

From: Pocta, Robert M.  
Sent: 1/15/2013 4:01:49 PM  
To: Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD)  
Cc:  
Bcc:  
Subject: RE: Yesterday's gas day...a near record!

I left a sink dripping, and wasn't running that week.  
I only braved a 3 mile run last weekend.

**From:** Doll, Laura [mailto:LRDD@pge.com]  
**Sent:** Tuesday, January 15, 2013 3:55 PM  
**To:** Pocta, Robert M.  
**Subject:** RE: Yesterday's gas day...a near record!

Wow – did your pipes freeze? Did you try to run in it anyway?

**From:** Pocta, Robert M. [mailto:robert.pocta@cpuc.ca.gov]  
**Sent:** Tuesday, January 15, 2013 3:42 PM  
**To:** Doll, Laura  
**Subject:** RE: Yesterday's gas day...a near record!

Thanks for the info - interesting. I remember when PG&E had an APD - I think it was in the late 1980s /early 1990s in December. It got to 17 degrees overnight at my house in Walnut Creek.

**From:** Doll, Laura [mailto:LRDD@pge.com]  
**Sent:** Tuesday, January 15, 2013 3:24 PM  
**To:** Pocta, Robert M.  
**Subject:** FW: Yesterday's gas day...a near record!

Mark

Thought you might be interested in this news – unusually high demand. Things seem to be ok system-wise.

Cheers

Laura

---

**From:** Stavropoulos, Nickolas  
**Sent:** Tuesday, January 15, 2013 11:00 AM  
**To:** Earley Jr., Anthony; Johns, Christopher; Harvey, Kent M.; Bottorff, Thomas E; Pruet, Greg S.; Williams, Geisha; Conway, John; Wan, Fong; Frizzell, Redacted; Todd; Burt, Helen; Doll, Laura; Cherry, Brian K  
**Subject:** FYI: Yesterday's gas day...a near record!

**Subject:** Yesterday's gas day

Yesterday's gas day was the second highest send out on the PG&E system ever – and just 90 MMCFD below the highest demand day which occurred in 1998. System throughput was approximately 4.21 BCF. In addition, 4 of the top 20 throughput days have occurred in January 2013 and it looks like today and tomorrow will potentially bring that number to 6 of 20. An interesting fact is that these loads have occurred and we are still not near to an APD temperature. Yesterday's composite temperature was 39.9°F with APD planning composite temperature being 27°F. Yesterday we saw Sacramento at 85% of APD with all other significant load centers below 80% of APD. No curtailments even though we have exceeded our Cold Winter Day (CWD) criteria. A few interesting facts about the day:

- Supply from storage was almost 2.4 BCFD which exceeded the gas volumes at the interconnects. This is typical for cold weather. Gas on the interstate pipelines stays to the north and to the east as demand picks up in those regions and our reliance on storage goes up. We still only used just over half of the 4 BCF storage capacity connected to the system. We saw gas load on the Redwood path drop from 2.1 BCFD to 1.4 BCFD and Baja drop from 650 MMCFD to 350 MMCFD during the cold weather.
- Even though our total throughput was very high, the core load was lower than during previous high flow days. The higher throughput yesterday is attributed to electric generation. When comparing yesterday's load to the load for the peak day in 1998, the generation load was 300 to 350 MMCFD higher in 2013. As we all know, the gas and electric industries are becoming ever more dependent on each other – which is the reason for the FERC interest in gas and electric collaboration.

PG&E is committed to protecting our customers' privacy.  
To learn more, please visit <http://www.pge.com/about/company/privacy/customer/>

PG&E is committed to protecting our customers' privacy.  
To learn more, please visit <http://www.pge.com/about/company/privacy/customer/>