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January 8, 2013

ADVICE LETTER 2160-G-A

(U 902-G)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**SUBJECT: PARTIAL SUPPLEMENTAL - CONSOLIDATED GAS RATE CHANGES EFFECTIVE
JANUARY 1, 2013**

San Diego Gas & Electric Company (SDG&E) hereby submits, for California Public Utilities Commission (Commission) approval, the following changes to its gas tariffs, shown in Attachment B.

PURPOSE

On December 28, 2012, SDG&E filed Advice Letter (AL) 2160-G consolidating several previously filed ALs and Commission decisions that reflect gas rate changes, which resulted in a net increase in SDG&E's gas transportation (non-commodity) rates of approximately \$29.6 million (12.2%), with Franchise Fees and Uncollectibles, effective January 1, 2013.

This partial supplemental AL is being filed to re-submit sheet 4 of the Preliminary Statement II, - Statement of Rates and sheet 4 of Schedule TLS. The rates for Volumetric Transportation Charges for non-Bypass Customers (NV) and Volumetric Transportation Charges for Bypass Customers (BV) located in the above referenced schedules were inadvertently submitted erroneously in AL 2160-G originally filed on December 28, 2012. They have been revised to reflect the correct rates.

PROTEST

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. The protest must be made in writing and must be received no later than January 28, 2013, which is within 20 days of the date this Advice Letter was filed with the Commission. There is no restriction on who may file a protest. The address for mailing or delivering a protest to the Commission is:

CPUC Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Copies should also be sent via e-mail to the attention of the Energy Division at EDTariffUnit@cpuc.ca.gov. It is also requested that a copy of the protest should be sent via electronic mail and facsimile to SDG&E on the same date it is mailed or delivered to the Commission (at the address shown below).

Attn: Megan Caulson
Regulatory Tariff Manager
8330 Century Park Court, Room 32
San Diego, CA 92123-1548
Facsimile No (858) 654-1879
E-mail: MCaulson@SempraUtilities.com

EFFECTIVE DATE

SDG&E believes this filing is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to GO 96-B. Therefore, SDG&E respectfully requests that the revised tariffs proposed herein be approved effective January 1, 2013, as originally filed in AL 2160-G on December 28, 2012.

NOTICE

A copy of this filing has been served on the utilities and interested parties shown on the attached list, including interested parties in A.06-12-009 and A.10-12-005, by providing them a copy hereof either electronically or via the U.S. mail, properly stamped and addressed.

Address changes should be directed to SDG&E Tariffs by facsimile at (858) 654-1879 or by e-mail to SDG&ETariffs@semprautilities.com.

Clay Faber
Director – Regulatory Affairs

Enclosures
(cc list enclosed)

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **SAN DIEGO GAS & ELECTRIC (U 902)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Christina Sondrini

Phone #: (858) 636-5736

E-mail: csondrini@semprautilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2160-G-A

Subject of AL: Partial Supplemental - Consolidated Gas Rate Changes Effective January 1, 2013

Keywords (choose from CPUC listing): Compliance, Gas Consolidated

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Does AL request confidential treatment? If so, provide explanation: _____

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: 1/1/13

No. of tariff sheets: 4

Estimated system annual revenue effect (%): 12.2%

Estimated system average rate effect (%): 12.2%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement, Schedule TLS and TOC

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

San Diego Gas & Electric

Attention: Megan Caulson

8330 Century Park Ct, Room 32C

San Diego, CA 92123

mcaulson@semprautilities.com

¹ Discuss in AL if more space is needed.

General Order No. 96-B
ADVICE LETTER FILING MAILING LIST

cc: (w/enclosures)

Public Utilities Commission

DRA

S. Cauchois
R. Pocta
W. Scott

Energy Division

P. Clanon
S. Gallagher
H. Gatchalian
D. Lafrenz
M. Salinas

CA. Energy Commission

F. DeLeon
R. Tavares

Alcantar & Kahl LLP

K. Cameron

American Energy Institute

C. King

APS Energy Services

J. Schenk

BP Energy Company

J. Zaiontz

Barkovich & Yap, Inc.

B. Barkovich

Bartle Wells Associates

R. Schmidt

Braun & Blaising, P.C.

S. Blaising

California Energy Markets

S. O'Donnell
C. Sweet

California Farm Bureau Federation

K. Mills

California Wind Energy

N. Rader

Children's Hospital & Health Center

T. Jacoby

City of Chula Vista

M. Meacham

City of Poway

R. Willcox

City of San Diego

J. Cervantes
G. Lonergan
M. Valerio

Commerce Energy Group

V. Gan

CP Kelco

A. Friedl

Davis Wright Tremaine, LLP

E. O'Neill
J. Pau

Dept. of General Services

H. Nanjo
M. Clark

Douglass & Liddell

D. Douglass
D. Liddell
G. Klatt

Duke Energy North America

M. Gillette

Dynergy, Inc.

J. Paul

Ellison Schneider & Harris LLP

E. Janssen

Energy Policy Initiatives Center (USD)

S. Anders

Energy Price Solutions

A. Scott

Energy Strategies, Inc.

K. Campbell

M. Scanlan

Goodin, MacBride, Squeri, Ritchie & Day

B. Cragg
J. Heather Patrick
J. Squeri

Goodrich Aerostructures Group

M. Harrington

Hanna and Morton LLP

N. Pedersen

Itsa-North America

L. Belew

J.B.S. Energy

J. Nahigian

Luce, Forward, Hamilton & Scripps LLP

J. Leslie

Manatt, Phelps & Phillips LLP

D. Huard

R. Keen

Matthew V. Brady & Associates

M. Brady

Modesto Irrigation District

C. Mayer

Morrison & Foerster LLP

P. Hanschen

MRW & Associates

D. Richardson

Pacific Gas & Electric Co.

J. Clark
M. Huffman
S. Lawrie
E. Lucha

Pacific Utility Audit, Inc.

E. Kelly

San Diego Regional Energy Office

S. Freedman
J. Porter

School Project for Utility Rate Reduction

M. Rochman

Shute, Mihaly & Weinberger LLP

O. Armi

Solar Turbines

F. Chiang

Sutherland Asbill & Brennan LLP

K. McCrea

Southern California Edison Co.

M. Alexander
K. Cini
K. Gansecki
H. Romero

TransCanada

R. Hunter
D. White

TURN

M. Hawiger

UCAN

M. Shames

U.S. Dept. of the Navy

K. Davoodi
N. Furuta

L. DeLacruz

Utility Specialists, Southwest, Inc.

D. Koser

Western Manufactured Housing

Communities Association

S. Dey

White & Case LLP

L. Cottle

Interested Parties In:

A.06-12-009

A.10-12-005

ATTACHMENT A
ADVICE LETTER 2160-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Revised 19707-G	PRELIMINARY STATEMENT, II. STATEMENT OF RATES, Sheet 4	Revised 19129-G
Revised 19708-G	SCHEDULE TLS, INTRASTATE TRANSPORTATION SERVICE, FOR TRANSMISSION LEVEL CUSTOMERS, Sheet 4	Revised 19143-G
Revised 19709-G	TABLE OF CONTENTS, Sheet 1	Revised 19705-G
Revised 19710-G	TABLE OF CONTENTS, Sheet 3	Revised 19706-G



PRELIMINARY STATEMENT

Sheet 4

II. STATEMENT OF RATES

D. NONCORE TRANSPORTATION

SCHEDULE GTNC.*

	<u>Units</u>	
<u>Customer Charges</u> (therms)	\$/meter /month of avg. demand	\$350.00
<u>Volumetric Charges</u>	\$/therm	\$0.13032

*/ Rates for Firm and Interruptible service are the same.

E. COGENERATION TRANSPORTATION

SCHEDULE EG:

	<u>Units</u>	
<u>Group A</u>		
Customer Charges	\$/meter/month	\$ 50.00
Volumetric Charges	\$/therm	\$0.05751
<u>Group B</u>		
Volumetric Charges	\$/therm	\$0.02880

F. TRANSMISSION LEVEL SERVICE GAS TRANSPORTATION RATES (TLS)

SCHEDULE TLS:

	<u>Units</u>	
<u>Reservation Service Option (RS):</u>		
Daily Reservation Rate	\$/therm/day	\$0.00830
Usage Charge for RS	\$/therm	\$0.01217
<u>Class Average Volumetric Rate (CA)</u>		
Volumetric Rate	\$/therm	\$0.01197
Usage Charge for CA	\$/therm	\$0.01113
Class Average Volumetric Rate (CA)	\$/therm	\$0.02309
120% CA (for NonBypass Volumetric NV)	\$/therm	\$0.02674
135% CA (for Bypass Volumetric BV)	\$/therm	\$0.02947

(Continued)



SCHEDULE TLS

Sheet 4

INTRASTATE TRANSPORTATION SERVICE
FOR TRANSMISSION LEVEL CUSTOMERS

RATES (Continued)

Reservation Rate Option (Continued)

Volumetric Transportation Charges for non-Bypass Customers (NV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a non-Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-NV, Commercial/Industrial	\$0.02674	I
TLS-EG-NV, Electric Generation*	\$0.02373	I

Volumetric Transportation Charges for Bypass Customers (BV)

Transportation Charges

In addition to a Reservation Charge and a Usage Charge for gas consumed by Customer up to its DRQ, a Bypass customer will pay a volumetric transportation charge for gas consumed by Customer above its DRQ.

Rate, per therm

TLS-CI-BV, Commercial/Industrial	\$0.02947	I
TLS-EG-BV, Electric Generation*	\$0.02646	I

* The amount of gas applicable under the electric generation rate is determined in accordance with the provisions stated in Special Condition 16 herein.

(Continued)

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Advice Ltr. No. 2160-G-A

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 8, 2013

Effective _____

Resolution No. _____



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Issued by
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Senior Vice President

Date Filed Jan 8, 2013
Effective _____
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Sheet 3

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GM	Multi-Family Natural Gas Service.....	15897, 19698, 13200-G
GS/GT	Submetered Multi-Family Natural Gas Service.....	19699, 16871, 16872, 16873, 16874-G
G-NGVR	Natural Gas Service for Home refueling of Motor Vehicles	19703, 16628, 16878-G
GN-3	Natural Gas Service for Core Commercial Customers.....	18496, 19700, 18447, 18448, 18449-G
G-NGV	Sale of Natural Gas for Motor-Vehicle Fuel.....	19701, 19702, 18450, 17891-G
GPC	Gas Procurement for Core Customers.....	19704, 19545, 17893-G
G-SMOP	Gas Smart Meter Opt Out Program	19316, 19317-G
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GTNC	Natural Gas Transmission Service for Noncore Customers..	19665, 19592, 18453, 18454, 18455-G
EG	Natural Gas Interstate Transportation Service for Electric Generation Customers.....	19666, 17900, 17901, 17902-G
TLS	Intrastate Transportation Service for Transmission Level Customers.....	17903, 19667, 19668, 19708, 19594-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G

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