The data response and associated attachments contain Confidential Information Protec

| Sales | |
|----------------------------------|------------|
| Total Sales | {Redacted} |
| Bundled | (|
| Direct Access and CCA | |
| BART | |
| | |
| RRQ | |
| T | |
| PPP | |
| Dist | |
| G | |
| ND | |
| DWR Bond | |
| CTC + CAM | |
| ERB | |
| ERB | |
| Total | |
| GHG Allowance Revenues | |
| | |
| Capital | |
| TRANSMISSION | |
| Transmission Base RRQ | |
| % Trans Cap | |
| Transmission Cap RRQ | |
| | |
| DISTRIBUTION | |
| Dist Base RRQ | |
| % Dist Base Cap | |
| Distribution Base Cap RRQ | |
| | |
| SmartMeter RRQ | |
| % Smart Meter Cap | |
| SmartMeter Capital RRQ | |
| | |
| CornerStone RRQ | |
| % Dist Base Cap | |
| CornerStone Capital RRQ | |
| | |
| Subtotal - Distribution Cap RRQs | |
| Total Capital | |
| | |
| Above Market RPS Cost Data | |
| RPS Relative to MPR (New CC) | |
| RPS Relative to MPR (NP15) | |
| Incremental RPS (NP15 - New CC) | |
| | |
| | |
| RPS Relative to MPR (New CC) | |
| | |

January 1, 2012 January 1, 2013

| RPS Integration Costs |
|---------------------------------|
| Incremental RPS (NP15 - New CC) |

RPS Transmission 20% TO RPS 33% TO RPS 33% TACBA RPS

All Other Supply Costs + CTC

| Non-Generation Capital | {Redacted} | {Redacted} |
|------------------------|------------|------------|
| Other | {Redacted} | {Redacted} |
| Total | {Redacted} | {Redacted} |
| GHG Allowance Revenues | {Redacted} | {Redacted} |
| Total | {Redacted} | {Redacted} |
| Validity check | {Redacted} | {Redacted} |

Forecasted Generation Rates

| Redacted} {Redacted} |
|----------------------|
|----------------------|

GHG Allowance Rev Rate (on bundled sales) used in chart

| {Redacted} | {Redacted} |
|------------|------------|

CALCULATED RATES

| | CALCULATED RATES | |
|---------|--|------------|
| (b) iii | RPS Cost Relative to CC | {Redacted} |
| (b) ii | RPS Integration Costs | |
| | Incremental RPS (NP15 - New CC) | |
| | | |
| (b) i | RPS Transmission | |
| . , | 20% TO RPS | |
| | 33% TO RPS | |
| | 33% TACBA RPS | |
| | | |
| | All Other Supply Costs + CTC + GHG Rev | |
| | Non-Generation Capital | |
| | Other | |
| | Costs based on mm-dd-yyyy gas forwards | |
| | | |
| | | |
| | DATA FOR CHART | |
| | RPS Relative to New CC and Incremental | |
| (a) | Transmission | |
| (a) | Incremental RPS (NP15 - New CC) | |
| (a) | All Other Supply Costs | |
| (a) | Non-Generation Capital | |
| (a) | Other | |
| | | |
| (a) | CPI | |
| | | |
| | CPI Index (Service Territory) | |
| | Escalation Rate | |
| | | |
| | | |

- MPR Cost Relative to New CC (cents per kWh) RPS Cost (cents per kWh) 3
- 3

table under Public Utilities Code Section 583.

January 1, 2014 January 1, 2015 January 1, 2016 January 1, 2017 January 1, 2018 January 1, 2019

| {Redacted} | {Redacted} |
|------------|------------|
| {Redacted} | {Redacted} |
| | |
| {Redacted} | {Redacted} |
| | |

{Redacted}

January 1, 2020

