

Agenda

Resource Adequacy Workshop: DG Deliverability and Flexible Capacity Procurement

Wednesday, January 23rd; 9:00AM – 5:00PM

CPUC Auditorium; 505 Van Ness Ave.; San Francisco, California 94102

Call-in Information: Phone- 866 758 1675; Code: 7646128

A summary of the workshop will be transcribed for the record.

DG Deliverability: 9:00-11:15

Brian Stevens (California Public Utilities Commission - Energy Division)

TOPIC	TIME
Introductions	9:00-9:05
CAISO Overview of DG Deliverability Initiative Implementation Lorenzo Kristov, Ph. D. (California Independent System Operator)	9:05-9:25
Overview of CPUC Policy Questions and Next Steps	9:25-9:45
Discussion	9:45-11:00
Break	11:00-11:15

Flexible Capacity Procurement: 11:15-12:15

Megha Lakhchaura (California Public Utilities Commission - Energy Division)

TOPIC	TIME
CAISO Overview of Flexible Capacity Quantity Needs Assessment Karl Meeusen (California Independent System Operator)	Presentation: 11:15-12:00 Q&A: 12:00-12:15

Lunch: 12:15-1:15

Flexible Capacity Procurement (*continued*): 1:15-4:15

Megha Lakhchaura (California Public Utilities Commission - Energy Division)

TOPIC	TIME
CPUC Energy Division Proposal (overview of proposal, MCC bucket compliance and percentage limits, hydro resources, Q&A)	1:15-2:30
Break	2:30-2:45
Discussion on implications of adopting a <i>count all option</i> versus a <i>differentiated capacity approach</i>	ED Staff: 2:45-3:15 Joint Parties: 3:15-3:45 Discussion: 3:45-4:15

Party comments for the court reporter to enter into the record (DG Deliverability and Flexible Capacity Procurement): 4:15-5:00

If you have any questions, please contact Brian Stevens, brian.stevens@cpuc.ca.gov 415-703-2148.

BACKGROUND ON DG DELIVERABILITY

The California Independent System Operator (CAISO) developed a new pathway to Resource Adequacy (RA) for generation resources interconnecting to the distribution system: the Resource Adequacy for Distributed Generation initiative (DG Deliverability Initiative). In CAISO's tariff filing at FERC (Docket ER-12-2643-000), the CPUC plays a key role as a Local Regulatory Authority (LRA) in nominating and allocating deliverability status to Load-Serving Entities (LSEs) and/or generation resources. In an Order released on 11/16/2012, FERC approved the tariff filing contingent on two modifications:

- 1) Deliverability status is to be transferred directly to LSEs for allocation to generation resources, and
- 2) LSEs are ordered to allocate deliverability status available through this new process to resources queued for interconnection on a first-come, first-served basis.

In response, CAISO proposed three options to execute this initiative in light of the 11/16 FERC Order (<http://www.aiso.com/Documents/ResourceAdequacyDeliverability-DistributedGenerationIssuePaper.pdf>).

This workshop is intended to address the issue of transparency and allocation policy guidance. ED requests input from parties on a number of issues:

- a. How will existing online generators be treated in light of the pathways to compliance the CAISO has identified?
- b. What RA and procurement rules must/should be developed in response?
- c. How should first-come, first serve be defined, specifically to contain costs and ensure consistency with the policy goals of the CPUC?