

Section 910(a)(1) of the Public Utilities Code states that the Commission shall prepare a report, including "All electrical corporation revenue requirement increases associated with meeting the renewables portfolio standard, as defined in Section 399.12, including the direct procurement costs for eligible energy renewable resources and renewable energy credits, administrative expenses for procurement, expenses incurred to ensure a reliable supply of electricity, and expenses for upgrades to the electrical transmission and distribution grid necessary to the delivery of electricity from eligible renewable energy resources to load."

Question 1:

Question 1.d: Please provide any other administrative expenses, other than those identified in b. and c. above, for PDS procurement that were incurred in 2011.

PG&E Responded information is shown below.

Pacific Gas and Electric Company	
{Redacted}	
January 2012 Close as of 2/2/2012	
{Redacted}	
Trade Month	Payment
Jan-2011	{Redacted}
Feb-2011	
Mar-2011	
Apr-2011	
May-2011	
Jun-2011	
Jul-2011	
Aug-2011	
Sep-2011	
Oct-2011	
Nov-2011	
Dec-2011	
2011 Total	

Pacific Gas and Electric Company	
{Redacted}	
{Redacted}	
January 1, 2011 through December 31, 2011	
Month	Balance
11-Jan	{Redacted}
11-Feb	
11-Mar	
11-Apr	
11-May	
11-Jun	
11-Jul	
11-Aug	
11-Sep	

11-Oct	
11-Nov	
11-Dec	
2011 Request for Recovery in Rates	{Redacted}

**Pacific Gas and Electric Company
Independent Evaluator Costs**

January 1, 2011 through December 31, 2011

2011 Total	{Redacted}
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**Pacific Gas and Electric Company
Law Department External Costs
(Fees and Expenses)**

January 1, 2011 through December 31, 2011

2011 Total	{Redacted}
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prepare a report, including "All electrical corporation revenue requirement increases associated with the direct procurement costs for eligible energy renewable resources and renewable energy resources to ensure a reliable supply of electricity, and expenses for upgrades to the electrical transmission system to ensure a reliable supply of electricity from eligible renewable energy resources to load."

those identified in b. and c. above, for RPS procurement that were incurred in 2011.

