

From: Warner, Christopher (Law
Sent: 1/16/2013 10:36:14 AM
To: Obiora, Noel (noel.obiora@cpuc.ca.gov)
Cc: Doll, Laura (/O=PG&E/OU=CORPORATE/CN=RECIPIENTS/CN=LRDD);
Pagedar, Sujata (/O=PG&E/OU=Corporate/cn=Recipients/cn=sxpg)
Bcc:
Subject: s010

Noel, we're happy to draft responses to each of these and then run the responses by you for review. We think the answers are pretty simple and already in our application and testimony. Thx!

Chris

From: Mason, Robert [mailto:robert.mason@cpuc.ca.gov]
Sent: Wednesday, January 16, 2013 9:58 AM
To: Warner, Christopher (Law); Doll, Laura; Obiora, Noel
Subject: A. 12-06-010

Dear Parties:

A formal ruling will be issued shortly requesting additional information/clarification so that this Application can be processed. But in the interests of time, I wanted to give the parties a heads up of the content of that ruling so you can begin to address what I need in order to complete the PD. I want this information/clarification via declarations by Friday January 18, 2013:

1. Why is this Application a request for the "recovery" of costs of gas compressor station compliance with AB 32 when it does not appear that the costs have yet to be incurred for 2013 and 2014?
2. Is this Application, in fact, a request to track costs that PG&E will attempt to seek the recovery of at a future date in another proceeding? If so, what is the proceeding?
3. What is the Annual Gas True-up rate change filing and how does that relate to this Application?

4. What is the Energy Resource Recovery Account (ERRA) filing and how does that relate to this Application?
5. Why won't the 2013 and 2014 gas compressor station costs be covered as part of PG&E's General Rate Case that was filed on November 15, 2012 (A.12-11-009)?
6. Have the gas compressor station costs for 2013 and 2014 been identified in A.12-11-009?
7. Is the Gas Transmission and Storage Rate Case different from the Gas True-up and ERRA filings?
8. If PG&E underestimates its revenue requirements for the first two years of AB 32 compliance, is PG&E proposing to cap its recovery by the amounts identified in its Application and Joint Motion? Is PG&E proposing that it be allowed to recover the gas compressor station costs that exceed the estimates for 2013 and 2014?
9. What is the Electric Cost Balancing Account (ECBA) and why would gas costs be tracked in an electric balancing account?
10. Why wouldn't the gas compression station compliances costs be tracked in the Gas Operational Cost Balancing Account (GOBA)?
11. Has DRA withdrawn its protest by virtue of the Joint Motion?

Thank you for your assistance in this matter

Robert M. Mason III

Administrative Law Judge

California Public Utilities Commission

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