

PACIFIC GAS AND ELECTRIC COMPANY
Presentation on Electric Rate Outlook
Data Response

PG&E Data Request No.:	ED_001-04		
PG&E File Name:	Case Name_DR_ED_001-Q04-CONF		
Request Date:	September 26, 2012	Requester DR No.:	001
Date Sent:	October 16, 2012	Requesting Party:	Energy Division
PG&E Witness:	Teresa Hoglund	Requester:	Michele Kito

QUESTION 4

With respect to the slide entitled, “Projected Average Electric Rate” discussed on 9/14: (a) please provide the data underling the columns (e.g., in 2012, 4.6 cents per kWh for Other and 3.6 cents per kWh for Non-Generation Capital); (b) please breakdown the category “RPS Relative to New CC and Incremental Transmission” into the following categories (in cents per kWh): (i) incremental transmission, (ii) incremental renewables integration costs, (iii) renewables costs; (3) please provide the assumed renewables costs, in cents per kWh, and assumed MPR value, in cents per kWh, used to calculate the “RPS Relative to New CC and Incremental Transmission” figure.

ANSWER 4

The data response and associated attachments contain Confidential Information Protectable under Public Utilities Code Section 583.

Please see DR_ED_001_Q04_CONF-atch.xlsx attached to this response. Please note that the 2012 values have been updated to reflect the 2012 Annual Electric True-up filing. In column A of the attached spreadsheet, there are notes indicating which lines of data are responsive to each item requested. For all of the incremental renewables presented, PG&E used an updated Market Price Referent (MPR)¹ and updated renewables volumes based on data projected from the November 2011 update to the ERRR filing.

¹ Resolution E-4442, dated December 1, 2011 formally adopts the 2011 MPR values for use in the 2011 renewables portfolio standard solicitations.