Division. It would not be possible to provide a complete response if the data were to be aggregated, redacted, summarized or masked.</p>

<p><i>Portfolio Content Category and Balance Requirements, Contracts Breakdown by Category and Contract Classification Details;</i> <i>Tabs/Cells:</i> “Compliance Period Summary”– C 12 through E12; columns C through E, rows 38 through 41; “33% RPS Progress Summary” columns C through F, rows 39 through 42; chart “Portfolio Content Category Mix of RPS Procurement” years 2012 through 2015; “Accounting” columns B through D, rows 40 through 45; “Procurement Detail” columns F through I, rows 10 through 13 and 20, and 21, column R, rows 47, 51 and 58 through 114.</p>	<p>Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix</p>	<p>Procurement Summary Executed Contracts Breakdown by Category and Contract Classification Details contains information related to SDG&E’s specific RPS Position by Product Category, which is Net Short Information and Strategic Procurement Information.</p>
	<p>Identify the Matrix category or categories to which the data corresponds</p>	<p>This information is protected under IOU Matrix categories VI.B and IX.</p>
	<p>Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data</p>	<p>In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that this information be kept confidential.</p>
	<p>Affirm that the information is not already public</p>	<p>SDG&E has not publicly disclosed information regarding content category for all contracts in its portfolio and has not disclosed aggregate procurement within each content category, and is not aware that it has been disclosed by any other party.</p>
	<p>Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.</p>	<p>Content category information has been disclosed publicly in advice letters filed starting in 2012. Only pre-2012 content category data and aggregate data has been redacted.</p>

b) Narrative Requirements

<p><i>Narrative Requirements Spreadsheet;</i> Tabs/Cells: “Siting and Permitting” – column E, rows 30, 31 and 40; column F, rows 8 through 40.</p>	<p>Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix</p>	<p>Information associated with the status of eligible renewable energy resources that have not yet attained their commercial on-line dates. The eligible renewable energy resources presently developing – December 28, 2012 tables set forth analysis based on SDG&E’s and Developer’s assessment of individual RPS projects.</p>
	<p>Identify the Matrix category or categories to which the data corresponds</p>	<p>This information is protected under IOU Matrix category VII.G.</p>
	<p>Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data</p>	<p>In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that this information be kept for three years.</p>
	<p>Affirm that the information is not already public</p>	<p>SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.</p>
	<p>Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.</p>	<p>The information was provided in the form required by the Energy Division. It would not be possible to provide a complete response if the data were to be aggregated, redacted, summarized or masked.</p>
<p><i>Portfolio Content Category and Contracts Breakdown by Category and Contract Classification Details;</i> Tabs/Cells: “Unbundled RECs” - columns A through N, rows 8 through 9.</p>	<p>Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix</p>	<p>Procurement Summary Executed Contracts Breakdown by Category and Contract Classification Details contains aggregate information related to SDG&E’s specific RPS Position by Product Category, which is Net Short Information and Strategic Procurement Information.</p>

	Identify the Matrix category or categories to which the data corresponds	This information is protected under IOU Matrix categories VI.B and IX.
	Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data	In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that this information be kept confidential.
	Affirm that the information is not already public	SDG&E has not publicly disclosed information regarding aggregate procurement within each content category and is not aware that it has been disclosed by any other party.
	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the form required by the Energy Division. It would not be possible to provide a complete response if the data were to be aggregated, redacted, summarized or masked.

c) RNS Calculation

<i>SDG&E Residual Net Short for RPS Procurement – December 28, 2012;</i> Tabs/Cells: “RNS Table” - Rows A, C, J, and R (Bundled Retail Sales Data).	Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix	The SDG&E Residual Net Short for RPS Procurement – December 28, 2012 tables show SDG&E’s Bundled Retail Sales data and data that is a function of SDG&E’s Bundled Retail Sales data – SDG&E’s RPS Procurement Quantity Requirement, Category 3 Limitation, and Voluntary Margin of Over procurement.
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	<p>Identify the Matrix category or categories to which the data corresponds</p>	<p>Utility Bundled Retail Sales data are protected under IOU Matrix category V.C for 2012-2015. SDG&E's RPS Procurement Quantity Requirement, Category 3 Limitation, and Voluntary Margin of Over procurement are all derived from Bundled Retail Sales Forecasts. Disclosure would allow interested parties to easily calculate SDG&E's Bundled Retail Sales data; accordingly, this information is also protected under IOU Matrix category V.C.</p>
	<p>Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data</p>	<p>In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the information be kept confidential for the first partial year in which the information is submitted (2012) and the following annual three full years (2013-2015). As the data is also aggregated by Compliance Period, SDG&E requests that the entirety of Compliance Periods 1 and 2 aggregated data be kept confidential (2011-2016). If this data was broken out, parties could calculate the bundled retail sales data for 2012-2015.</p>
	<p>Affirm that the information is not already public</p>	<p>SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.</p>

	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the format that best conveys the analysis. The data cannot be further aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.
<p><i>SDG&E Residual Net Short for RPS Procurement – December 28, 2012;</i> <i>Tabs/Cells: “RNS Table” - Rows Da, Db, D, E, F, G, H, I, L, M, N, Oa, Ob, Oc, O, P, Q, S and U (Net Short/Long Data.</i></p>	Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix	The SDG&E Residual Net Short for RPS Procurement – December 28, 2012 tables show SDG&E’s risk-adjusted analysis of its RPS position by year, analysis of banked and excess procurement by year as well as the margin of over procurement as an implied percentage of retail sales, which are all a function of SDG&E’s net open position surplus or deficit.
	Identify the Matrix category or categories to which the data corresponds	<p>Utility net long/short data is protected under IOU Matrix category VI.B.</p> <p>Information regarding SDG&E’s strategy associated with application of the banking flexible compliance tool could allow a third party to calculate SDG&E’s bundled retail sales figure, which is protected under IOU Matrix category V.C. Accordingly, this data is also protected under category V.C.^{5/}</p>

^{5/} See Administrative Law Judge’s Ruling Granting San Diego Gas & Electric Company’s May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2006 Motion, issued June 28, 2007 in R.06-05-027, p. 2 (finding that strategies associated with application of flexible compliance tools such as banking must be kept confidential since disclosure “would allow a third party to calculate SDG&E’s bundled retail sales figure.”).

	Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data	In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the information be kept confidential for the first partial year in which the information is submitted (2012) and the following annual three full years (2013-2015). As the data is also aggregated by Compliance Period, SDG&E requests that the entirety of Compliance Periods 1 and 2 aggregated data be kept confidential (2011-2016). If this data was broken out, parties could calculate the net long/short data for 2012-2015.
	Affirm that the information is not already public	SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.
	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the format that best conveys the analysis. The data cannot be further aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.
<i>SDG&E Residual Net Short for RPS Procurement – December 28, 2012; Tabs/Cells: “Delivering Contracts” - CP1 Probability, CP2&3 Probability, column C and D, rows 1 through 43; and Probability Weighted Deliveries, column AG through BA, rows 1 through 43.</i>	Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix	The Contracts Presently Delivering – December 28, 2012 tables set forth analysis based on SDG&E’s assessment of individual RPS projects.
	Identify the Matrix category or categories to which the data corresponds	Analysis and evaluation of RPS projects is protected under IOU Matrix category VII.G.
	Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data	In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the information be kept confidential for the first partial year in which the information

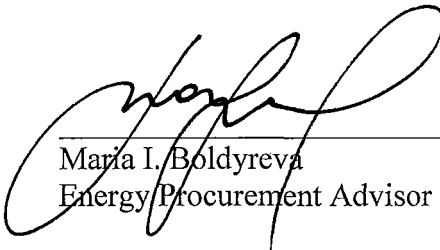
		is submitted (2012) and the following annual three full years (2013-2015).
	Affirm that the information is not already public	SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.
	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the format that best conveys the analysis. The data cannot be further aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.
<p><i>SDG&E Residual Net Short for RPS Procurement – December 28, 2012;</i> Tabs/Cells: “Developing Contracts” - CP1 Probability, CP2&3 Probability, column D and E, rows 1 through 33; and Probability Weighted Deliveries, column AI through BC, rows 1 through 33.</p>	Demonstrate that the material submitted constitutes a particular type of data listed in the IOU Matrix	The Contracts Presently Developing – December 28, 2012 tables set forth analysis based on SDG&E’s assessment of 2012 information related to individual RPS projects.
	Identify the Matrix category or categories to which the data corresponds	Analysis and evaluation of 2012 information regarding RPS projects is protected under IOU Matrix category VII.G.
	Affirm that the IOU is complying with the limitations on confidentiality specified in the Matrix for that type of data	In accordance with the limitations on confidentiality set forth in the IOU Matrix, SDG&E requests that the redacted data (based on 2012 information) be kept confidential for the first partial year in which the information is submitted (2012) and the following annual three full years (2013-2015).
	Affirm that the information is not already public	SDG&E has not publicly disclosed this information and is not aware that it has been disclosed by any other party.
	Affirm that the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure.	The information was provided in the format that best conveys the analysis. The data cannot be further aggregated, redacted, summarized, masked or otherwise protected in a way

		that allows partial disclosure.
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The Commission previously considered and approved application of IOU Matrix confidentiality protection to categories of information listed above in its *Administrative Law Judge's Ruling on San Diego Gas & Electric Company's April 3, 2007 Motion to File Data Under Seal*, issued May 4, 2007 in R.06-05-027; its subsequent *Administrative Law Judge's Ruling Granting San Diego Gas & Electric Company's May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2006 Motion*, issued June 28, 2007 in R.06-05-027; and its *Administrative Law Judge's Ruling On (a) SDG&E's Motions Regarding Seal of August 2007 Compliance Report and Amended 2008 RPS Plan Plus (b) Possible Content Of Future Motions*, issued March 26, 2008 in R.06-05-027.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 28th day of December, 2012, at San Diego, California.



Maria I. Boldyreva
Energy Procurement Advisor